

IMPORTANT PARAMETERS OF TARIFF ORDERS FOR JERC TERRITORIES (2022-23)							
TERRITORIES							
Items	DNH	DD	Puducherry	Lakshadweep	Goa	A&N Islands	Chandigarh
A TECHNICAL PARAMETERS							
1 ENERGY SALES (MU)							
1.1 Total Energy sales	6923.89	2563.66	2826.36	57	4241.87	277.19	1536.24
1.2 Domestic (%)	2.68%	6.13%	29.25%	76.50%	32.68%	58.88%	51.95%
1.3 Commercial (%)	0.56%	1.84%	7.43%	6.38%	14.32%	23.58%	26.47%
1.4 Industrial (%)	96.46%	91.58%	60.33%	2.54%	50.45%	4.16%	15.19%
1.5 Agriculture (%)	0.07%	0.13%	2.18%		0.79%	0.66%	0.10%
1.6 Others (%)	0.22%	0.30%	0.79%	14.54%	1.76%	12.72%	6.29%
2 PEAK DEMAND (MW)(21-22)	1,243		501	12	718	62	407
3 No. of CONSUMERS							
3.1 Total No. of Consumers	94881	65826	510523	26914	721405	148740	236,654
3.2 Domestic (%)	84.65%	80.35%	74.52%	77.70%	81.73%	83.80%	85.93%
3.3 Commercial (%)	8.99%	12.45%	11.38%	15.72%	15.03%	14.94%	11.60%
3.4 Industrial (%)	3.44%	4.01%	0.97%	1.37%	0.95%	0.30%	1.31%
3.5 Agriculture (%)	1.43%	1.98%	1.38%		1.76%	0.39%	0.05%
3.6 Others (%)	1.45%	1.19%	11.72%	5.14%	0.52%	0.57%	1.10%
4 CONNECTED LOAD (kW)							
4.1 Total Connected Load	1502738	803084	1331738	125247	3263959	383154	1686035
4.2 Domestic (%)	7.58%	14.02%	49.84%	77.14%	55.42%	61.81%	55.85%
4.3 Commercial (%)	2.60%	3.89%	11.63%	6.55%	15.26%	28.93%	30.57%
4.4 Industrial (%)	88.53%	81.29%	33.27%	3.96%	26.48%	3.81%	10.63%
4.5 Agriculture (%)	0.55%	0.49%	4.55%		1.99%	0.33%	0.06%
4.6 Others (%)	0.71%	0.29%	0.69%	12.28%	0.85%	5.11%	2.90%
5 T&D LOSS(%)							
5.1 T&D Loss	3.20%	3.77%	11%	11.25%	10.25%	15.91%	8.80%
B FINANCIAL PARAMETERS							
1 AGGREGATE REVENUE REQUIREMENT (Rs. Crore)							
1.1 Power purchase cost inclusive of RPO	3448.38	1253.72	1344.36	128.92	1839.53	712.05	649.94
1.2 Operations & Maintenance Cost	41.12	44.55	156.84	47.55	433	226.03	115.08
1.3 Net ARR	3580.88	1332.14	1606.46	187.14	2408.15	995.72	793.81
1.4 Revenue at Existing Tariff	3530.78	1259.57	1569.05	26.47	1992.53	195.35	796.44
1.5 Standalone Gap/ (Surplus)	50.1	72.57	37.41	160.67 *	415 *	779.5 *	(2.63)
1.6 Carry over Gap/ (Surplus) from previous year	64.22	59.03	388.59	0	0	0	(252.34)
1.7 Tariff Revision (%)	3.49%	6.58%	2.38%	13.40%	1.58%	2.10%	-0.1%
1.8 Additional Revenue at Revised Tariff	123.31	82.89	37.39	3.55	31.48	20.87	(1.10)
1.10 Regulatory Surcharge		59.03	80.32				0
1.11 Closing Gap /(Surplus)	(1.86)	(2.69)	336.16	0	0	0	(274.12)
2 TARIFF SUMMARY (Rs./Unit)							
2.1 Average cost of supply	5.17	5.2	5.68	32.83	5.68	35.92	5.17
2.2 Average Billing Rate	5.28	5.24	5.68	5.27	4.77	7.8	5.18
2.3 Tariff for EV Vehicles	4.9	4.9	4.5	6	3.5	7.8	3.6
3 ABR at approval Tariff (Rs/Unit)							
3.1 Domestic	2.61	2.61	3.55	3.71	2.87	4.68	4.58
3.2 Commercial	4.43	4.39	7.65	9.99	5.71	12.88	6.01
3.3 Industrial	5.35	5.49	5.09	11.86	5.68	10.84	5.74
3.4 Agriculture	1.02	0.92	1.11		2.26	1.94	2.60
3.5 Others	6.53	4.8	8.63	10.22	6.23	12.46	5.29
4 ABR % OF ACoS							
4.1 Domestic	50.5%	50.2%	62.5%	11.3%	50.5%	13.03%	89%
4.2 Commercial	85.7%	84.4%	134.7%	30.4%	100.5%	35.86%	116%
4.3 Industrial	103.5%	105.6%	89.6%	36.1%	100.0%	30.18%	111%
4.4 Agriculture	19.7%	17.7%	19.5%	0.0%	39.8%	5.40%	50%
*Standalone Gap/Surplus is subsidized by the Government through the subsidy/Grants							