



वार्षिक रिपोर्ट ANNUAL REPORT 2016-2017



संयुक्त विद्युत विनियामक आयोग

(गोवा राज्य और संघ राज्य क्षेत्र)

JOINT ELECTRICITY REGULATORY COMMISSION

(for the State of Goa and Union Territories)





JOINT ELECTRICITY REGULATORY COMMISSION
(FOR THE STATE OF GOA & UNION TERRITORIES)



9TH ANNUAL REPORT
for the Financial Year
2016-17

(Under Section 105 of the Electricity Act, 2003)

Joint Electricity Regulatory Commission
(For the State of Goa and Union Territories)

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FROM THE DESK OF THE CHAIRMAN

It gives me great pleasure to present the Ninth Annual Report of the Joint Electricity Regulatory Commission (For the State of Goa and Union Territories) for the FY 2016-17.

This Annual Report prepared in compliance with the provisions of Section 105 of the Electricity Act, 2003 gives an account of the activities of the Commission during FY 2016-17 with a summary of its accounts for the year.

Since 2008 when the Joint Electricity Regulatory Commission started functioning, it has been endeavoring to set up a fair, transparent and objective electricity regulatory regime in the State of Goa and Union Territories (except Delhi). The Commission has taken steps for promoting efficiency and competitiveness in the electricity sector, improving the performance and financial viability of the electricity utilities and ensuring protection of consumer interest.

For facilitating increase in solar based generation within its jurisdiction and considering the target set by the Government of India of 100 GW solar generation by the year 2022, the Commission notified the Solar Power-Grid Connected Ground Mounted and Solar Rooftop and Metering Regulations and also issued the Solar Tariff for FY 2016-17 and FY 2017-18. The Commission has been regularly monitoring the compliance of RPO Targets set under National Tariff Policy 2016 by various utilities under its jurisdiction.

The Commission issued Tariff Orders comprising true up for previous years, Annual Performance Review for FY 2016-17, revision of the Annual Revenue Requirement (ARR) and determination of tariff for the generation, transmission and distribution utilities under its jurisdiction for FY 2017-18. In these Orders, the Commission reviewed the power supply position in the territories and issued directives to each of the utilities for improvement of generation, distribution and transmission functions, reduction of losses etc.

The Commission takes all the necessary steps to redress the grievances of the electricity consumers through various Consumer Redressal Forums and Independent Ombudsman. To create a conducive atmosphere in the electricity sector, the Commission follows the consultative process with frequent interactions on various issues with the representatives of consumer organizations, industry associations, power sector experts through the Public Hearings and meetings of State Advisory Committee.

M.K. Goel
Chairperson



ORGANIZATIONAL SET-UP OF THE COMMISSION

1.1 Introduction

In exercise of the powers conferred by Section 83 of the Electricity Act, 2003, the Central Government constituted a two member (including Chairperson) Joint Electricity Regulatory Commission for all Union Territories except Delhi to be known as 'Joint Electricity Regulatory Commission for Union Territories' with Headquarters at Delhi, as notified vide notification no. 23/52/2003 – R&R dated 2nd May, 2005. Later, with the joining of the State of Goa, the Commission came to be known as the 'Joint Electricity Regulatory Commission for the State of Goa and Union Territories' as notified vide notification no. 23/52/2003 – R&R (Vol. II) on 30th May, 2008. The Joint Electricity Regulatory Commission for the State of Goa and Union Territories started functioning with effect from August 2008. The office of the Commission is presently located in a rented building in the district town of Gurgaon, Haryana.

During the year the Commission has endeavored to set up a fair, transparent and objective regulatory process in the State of Goa and Union Territories. The Ninth Annual Report of the Commission presents the activities of the Commission during the Financial Year 2016-17.

The Commission, for the purpose of any inquiry or proceedings under the Electricity Act, 2003 has the same powers as are vested in a Civil Court under the Code of Civil Procedure, 1908 in respect of the matters listed under sub-section (1) of Section 94 of the Act.

All proceedings before the Commission are deemed to be judicial proceedings within the meaning of Sections 193 and 228 of the Indian Penal Code and the Commission is deemed to be a Civil Court for the purposes of Sections 345 and 346 of the Code of Criminal Procedure, 1973. The Commission has the sole jurisdiction to adjudicate or nominate arbitrator(s) to arbitrate and resolve all disputes arising between generating companies and the licensees.



1.2 Profile of the Members of the Commission



Shri M. K. Goel
Chairperson

Shri M.K.Goel took over as Chairperson, Joint Electricity Regulatory Commission (JERC) for the State of Goa and UTs on 17th February, 2017.

Shri Goel, an Electrical Engineer from Kanpur University has over 37 years of varied Power Sector experience. Before joining JERC, he has been heading Power Finance Corporation, a navaratna PSU and the largest NBFC in the country as Chairman and Managing Director. He has close to 28 years of Power Financing experience in PFC, and 9 years of Power Generation experience in NHPC before joining PFC in 1988. He has more than 9 years of Board level experience in PFC.

Under his leadership as CMD, PFC, despite challenging times, PFC has shown continued business growth with enhanced financial and operational performance. As a result, PFC ranked the largest NBFC in the country based on net worth (all reserves) as on 31.03.2016 and 5th highest profit making PSU as per DPE survey, 2016. He also ensured achievement of all the MoU targets set by the Government of India for FY 2013-14 and FY 2014-15, entitling PFC to the highest MoU score of 1.00 consecutively for 2 years during his tenure as CMD.

He also steered various power sector reform programmes by spearheading GoI initiatives, which included Integrated Power Development Scheme (IPDS), UDAY, 24X7 Power For All etc. He was also instrumental in implementation of other GoI initiatives like UMPPs, ITPs, review of UMPP bidding documents etc.

He immensely contributed to the development of the power sector and the financial industry as a key member in various Committees related to policy and regulatory areas such as (1) 'Central Advisory Committee' (CAC) to advise CERC on policy issues, (2) 'Fund requirement' for National Electricity Plan constituted by CEA, (3) 'High Level Committee on Financing Infrastructure' to take up financing issues with RBI for regulatory changes etc.



Smt. Neerja Mathur assumed the charge of Member, Joint Electricity Regulatory Commission (for the State of Goa & Union Territories) w.e.f. 26.08.2015. Earlier, Smt. Neerja Mathur held office as the Chairperson of Central Electricity Authority (CEA) from 01.11.2013 to 31.12.2014. An officer of the CPES cadre, Smt. Neerja Mathur had joined the CEA in July 1979 as Assistant Director through UPSC and has acquired versatile experience of about 34 years in the development of power sector over the period of her wide and varied work experience in various capacities in the CEA. Smt. Neerja Mathur is a technical professional from the stream of Electronics & Communication Engineering with a Graduate Degree from IIT, Roorkee and M. Tech. Degree from IIT, Delhi.



Smt. Neerja Mathur
Member

With an initial stint in the area of power system protection and instrumentation and appraisal of transmission schemes, Smt. Neerja Mathur had worked extensively in the area of Planning, Load Despatch and Telecom facilities in the Power Sector. During her tenure as Director and Chief Engineer in the Integrated Resource Planning Division, Smt. Neerja Mathur was associated with both short term and long term Generation Planning & Load Forecasting. She has been proactively involved in framing the National Electricity Plan and Working Group Reports for the five year plan periods for the integrated resource planning in the country. She was instrumental in the preparation of National Electricity Plan brought out in April 2007 covering 11th Plan in detail and perspective for 12th & 13th Plans. Smt. Mathur has also guided the formulation of the subsequent National Electricity Plan which is under publication covering 12th Plan in detail and perspective for 13th & 14th Plans. As Chief Engineer of Operation Monitoring Division, she was entrusted with fuel monitoring of power stations in the country and to address the issues related to availability of fuel.

Smt. Neerja Mathur took over as Member (Grid Operation & Distribution), CEA & Ex-officio Additional Secretary to the Government of India w.e.f. 1st March 2013 with responsibility of grid management, distribution system functionality and operational performance of generating units. In her tenure as Chairperson, CEA since 1st November 2013, Smt. Neerja Mathur was involved in the overall planning and coordination of all the facets of power sector of the country in its entirety. The thrust has been to facilitate the generation capacity addition and commensurate development of transmission system with strengthening of distribution network as well.

As part of responsibilities attached to the post of Chairperson, CEA, Smt. Neerja Mathur was associated in important matters of Central Electricity Regulatory Commission (CERC) as Ex-officio Member of CERC. By virtue of her professional expertise, she has held Chairmanship/Membership of the important Committees/Groups associated with Power Sector.



1.3 Office Of The Commission

The Commission operates through rented premises located at HSIIDC Building in Udyog Vihar in Gurgaon, Haryana. The Commission office is connected through Local Area Network (LAN), which is useful for accessing any useful reference information. The Commission has its own website (www.jercuts.gov.in), which is redesigned and regularly maintained and updated by its Secretariat. The website is used for informing hearing schedules, news, updates, inviting comments on concept papers, Regulations, Petitions and uploading of notified Regulations, Orders of the Commission, details regarding etc. It also provides information on Consumer Grievances Redressal Forums and Ombudsman and guides consumers for redressal of their grievances.

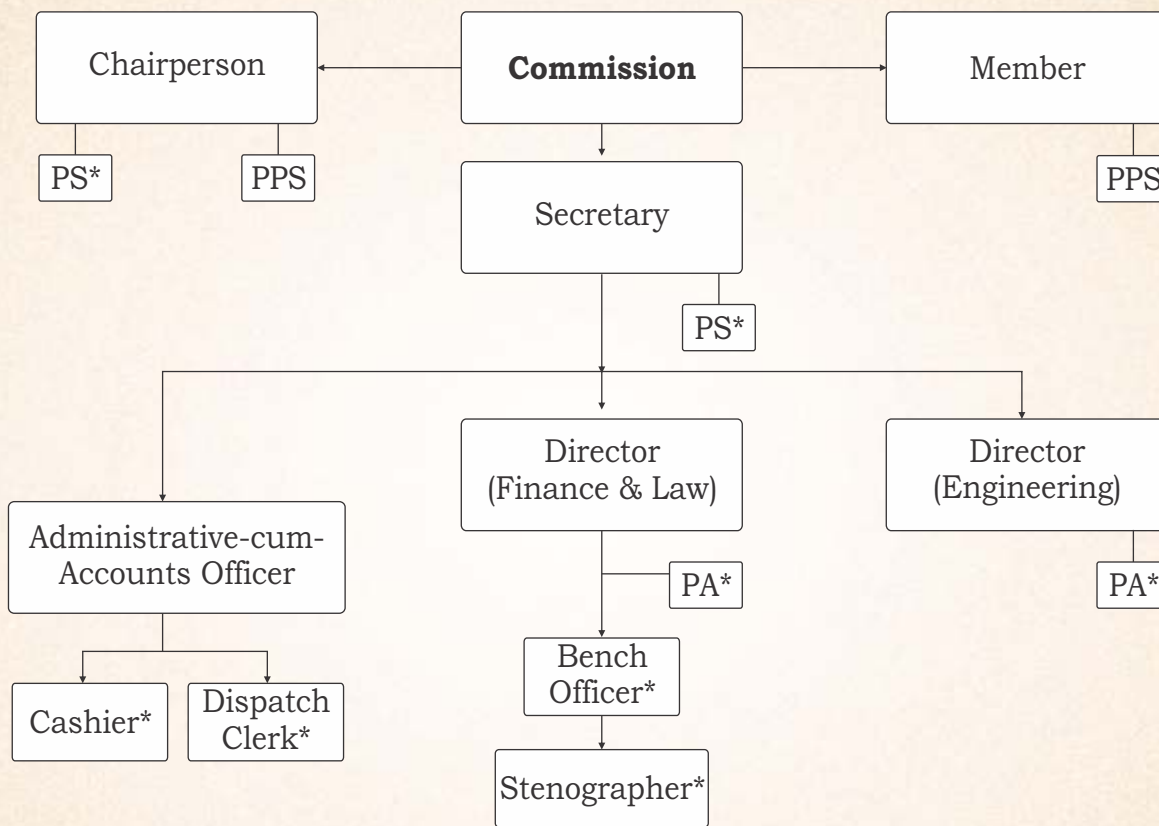


Hearing at Court Room of the JERC, Gurgaon



1.5 Organization Chart

The Organisation Chart based on the sanctioned and operating staff strength is as below:-



* Vacant



2. ROLE OF THE COMMISSION UNDER THE ELECTRICITY ACT, 2003

2.1 The Preamble to the Act

The Electricity Act, 2003 aims to consolidate the laws relating to generation, transmission, distribution, trading and use of electricity and generally for taking measures conducive to development of electricity industry, promoting competition therein, protecting interest of consumers and supply of electricity to all areas, rationalization of electricity tariff etc.

2.2 The Functions mandated to the Commission

According to the Electricity Act, 2003, the JERC is committed to create an efficient and economically viable electricity system in the State of Goa and the Union Territories, balancing the interests of all stakeholders while fulfilling its primary responsibility to ensure reliable supply of power at affordable rates and is guided by the principles of transparency, accountability, equitability and participation in discharge of its functions, to safeguard the interests of the licensees and generating companies in the State of Goa and the Union Territories and to give a fair deal to consumers at the same time. To achieve the above, the Commission is mandated to carry out the following functions u/s 86(1) of the Electricity Act, 2003-

- a) determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State:
Provided that where open access has been permitted to a category of consumers under section 42, the State Commission shall determine only the wheeling charges and surcharge thereon, if any, for the said category of consumers;
- b) regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;
- c) facilitate intra-state transmission and wheeling of electricity;
- d) issue licenses to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State/ Union Territories;
- e) promote cogeneration and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licensee;
- f) adjudicate upon the disputes between the licensees, and generating companies and to refer any dispute for arbitration;
- g) levy fee for the purposes specified under this Act;
- h) specify State Grid Code consistent with the Indian Electricity Grid Code (IEGC)



specified by Central Electricity regulatory Commission;

- i) specify or enforce standards with respect to quality, continuity and reliability of service by licensees;
- j) fix the trading margin in the intra-State trading of electricity, if considered, necessary;
- k) discharge such other functions as may be assigned to it under this Act.

As per Section 86(2) of the Act, the Commission shall advise the State/ Union Territory Government on all or any of the following matters, namely:-

- i) promotion of competition, efficiency and economy in activities of the electricity industry;
- ii) promotion of investment in electricity industry;
- iii) reorganization and restructuring of electricity industry in the State/ UTs
- iv) matters concerning generation, transmission , distribution and trading of electricity or any other matter referred to the Joint Commission by the Government.

In terms of Section 86(3), the Commission shall ensure transparency while exercising its powers and discharging its functions; and, as per section 86(4), in discharge of its functions the Commission is guided by the Electricity Act, 2003, the National Electricity Policy, National Electricity Plan and Tariff Policy.



Public Hearing at Chandigarh on 16.03.2017



3. Highlights of the Financial Year 2016-17

3.1. Amendment in Regulations

JERC is regularly reviewing the Regulations to align these with the latest developments in the electricity sector. The Regulations amended or superseded are as under:-

- (i) The Regulations on **Procurement of Renewable Energy** were amended for the third time by the Commission in 2016 duly notified on 22nd August, 2016. This is to meet the requirements of the Government of India of a higher Renewable Energy mix in the overall generation of power.
- (ii) The Commission also amended the Regulations on **Treatment of Revenue from other Business of Transmission Licensees and Distribution Licensees. This was the First Amendment** duly notified on 19.10.2016.



Public Hearing at Lakshadweep on 08.03.2017



3.2 Determination of Tariff and Annual Revenue Requirement for FY 2017-18

The Commission issued Tariff Orders comprising truing up for previous years, Annual Performance Review for FY 2016-17 and revision of Annual Revenue Requirement (ARR) and determination of tariff for the generation, transmission and distribution utilities under its jurisdiction for FY 2017-18.

During the year, the Commission also passed an Order for Generic Levelised Generation Tariff for Solar PV for FY 2016-17 and 2017-18 on the basis of the suo-moto Petition no. 211/2016. The tariff approved by the Commission shall be applicable for the Grid Connected Solar PV projects commissioned during FY 2016-17 and 2017-18.

Most of the Tariff Orders of the Utilities were issued within the scheduled time and they have been well implemented by all the Departments.



Public hearing at Silvassa 08.02.2017



3.3 Important parameters of the electricity utilities under jurisdiction of JERC:

FY 2016-17 (#)

UTILITIES								
S. No.	Particulars	Chandigarh	Goa	Andaman & Nicobar Islands	Puducherry	Dadra and Nagar Haveli	Daman & Diu	Laksha-dweep
1	No. of Consumers	222,292	597793	126991	468,884	69454	60631	23147
2	Connected Load (in kW/kVA)	1482,164	2331528.93	207071	1168,278	1574590	927464	88313.24
3	Energy Sales (MUs)	1637.33	3352.16	252.60	2566.17	5812.58	1800.47	54.54
4	Revenue Realised from revised tariff (Rs. Crs)	926.03	1511.12	138.41	1230.43	2387.57	905.02	27.82
5	Average cost of supply (ACos) (Rs/kwh)	4.55	5.05	18.33	5.11	4.14	5.50	20.04
6	Average Tariff (Rs/kwh)	5.66	4.51	5.48	4.79	4.11	4.03	5.10
7	Aggregate Revenue Requirement (Rs. Crs)	772.75	1694.13	476.80	1313.16	2404.82	990.46	109.31
8	Net (Gap)/Surplus (Rs. cr) for the year	153.28*	(183.02)	339.39	(82.73)	(17.25)	(85.44)	(81.49)
9	T&D Loss (%)	13.25%	11.25%	17.11%	11.50%	4.70%	8.50%	13.25%
10.	Regional Transmission losses	4.05%	4.14%	N.A.	2.24%	3.66%	3.66%	N.A.
11	Average Tariff as percentage of ACoS (%)	112.5%	89.2%	27.8%	93.7%	99.28%	91.45%	23.25
12	Domestic as % ACoS	78.4%	57.9%	1.41	63%	46.75%	47.14%	21.90%
13	Commercial as % of ACoS	116.8%	104.8%	37.60	133%	73.74%	60.62%	38.20%
14	Industrial as % of ACoS	120.3%	100%	29.67	136.5%	100.17%	95.79%	57.61%
15	Agriculture as % of ACoS	56%	34.1%	7.95	7%	19.14%	14.38%	
16	Domestic Revenue as % of Total Revenue	35.8%	16.91%	33.12%	17.1%	0.96%	2.85%	66.71%
17	Commercial Revenue as % of Total Revenue	36.2%	13.15%	32.65%	9.1%	0.44%	1.76%	30.33%
18	Industrial (HT) Revenue as % of Total Revenue	19.6%	66.48%	6.44%	72.1%	86.92%	86.42%	1.00%
19	Agriculture Revenue as % of Total Revenue	0.05%	0.34%	0.09%	0.1%	0.02%	0.02%	N.A.

* This amount was utilized to wipe out the regulatory asset and the interest there on with final surplus of Rs. 0.08 Crs.

(#) Data is taken from ARR/Review Order of FY 2016-17



3.4 State Advisory Committee Meetings

JERC, in terms of the Electricity Act 2003, has constituted a State Advisory Committee to represent the interest of commerce, industry, transport, agriculture, consumers, Non Government Organizations, education and research. The Commission meets regularly to deliberate on issues regarding:

- i. Major questions of policy;
- ii. Matters relating to quality, continuity and extent of service provided by the licensees;
- iii. Compliance by licensees with the conditions and requirements of their license;
- iv. Protection of consumer interests;
- v. Electricity supply and overall standards of performance by utilities.

The Commission organized one SAC committee meeting (being the 11th meeting) during the year on 8th July, 2016 at Silvassa.



11th Meeting of the State Advisory Committee held on 08.07.2016 at Silvassa



3.5 Status of Petitions during the FY 2016-17

Petitions as on 1.04.2016	3
Petitions received during the FY 2016-17	33
Total Petitions in FY 2016-17	36
Petitions disposed of during the FY 2016-17	33
Petitions as on 31.03.2017	3

The details of the Petitions pending as on 31.03.2017 are as under:-

1. Petition No. 213/214/215 of 2016: In the matter of M/s Reflex Industries Private Limited (Petitioner) Vs. Electricity Department-Andaman & Nicobar Islands regarding Determination of tariff for Procurement of Power by Distribution Company/Licensees from Biomass based Power Generating Company in the UT of A&N Islands using the Gasification route (Otto Cycle) at Mithakhari Industrial Area, Port Blair, South Andaman District, Campbell Bay, Great Nicobar Island and Hutbay, Little Andaman Taluk, South Andaman.

The last hearing in these cases was held on 16.09.2016 wherein the Commission sought information regarding fixation of price for the raw material, arrangement for disposal of dry ash, acquisition of the land, permissions etc. from the Petitioner as well as the Respondents within 4 weeks from the date of the Order. The Petition will be listed for further hearing after receipt of the additional information.

2. In addition, the Commission on its own accord took up a suo moto Petition in the area of the Metering and Billing Status of the Utilities, which assumes immense importance from the point of view of the licensees as well as consumers / stakeholders. This is a continuing Petition till full compliance of metering and billing directions is achieved by the Licensees.
3. The Commission through a suo moto Petition is also monitoring the compliance of Renewable Purchase Obligations by the licensees and Open Access users for the territories under the jurisdiction of the Commission.



3.6 Adjudication of Disputes and Differences

The Preamble to the Electricity Act, 2003 makes specific mention of protecting the interest of consumers. Further, Section 42(5) of the Act provides for establishment of a Forum for Redressal of Grievances of Consumers by every distribution licensee, in accordance with the guidelines as may be specified by the Commission. Further, Sub-section (6) of Section 42 of the Act, provides for the establishment of an authority known as Ombudsman to be appointed or designated by the Commission. Any consumer of electricity who is aggrieved by non- redressal of his/ her grievance under Sub- section (5) can make a representation for redressal of his grievance to the Ombudsman.

The Joint Electricity Regulatory Commission (JERC) for Goa and UTs, has notified the regulations known as “JERC (Establishment of Forum for Redressal of Grievances of Consumers) Regulations, 2009” read with its amendments and “JERC (Appointment and Functioning of Ombudsman) Regulations, 2009” read with its amendments. These are applicable in the State of Goa and UTs of Andaman & Nicobar Islands, Chandigarh, Dadra & Nagar Haveli, Daman & Diu, Lakshadweep and Puducherry. They provide the procedures and guidelines to be followed in redressal of consumers' grievances. These Regulations are available on the website of the Commission.



- **Establishment of CGRFs**

Consumer Grievances Redressal Forums (CGRFs) established by Distribution Licensees/ Electricity Departments in the State of Goa and UTs for redressal of grievances of electricity consumers, are currently functional in all the territories, the details of which are given in Annexure-1.

Each CGRF has the jurisdiction to entertain the complaints/ grievances of consumers with respect to electricity services provided by its distribution licensee/ Electricity Department, except those arising under Section 126 and 127 (unauthorized use of electricity), Section 135 to 139 (theft of electricity and offences and penalties thereof), and Section 161 (notice of accident etc) under the Electricity Act, 2003.

Model procedures for filing the complaints by consumers have been made available to all CGRFs and are also available on the JERC website. CGRFs have been advised to create awareness among consumers about the procedures for redressal of grievances as laid down by them and give wide publicity to the same by way of display on notice board at various bill collection centers and sub- divisional/ divisional offices of the licensees, as well as on their websites. It has been advised that copies of the model procedures shall also be kept ready in the offices of CGRFs and licensees so that consumers of electricity, if they wish to have the same for their information or knowledge can collect it without any hindrance.

Grievances settled by CGRFs during the year

Jurisdiction of CGRF	Goa	Chandi-garh	A& N Islands-	Lakshad weep	Daman & Diu	Pudu-cherry	Dadra & Nagar Haveli
No. of grievances outstanding at the close of previous year	16	22	5	0	0	4	03
No. of grievances received during the year	39	212	12	4	5	73	26
No. of grievance disposed during the year	44	220	16	4	5	69	27
No. of grievances pending at the close of the year	11	14	01	0	0	08	02
No. of grievances pending which are older than two months	0	0	01	0	0	2	NIL
No. of sittings of CGRF in the year	35	109	144	-	18	246	22



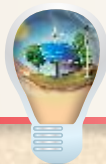
Electricity Ombudsman

The Commission has appointed an Electricity Ombudsman, a statutory authority for the State of Goa and UTs having jurisdiction in the State of Goa and UTs of Andaman & Nicobar Islands, Chandigarh, Dadra and Nagar Haveli, Daman & Diu, Lakshadweep and Puducherry. Any consumer aggrieved by non-redressal of his complaint or grievance by CGRF has the option to make a representation for redressal of his/ her grievance or dispute to the Ombudsman.

The Ombudsman, in the first instance, endeavors to settle the dispute by mutual agreement between the complainant and the licensee through reconciliation or mediation, failing which it decides the matter in dispute based on the pleadings of the parties concerned i.e., the consumer and the licensee department.

Detailed procedure for submitting a representation to the Ombudsman has been laid down and displayed on the website of the Commission. This has also been sent to CGRFs and licensees for giving wide publicity.

During the year 2016-17, out of 20 representations/appeals filed before the Electricity Ombudsman by the electricity consumers in the State of Goa and UTs of Chandigarh, Dadra and Nagar Haveli, Puducherry and Andaman & Nicobar Islands, 12 were settled in favour of the consumers. The number and subject matter of these representations are given in Annexure-2.



4. ANNUAL ACCOUNTS OF THE COMMISSION

The Commission was allocated a budget of Rs. 608 lakhs in BE for the FY 2016-17 as grant-in-aid, besides savings of Rs. 73.47 lakhs pertaining to the previous FY 2015-16

Sl. No.	Particulars	Income (Rs. Lakhs)	Expenditure (Rs. Lakhs)
	Balance in hand B/F	73.47	
A	Income:		
	By grants/Loans/Subsidies From Govt. of India (Grant-in-aid) Grant-in-aid received vide sanction no. & dated		
	i. 47/6/2010-R&R 23.05.2016	113.00	—
	ii. 47/6/2010-R&R 31.08.2016	287.00	—
	iii. 47/6/2010-R&R 24.01.2017	208.00	—
	Total	608.00	
	Contribution/subscription received from FOR	14.00	
	By Royalty, Publications etc.	—	
	Interest on Saving Account	—	
	Reimbursement of Ombudsman expenditure from distribution licensees	22.94	
B	Expenditure:		
1.	Salaries (Chairman & Member of the Commission)	—	30.37
2.	Salaries (Officers and Establishments)	—	104.48
3.	Payments for Professionals and Others Services.		
	(a) Professional	—	69.32
	(b) Other Services	—	48.12
	(i) Outsourcing of personnel 42.32	—	—
	(ii) Outsourcing for Housekeeping job 2.87	—	—
	(iii) Outsourcing for security personnel 2.93	—	—
4.	Domestic Travel	—	34.10
5.	Foreign Travel	—	—



6.	CPF *		—	4.05
7.	Electricity & Power		—	2.15
8.	Rent Rate & Taxes		—	158.24
9.	Vehicles (Hiring of Vehicles)		—	15.51
10.	Postage, Telephones& Communication Charges.		—	6.19
11.	Printing and stationery		—	0.27
12.	Subscription to FOR/ FOIR etc.		—	12.73
13.	Seminar and Conferences		—	21.16
14.	Legal Fee		—	1.26
15.	Advertising & Publication		—	6.60
16.	Others :			
	a) Office Expenses	6.22	—	6.36
	b) Bank Charges	0.14	—	—
	c) Miscellaneous	-----	—	—
17.	Machinery & Equipment		—	7.53
18.	Furniture & Fixture		—	0.25
19.	Expenditure on Ombudsman		—	45.32
	TOTAL		—	574.01
	Balance in Bank		—	144.40
	Total		718.41	718.41

* CPF is the Government contribution in respect of Chairman & Member.



4.2 Statement of Fees and Charges

ANNUAL LICENCE FEE FOR THE FY 2016-17

Sl. No.	Date of Receipt	State/UT/Other	Amount (in Rupees)
1.	05.05.2016	Electricity Department, Daman & Diu	90,00,000
2.	18.07.2016	Electricity Department, Chandigarh	78,25,000
3.	12.08.2016	Electricity Department, Goa	1,43,97,800
4.	23.08.2016	Electricity Department, Andaman & Nicobar Islands (2015-16)	21,66,000
5.	27.10.2016	Electricity Department, Andaman & Nicobar Islands	22,22,600
		Total	3,56,11,400

- **PETITION FEE FOR THE FY 2016-17**

A total of Rs. 2,18,30,077 (Two Crores Eighteen Lakh Thirty Thousand and Seventy Seven only) was received as Petition/Miscellaneous fees, the details of which are given in Annexure-3.

5. DETAILS OF INFORMATION UNDER THE RTI ACT, 2005

Smt. Rinku Gautam, Director (Finance & Law) was designated as the Public Information Officer of the Commission. The number of applications received and disposed off during the financial year is as under:-

Applications Received	12
Applications disposed off	12
Applications wherein information denied	Nil



6. WORK PLAN FOR THE YEAR AHEAD

6.1 Annual Revenue Requirements and determination of tariff

The Commission shall take up the Petitions for Annual Performance Review and True ups for the previous FYs and determination of tariff for FY 2018-19 for the seven distribution licensees under its jurisdiction.

6.2 Generation & Transmission Tariff Orders

The Generation Tariff Orders for Puducherry Power Corporation Limited and Transmission Tariff Order for Electricity Department-Dadra & Nagar Haveli are proposed to be issued for the FY 2018-19.

6.3 Amendment in Regulations

Based on the revised Tariff Policy of 28.01.2016, the Regulations are being reviewed and shall be amended if required, during the financial year. The Regulation on 'Connectivity and Open Access in Transmission and Distribution' is currently under process of review.

6.4 The Commission is also reviewing the formula for the Fuel and Power Purchase Cost Adjustment to incorporate certain parameters in line with the latest developments in the areas under jurisdiction of the Commission.

6.5 State Advisory Committee Meetings

Regular meetings of the State Advisory Committee are being planned in terms of provisions of JERC (State Advisory Committee), Regulations 2009. Two meetings of the Committee are scheduled to be held in the FY 2017-18.



Annexure-1

Details of CGRFs in all the territories

Sl. No	Name of CGRF	Name of Member	Designation	Office Address	Contact No.	E-mail
1	Goa	1. Sh. D.G. Deshpande 2. Vacant 3. Smt. Sandra Vaz e Correia	Chairperson Member Member Nominated	Vidyut Bhavan, 4th Floor, Near KTC Stand, Mundvel, Vascoda Gama, Goa-403802	08007275779 0832-2501836 09422063637	dgdeshpande24@gmail.com adv.sandracorreia@gmail.com
2	Andaman & Nicobar Islands	1. Sh. Yameen Md.Murtaja 2. Vacant 3. Sh. Basudev Dass	Chairperson Member Nominated Member	Electricity, Consumer Grievance Redressal Forum, Horticulture Road, Haddo (PO), Andaman & Nicobar Islands	09434289754 03192-244822(O) 09679507141	Cgrf.and@nic.in andcgrf@rediffmail.com
3	Chandigarh	1. Sh. R.K. Arora 2. Sh. Jaswinder Singh Sidhu 3. Sh. Adarsh	Chairperson Nominated Member Member	Room No. 531 & 530, 5th Floor, UT. Secretariat, Deluxe Building, Sector - 9D, Chandigarh.	09357156161 (0172-2745531) 09872318618	chairpersoncgrf@gmail.com
4	Daman & Diu	1. Sh. A.P. Waghmare 2. Sh. T.D. Davda 3. Sh. M.N.Kulkarni	Chairperson Member Nominated Member	Power House Building Sea Facing Road, Nani, Daman- 396210	09833849653 0260-2992330 (o) 09978228900	anil.india28@gmail.com tarundavda@rediffmail.com
5	Dadra & Nagar Haveli	1. Sh. B.N. Mehta 2. Sh. Sunil Izari 3. Vacant	Chairperson Nominated Member Member	Electricity Department, Dadra & Nagar Haveli, 66 KV Substation, Amli Road, Silvassa-396230	09825400184 09824110521	chairperson-cgrf@rediffmail.com
6	Lakshadweep	1. Sh. K.K. Kunhikrishnan 2. Vacant 3. Sh. P. Ameer	Chairperson Member Nominated Member	CGRF for Electricity, Near Power House, Kavaratti, UT of Lakshadweep- 682555.	9961848808 9995370504	lk-ktelect@nic.in
7	Puducherry	1. Sh. K. Ramasubramanian 2. Sh. D. Gunasekaran 3. Sh. I Alwin Imanuel Jayaprakash	Chairperson Member Nominated Member	No.6, 17th Cross Street, Puducherry -605 005	0413-2201451 0413-2201451	cgrfpon@gmail.com



**Representations/Appeals disposed of by Electricity
Ombudsman during the financial year:-**

Annexure-2

State/ UTs	Number of Representations	Subject Matter	Remarks
Goa	02	1. Billing dispute. 2. Billing dispute.	1. Admitted and award/ order issued in favour of the consumer. 2. Admitted and award/ order issued in favour of the consumer.
Chandigarh	09	1. Billing Dispute 2. Billing Dispute 3. Billing Dispute 4. Billing Dispute 5. Billing Dispute 6. Billing Dispute 7. Billing Dispute 8. Billing Dispute 9. Billing Dispute	1. Admitted and award/ order issued in favour of the consumer. 2. Admitted and award/ order issued in favour of the consumer. 3. Admitted and award/ order issued in favour of the consumer. 4. Admitted and award/ order issued in favour of the consumer. 5. Admitted and award/ order issued in favour of the consumer. 6. Admitted and award/ order issued in favour of the consumer. 7. Admitted and award/ order issued in favour of the Licensee. 8. Admitted and award/ order issued in favour of the Licensee. 9. Admitted and award/ order issued in favour of the Licensee.
Dadra and Nagar Haveli	01	1. Interest on Security Deposit	1. Admitted and award/ order issued in favour of the Licensee
Puducherry	02	1. Billing Dispute 2. Disconnection	1. Case disposed of being Sub-Judice. 2. Admitted and award / Order issued in favour of the consumer.
Andaman & Nicobar Islands	03	1. Billing disputes 2. New Connection 3. Billing Dispute	1. Admitted and award/ order issued in favour of the consumer. 2. Admitted and award/ order issued in favour of the consumer. 3. Admitted and award/ order issued in favour of the consumer.

**Petition Fees received during FY 2016-17:****Annexure-3**

Sl. No.	Date of Receipt	Petitioner/Electricity Department (ED)	State/UT/Other	Amount (in ₹)
1.	01.04.16	CREST, Chandigarh	Fee for filing of petition for seeking relief from the restriction on Grid penetration upto 3%	10,000/-
2.	01.04.16	Sh. Rajwant Singh, Chandigarh	Fee for filing of petition for implementation of Man Power Study	1,000/-
3.	11.04.16	Lok Jan Shakti Party, Silvassa	Fee for filing of ARR for MYT determination for the control period FY 2015-16 & 2017-18	5,000/-
4.	18.04.16	ED-Chandigarh	Fee for petition under removal of under JERC Regulations difficulties	20,000/-
5.	23.04.16	ED-Daman & Diu	Fee for seeking approval for implementation of DELP in the UT of Daman & Diu	20,000/-
6.	04.05.16	M/s Wellknown Polyester Limited	Fee for review of Cross Subsidy Surcharge of determination notified in JERC Tariff Order dated 06.04.16 of Daman & Diu	25,000/-
7.	17.05.16	DNHPDCL	Fee for seeking approval of JERC for determination of Additional Surcharge payable by Open Access Consumers	20,000/-
8.	17.05.16	M/s Wellknown Polyester Limited	Fee for review of Cross Subsidy Surcharge	25,000/-
9.	31.05.16	M/s Tropical Mushrooms Goa & M/s Zuari Foods, Goa	Fee for review petition against Tariff Order for Petition no. 197/16	50,000/-
10.	20.06.16	ED-Chandigarh	Fee for filing review petition in respect of Tariff Order dated 28.04.15	1,61,741/-



Sl. No.	Date of Receipt	Petitioner/Electricity Department (ED)	State/UT/Other	Amount (in ₹)
11.	28.06.16	ED-Andaman & Nicobar Islands	Fee for filing petition under Section 61 and 62 of Electricity Act, 2003 for implementation of DSM based efficient lighting program	20,000/-
12.	29.06.16	Solar Energy Corporation of India Limited	Fee for filing petition for Tariff of 1 MW Grid Connected Rooftop Solar PV Project in Andaman & Nicobar Islands	1,00,000/-
13.	05.07.16	M/s Deccan Fine Chemicals (India) Pvt. Ltd., Goa	Fee for filing petition against the of dedicated distribution system/feeder by ED-Goa	5,000/-
14.	15.07.16	ED-DNH	Fee for filing review petition under Section 94 (1) (f) of the Electricity Act, 2003 alongwith affidavit	5,61,259/- 20,000/-
15.	28.07.16	Rohit Rao Advocate	Petition filed by DNHPDCL for levy of Additional Surcharge from the Consumers of Open Access for FY 2016-17	5,000/-
16.	01.08.16	M/s Seafaradays	Petition for determination of project Specific Tariff for sale of power to ED-A&N of 1.125 MW Renewable Wave Energy Project	1,00,000/- 12,500/-
17.	08.08.16	M/s Riflex Industries Pvt. Ltd.	Petition for determination of tariff for procurement of power by Distribution Company/ Licensee from Biomass based power generating company in the UT of Andaman & Nicobar Islands using the Gasification route at Hutbay, Little Andaman Taluk, South Andaman	1,00,000/-



Sl. No.	Date of Receipt	Petitioner/Electricity Department (ED)	State/UT/Other	Amount (in ₹)
18.	08.08.16	M/s Riflex Industries Pvt. Ltd.	Petition for determination of tariff for procurement of power by Distribution Company/ Licensee from Biomass based power generating company in the UT of Andaman & Nicobar Islands using the Gasification route at Campbell Bay, Great Nicobar Island	1,00,000/-
19.	08.08.16	M/s Riflex Industries Pvt. Ltd.	Petition for determination of tariff for procurement of power by Distribution Company/ Licensee from Biomass based power generating company in the UT of Andaman & Nicobar Islands using the Gasification route at Mithakhari Industrial Area, Port Blair, South Andaman District.	1,00,000/-
20.	24.08.16	ED-Chandigarh	Petition in respect of local forecasting study alongwith preparation of action plan	20,000/-
21.	28.08.16	DNHPDCL	Fee for condonation of delay for filing review petition	20,000/-
22.	07.10.16	ED-Chandigarh	Fee for seeking approval of Capital expenditure for Smart Grid Project	20,000/-
23.	27.10.16	ED-Chandigarh	Fee for seeking approval of capital expenditure for Rough Cost estimate for conversion of existing overhead HT/LT lines into underground system	20,100/-
24.	29.11.16	ED-Lakshadweep	Fee for filing ARR and Tariff proposal for FY 2017-18	10,00,000/-



Sl. No.	Date of Receipt	Petitioner/Electricity Department (ED)	State/UT/Other	Amount (in ₹)
25.	07.12.16	ED-Puducherry	Fee for filing True-up petition, Review and ARR for FY 17-18	34,00,000/-
26.	07.12.16	PPCL	Fee for condonation of delay for filing Tariff Petition for FY 17-18	20,000/-
27.	07.12.16	DNHPDCL	Fee for approval of ARR and Tariff proposal for FY 17-18	43,25,960/-
28.	09.12.16	ED-Daman & Diu	Fee for filing True-up of FY 15-16, Review of FY 16-17 and ARR and tariff revision proposal for FY 17-18	18,25,510/-
29.	15.12.16	ED-Dadra & Nagar Haveli (Transmission)	Fee for filing ARR and Tariff Proposal of ED-DNH for FY 17-18	20,00,000/-
30.	20.12.16	ED-Andaman & Nicobar Islands	Fee for filing ARR and tariff determination for FY 17-18	10,00,000/-
31.	14.12.16	ED-Goa	Fee for extension of time for filing ARR Petition	20,000/-
32.	05.01.17	ED-Goa	Fee for filing ARR and Tariff Proposal of ED-Goa for FY 17-18	34,94,710/-
33.	10.01.17	PPCL	Fee for filing tariff petition for FY 17-18	15,00,000/-
34.	19.01.17	ED-Daman & Diu	Fee for extension of time for filing ARR petition for FY 17-18	20,000/-
35.	19.01.17	ED-Daman & Diu	Fee for filing True-up, APR for FY 16-17 and ARR for 17-18	10,00,000/-
36.	01.02.17	Indian Energy Regulatory Services	Review of Cross Subsidy surcharges in JERC Order Dt. 06.04.16 of Daman & Diu	10,000/-



Sl. No.	Date of Receipt	Petitioner/Electricity Department (ED)	State/UT/Other	Amount (in ₹)
37.	02.02.17	Indian Energy Regulatory Services	Review of Cross Subsidy surcharges in JERC Order dt. 07.04.16 of DNH	10,000/-
38.	04.02.17	M/s APCPI	Review of Cross Subsidy surcharges in JERC Order dt. 07.04.16 of DNH	10,000/-
39.	27.02.17	ED-Andaman & Nicobar Islands	Fee for review petition in respect of JERC Order dt. 13.01.2017	20,000/-
40.	06.03.17	Federation of Industries Association, Silvassa	Fee for action of respondent in charging the members of the petitioner with fuel and power purchase cost adjustment in lieu of additional open access surcharge is against the FPPCA formula	5,000/-
41.	06.03.17	Indian Energy Regulatory Services	Review of Cross Subsidy surcharges in JERC Order dt. 06.04.16 of Daman & Diu	15,000/-
42.	06.03.17	Indian Energy Regulatory Services	Review of Cross Subsidy surcharges in JERC Order dt. 07.04.16 of DNH	15,000/-
42.	07.03.17	M/s APCPI	Review of Cross Subsidy surcharges in JERC Order dt. 07.04.16 of DNH	15,000/-
43.	22.03.17	ED-Puducherry	Fee for filing ARR petition for FY 17-18	5,80,600/-
			Total	2,18,28,380

**Other fee received during FY 2016-17:**

Sl. No.	Date of Receipt	Petitioner Department	Particulars	Amount (in ₹)
1	30.08.16	Rajan Solanki	Application for recall of the Order dated 26.07.16	500/-
2	06.09.16	M/s Wellknown Polyester Ltd.	Fee for grant of Certified copy	60/-
3	27.09.16	Association of Polyester Continuous Polymerization Industry	Fee for grant of Certified copy	90/-
4	02.03.17	ED-Andaman & Nicobar Islands	Fee for grant of certified copy of Order dt. 13.01.17	1,047/-
			Total	1697/-



संयुक्त विद्युत विनियामक आयोग JOINT ELECTRICITY REGULATORY COMMISSION

(गोवा राज्य और संघ राज्य क्षेत्र)
(for the State of Goa and Union Territories)

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