

Order in Petition No. 195/2016

Order on

Aggregate Revenue Requirement

and

Transmission Tariff for FY 2016-17

For

Electricity Department- UT of Dadra Nagar & Haveli

(Transmission Division)



31st March 2016

संयुक्तविद्युत विनियामक आयोग(गोवाराज्य और संघशासित प्रदेशोंके लिए)

JOINT ELECTRICITY REGULATORY COMMISSION

For the State of Goa and Union Territories,

2 तल, वाणिज्यनिकुंज, एचएसआईआईडीसीकार्यालयपरिसर, उद्योगविहारफेज-V, गुडगांव-122016हरियाणा

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Before the
Joint Electricity Regulatory Commission
For the State of Goa and Union Territories, Gurgaon

QUORUM

Shri S.K. Chaturvedi (Chairperson)

Ms. Neerja Mathur (Member)

Petition No. 195/2016

In the matter of

Approval of Aggregate Revenue Requirement & Transmission Tariff for FY 2016-17.

And in the matter of

Electricity Department- UT of Dadra Nagar & Haveli (Transmission Division)**Petitioner**

ORDER

Passed On: 31st March 2016

- a. This order is passed in respect of the petition filed by the Electricity Department- UT of Dadra Nagar & Haveli (Transmission Division) for approval of Aggregate Revenue Requirement & Transmission Tariff for FY 2016-17.
- b. The current order has been issued as per the provisions of JERC (Terms & conditions for determination of tariff) Regulations, 2009.
- c. This Order is passed by the Commission, after detailed scrutiny of the information and documents filed with the Petition, subsequently filing during the course of the technical validation session and also other information as available with the Commission.
- d. After receiving the petition, the Commission scrutinized the contents of the petition and called for further information/data so as to take a prudent view of the petition. The Commission also held a technical validation session to determine the sufficiency of the petition. Comments/objections/suggestions were also invited from the public/stakeholders. Public hearing was held and parties/people present were heard. The schedule of activities performed under this quasi-judicial process was as below:

Transmission ARR Tariff Order for FY 16-17

Particulars	Details
Date of Admission	2 nd February, 2016
Petition No.	195/2016
Technical Validation Session	15 th February, 2016
Public Hearing	19 th February, 2016

- e. The approved ARR & Transmission tariff of FY 16-17 as detailed in Chapter "Approval of various Transmission ARR Components for FY 16-17" shall come in force with effect from 1st April 2016 and shall remain valid till further orders of the Commission.
- f. The licensee shall publish the revised transmission tariff and the salient features of tariff within one week in three daily newspapers in the respective local languages of the region, besides English, having wide circulation in their respective areas of supply.
- g. Copy of this order may be sent to the Petitioner, CEA and Administration of Energy Department- UT of Dadra Nagar & Haveli (Transmission Division). It shall also be placed on the website of the Commission.

नीरजा माथुर
सदस्य

सुधीर चतुर्वेदी
अध्यक्ष

संयुक्त विद्युत विनियामक आयोग
(गोवा और केंद्रशासित प्रदेशोंके लिए)

स्थान : गुडगाँव

दिनांक: 31 मार्च, 2016

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List of Abbreviations

Abbreviation		Full Form
A&G	:	Administration & General
Act	:	The Electricity Act, 2003
ARR	:	Aggregate Revenue Requirement
CAGR	:	Compound Annualized Growth rate
Capex	:	Capital Expenditure
CEA	:	Central Electricity Authority
CERC	:	Central Electricity Regulatory Commission
CGS	:	Central Generating Station
COD	:	Commercial Operation Date
Commission/JERC	:	Joint Electricity Regulatory Commission for the state of Goa and Union Territories
Ckt. Km	:	Circuit Kilometer
DISCOM	:	Electricity Department of UT- Dadra Nagar & Haveli
CPSU	:	Central Public Sector Undertaking
EA 2003	:	The Electricity Act, 2003
FC	:	Fixed Charges
FY	:	Financial Year
GFA	:	Gross Fixed Assets
HT	:	High Tension
KVA	:	Kilo Volt Ampere
KWh	:	Kilo Watt Hour
LPS	:	Late Payment Surcharge
LT	:	Low Tension
MU	:	Million Unit
MW	:	Mega Watt
MYT	:	Multi Year Tariff
NFA	:	Net Fixed Assets
O&M	:	Operation & Maintenance
PGCIL	:	Power Grid Corporation of India Ltd.
PLF	:	Plant Load Factor
REC	:	Renewable Energy Certificate
RoE	:	Return on Equity
R&M	:	Repair & Maintenance
SLDC	:	State Load Dispatch Centre
SBI PLR/SBAR	:	SBI Prime Lending Rate/State Bank Advance Rate
T&D	:	Transmission & Distribution
VC	:	Variable Charges

1. Introduction

1.1. About JERC

In exercise of the powers conferred by Section 83 of the Electricity Act 2003, the Central Government constituted a two member (including Chairperson) Joint Electricity Regulatory Commission for all Union Territories except Delhi to be known as "Joint Electricity Regulatory Commission for Union Territories" with headquarters at Delhi as notified vide notification no. 23/52/2003 – R&R dated 02ndMay2005. Later with the joining of the state of Goa, the Commission came to be known as "Joint Electricity Regulatory Commission for the State of Goa and Union Territories" as notified on 30thMay2008. The Joint Electricity Regulatory Commission for the State of Goa and Union Territories (Andaman & Nicobar Islands, Chandigarh, Dadra and Nagar Haveli, Daman & Diu, Lakshadweep and Puducherry) started functioning with effect from September 2008. Office of the Commission is presently located in Gurgaon, Haryana.

1.2. Electricity Regulatory Process in ED - UT of Dadra Nagar & Haveli (Transmission Division)

The Electricity Department – UT of Dadra Nagar & Haveli (Transmission Division) had submitted their petitions for Determination of Aggregate Revenue Requirement and Tariff before the Commission and subsequently, the Commission issued the following Tariff Orders.

Table 1.1: Details of Tariff Petitions so far submitted by the Petitioner& Tariff Orders issued by JERC

Sr. No.	For FY	Filing date	Date of Tariff Order
1.	2015-16	02 nd December 2014	30 th March 2015
2.	2016-17	25 th January 2016	31 st March 2016

1.3. Filing and Admission of Present Petition

The Electricity Department – UT of Dadra Nagar & Haveli (Transmission Division) filed this petition under Section 62 of the Electricity Act read with the Regulations "Joint Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2009", before the Joint Electricity Regulatory Commission for approval of Aggregate Revenue Requirement and transmission tariff for FY 16-17, which was received at the Commission's office on 25/01/2016.

The Commission, in the interest of timely issuance of the Order, admitted the Petition on 2nd February, 2016 as Petition no. 195/2016.

1.4. Interaction with the Petitioner

The Order has referred at numerous places to various actions taken by the “Commission”. It may be mentioned for the sake of clarity, that the term “Commission”, except for the hearing and orders, denotes Secretariat of the Commission for carrying out the technical due diligence and validation of data of the petitions filed by the utilities, obtaining and analyzing information/clarifications received from the utilities and submitting relevant issues for consideration of the Commission.

For purpose of analysis of the petition, the Commission’s staff held discussions with the Petitioner/Petitioner’s representative, obtained information/clarifications wherever required and carried out technical validation with regard to the information provided by the Petitioner. The Commission’s staff interacted regularly with the Petitioner to seek clarifications and justification on various issues essential for the analysis of the present tariff petition. The Commission’s staff conducted Technical validation session (TVS) with the Petitioner during which discrepancies in the petition were pointed out and additional information as required by the Commission was indicated. The Petitioner submitted its replies, as shown below, in response to the various queries raised by the Commission during the course of analysis of the petition, which were taken into account for finalization of the present petition.

Table 1.2: List of Interactions with the Petitioner

S.No.	Date	Subject
1.	2 nd February, 2016	Admission of petition
2.	9 th February, 2016	Deficiency note on the petition sent by the Commission
3.	15 th February, 2016	Technical Validation Session (TVS) held at the Commission’s office
4.	10 th March, 2016	Reply received of the deficiency note

1.5. Public Hearing Process

The Commission directed the Petitioner to publish the Summary of the present petition in the abridged form to ensure public participation. The public notices were published by the Petitioner for inviting objections/ suggestions from the stakeholders on the current transmission ARR and tariff petition:

Table 1.3: Details of public notice published by the Petitioner

Sr. No.	Date	Name of Newspaper	Place of Circulation
1	30 th January 2016	The Free Press Journal (English)	Mumbai
2	30 th January 2016	UT Today (Hindi)	UT- DN&H
3	30 th January 2016	Daman Ganga Times (Gujarati)	UT- DN & H

The Petitioner also uploaded the petition on website www.dnhpdcl.in for inviting objections and suggestions on the petition. Interested parties/stakeholders were requested to file their objections/ suggestions on the petition to the Commission with a copy to the Petitioner on or before 19th February 2016. The copies of the public notices published by the Petitioner are attached as **Annexure 1** to this order.

The Commission also published public notices in the leading newspapers giving due intimation to stakeholders, consumers, objectors and the public at large about the public hearing to be conducted by the Commission on **19th February 2016 at 10:00 AM** onwards in **President Hall, Yatri Niwas, Silvassa**. On mentioned date and venue, a combined public hearing (DN & H Transmission and DN & H Distribution) was held at Silvassa.

The details of the public notices published by the Commission are as below.

Table 1.4: Details of public notices published by the Commission

S.No.	Date	Description	Name of Newspaper	Place of Circulation
1.	6 th February 2016	1 st Notice	Gujarat Samachar (Gujarati)	Surat
2.	6 th February 2016	1 st Notice	Indian Express (English)	Vadodara
3.	6 th February 2016	1 st Notice	Navbharat Times (Hindi)	Mumbai
4.	15 th February 2016	Repeat Notice	Gujarat Samachar (Gujarati)	Surat
5.	15 th February 2016	Repeat Notice	Indian Express (English)	Vadodara
6.	15 th February 2016	Repeat Notice	Navbharat Times (Hindi)	Mumbai

Copies of the public notices published by the Commission for intimation of public hearing are attached as **Annexure 2** to this order.

During the public hearing, each objector was provided with an opportunity to present his views on the petition filed by the Petitioner. All those present in the hearing, irrespective of whether they had given a written objection or not, were given an equal opportunity to

express their views. The list of objectors is attached at **Annexure 3** to this order. The list includes the objectors who gave their written objections; those who gave their written objections and presented before the Commission; and other stakeholders who did not give their written objection or prior intimation but presented before the Commission orally.

The Commission also received some objections/suggestions of the consumer representatives and other stakeholders on this petition. The Commission has examined the issues and concerns expressed by stakeholders. The major issues raised/indicated during the public hearing, along with the replies of the utility and the views of the Commission, thereon, have been summarized in **Chapter 2** of this order.

1.6. Organization of the Order

This Order is organized in the following chapters:

- ❖ **Chapter 1** of the Order provides the background and brief description of the regulatory process undertaken by the Commission.
- ❖ **Chapter 2** of the Order lists out various suggestions and objections raised by the objectors in writing as well as during the public hearing before the Commission. Various suggestions and objections have been summarized, followed by the response of the Petitioner and the rulings of the Commission on the various issues.
- ❖ **Chapter 3** of the Order summarizes the Petitioner submitted Aggregate Revenue requirement & Transmission Tariff for FY 16-17.
- ❖ **Chapter 4** of the Order consists the transmission system and infrastructure details of D N& H.
- ❖ **Chapter 5** of the Order explains the approvals of various transmission ARR components for FY 16-17.
- ❖ **Chapter 6** of the Order consists the determination of effective transmission charges for FY 16-17.
- ❖ **Chapter 7** of the Order consists the issued directives for the compliance by the Transmission Licensee.

2. Summary of Objections/Suggestions received, Petitioner response and Commission's Views

2.1. Regulatory Process

On admitting the Petition, the Commission directed the Petitioner to make copies of the petition available to the public, upload the petition on the website and also published in the newspapers in abridged form in the given format duly inviting comments/objections from the public as per provisions of the JERC (Terms and Conditions for Determination of Tariff) Regulations, 2009.

The public hearing was held jointly for DN & H Transmission and DN & H Distribution on 19th February 2016 at Silvassa. During the public hearing, some persons who had submitted the objections in writing presented their objections/suggestions in person before the Commission. Other participants from the general public, who did not submit written objections earlier, were also given an equal opportunity to offer their views/suggestions in respect of the present petition.

The list of objectors is attached as **Annexure 3** to this order which includes the stakeholders:

- 1) Those who gave their written objections & did not intend to present orally during the public hearing.
- 2) Those who gave their written objections & expressed desire to present orally also during the public hearing.
- 3) Those who gave their written objections but had not desired to express orally, but later chose to present orally also. They were also given an opportunity to present orally before the Commission during the public hearing.
- 4) Those who did not give their written objection or prior intimation, but participated in the hearing on the spot and/or also gave written submissions.

2.2. Objections/Suggestions, Petitioner Responses and Commission's Comments

The Commission appreciates the efforts of various stakeholders for providing suggestions / comments / observations and making the Power Sector responsive during the joint public hearing for DN & H Transmission and DN & H Distribution on 19th February 2016 at Silvassa.

The Commission received the responses to consumer objections/suggestions, which were raised during the joint public hearing held at Silvassa from the DNHPDCL only. The Commission has not received any separate response to consumer objection/suggestion from the Petitioner (DN & H Transmission). Hence, the response of the DNHPDCL may be considered as the response from the petitioner. The details of issues raised by the various stakeholders, response of the Petitioner thereon and the views of the Commission on the same are as follows:

2.2.1. The Association of Polyester Continuous Polymerization Industries (APCPI)

Stakeholder View:

Transmission Charges

Presently short term open access charges are determined by JERC in Rs/MW/Day terms which are not applicable in the existing legislation on short term inter-state open access, framed by CERC.

Hence, the Commission is most humbly requested to notify the proposed Amendment in JERC Open Access Regulations, 2010 so that the Transmission charges in Rs./MWh terms can be incorporated in the determination of short term open access transmission charges for FY 16-17.

Petitioner Reply:

The Stakeholder has sought for amendment in the Regulations of the Hon'ble Commission in relation to the determination and applicability of the transmission charges. The said issues are beyond the scope of the present proceedings which are limited only to the approval of the revenue requirements and determination of the transmission tariff.

Commission View:

The Commission acknowledged the concerns raised by the Stakeholder and concurs that the proposed necessary amendment in JERC Open Access Intra-state Regulations, 2010 would be issued in due course of time.

2.2.2. Silvassa Industries Association, Silvassa Industries & Manufacturers Association & D & NH Industries Association

Stakeholder View:

The stakeholders namely, SIA, SIMA and DAI suggested to the Petitioner to explore the likelihood of connectivity with the lines passing through Bhilad for better reliability.

Petitioner Reply:

The Petitioner has noted this suggestion. However, it is submitted that the details regarding augmentation of infrastructure is beyond the scope of the present proceedings which are limited to the tariff determination process.

Commission View:

The Commission acknowledged the point of the stakeholder and suggested to the Petitioner to conduct a feasibility study for the proposed line connectivity along with the expected time duration of implementation as well as cost-benefit analysis with the help of any technical expert agency or an expert on the subject matter.

This comprehensive Study Report should be submitted for Commission's review within next six month of issuance of this order.

Stakeholder View:

The stakeholder suggested to the Petitioner to rationalize the Open Access charges in such way that there should not be burden on other consumers due to Open Access facility availed by few consumers.

Petitioner Reply:

The Petitioner has sought for amendment in the Open Access regulations of the Hon'ble Commission in relation to the determination and applicability of transmission charges. The said issues are beyond the scope of the present proceedings which are limited only to the approval of the revenue requirements and determination of retail supply tariff.

Commission View:

The Commission acknowledged the concerns raised by the Stakeholder and assures that a balance view will be taken while deciding the Open Access Charges.

1. Summary of Transmission ARR & Tariff Petition for FY 2016-17 by Petitioner

1.1. Aggregate Revenue Requirement of ED- D&NH (Transmission Division) for FY 2016-17

Electricity Department of D&NH (Transmission Division) submitted its ARR and Tariff petition to the Hon'ble JERC for the determination of transmission tariff for FY 16-17, vide letter dated 25th January, 2016.

As per the Petitioner's submission, a brief component wise ARR Summary has been detailed as per the table below:

Table 1.1: Proposed Transmission ARR for FY 16-17 (Rs. Crores)

S.No.	Particulars	FY 14-15 (Actual)	FY 15-16 (RE)	FY 16-17 (projected)
1.	O&M Expenses	2.58	3.59	4.02
2.	Depreciation	6.58	8.45	11.13
3.	Interest cost on long term capital loans	1.06	4.41	9.06
4.	Interest on working capital loans	0.35	0.58	0.85
5.	Return on Equity	0.52	2.16	4.52
6.	ARR (Gross)	11.10	19.19	29.58
7.	Less: Non-Tariff Income	0.03	0.04	0.04
8.	ARR (Net)	11.07	19.15	29.54

The Petitioner has proposed transmission ARR of Rs. 29.54 crores for FY 16-17.

Further, as per the Petitioner's submission, the proposed transmission tariff i.e. per MW transmission charges or per unit transmission charges has been detailed as per the table below:

Table 1.2: Proposed Transmission Tariff for FY 16-17

S.No.	Particulars	Units	FY 15-16	FY 16-17
1.	Aggregate Revenue Requirement	Rs. Crores	19.15	29.54
2.	Available Transmission Capacity	MW	980	980
3.	Energy required at periphery	MU	6037.73	6618.85
4.	Transmission Charges	Rs./ MW/ Day	542.82	837.36
5.	Transmission Charges	Rs./ MW/ Hour	22.62	34.89
6.	Transmission Charges	Rs./ Unit	0.03	0.04

1.2. Prayers of ED- Transmission of D & NH in current petition

ED-Transmission of D&NH requests the Hon'ble Commission to:

- Admit and approve the Aggregate Revenue Requirement and the Transmission Tariff of FY16-17 as submitted herewith.
- Make the proposed Transmission Tariffs applicable from April 1, 2016.
- Condone any inadvertent omissions/ errors/ shortcomings and permit the Petitioner to add/ change/ modify/ alter this filing and make further submissions as may be required at a future date.
- Submit necessary additional information required by the Commission during the processing of this petition.
- And pass such other and further orders as are deemed fit and proper in the facts and circumstances of the case.

2. Transmission System of UT- Dadra Nagar&Haveli

2.1. Existing Transmission System

As per the Petitioner's submission, the transmission system of Electricity Department of D&NH comprises total 36.28 double Circuit Kilometer line at 220 kV voltage level, as on 31st March, 2015.

The details of operational transmission infrastructure, as on 31st March, 2015 have been detailed as per the table below:

Table 2.1: Operating Transmission Infrastructure of D&NH Transmission Division

S.No.	Particulars	UOM	Capacity
1.	220 kV double circuit transmission line	CKt. Km	36.28
2.	Sub-station capacity		
2.1.	220/66 kV Kharadpada sub-station {2X100 + 2X160} MVA	MVA	520
2.2.	220/66 kV Khadoli sub-station {3X160} MVA	MVA	480
	Total capacity at 220/66 kV	MVA	1,000
3.	220 kV switching stations at Sayli & Kharadpada	No.	02
4.	Power evacuation points		
4.1.	400/220 kV Ambheti- Vapi substation of Power Grid {3X315} MVA	MVA	945
4.2.	400/220 kV Kala substation of Power Grid {2X315} MVA	MVA	630
	Total capacity at 400/220 kV	MVA	1,575

2.2. Transmission System loading for FY 16-17

Petitioner Submission:

The Petitioner submitted the projected power availability for transmission from the centre sector against allocated quota during FY 16-17, as per the table below:

Table 2.2: Centre sector power allocation to D&NH during FY 16-17 (MW)

S.No.	Source	Weightage average infirm power allocation	Weightage average firm power allocation	Weightage average total power allocation
1.	KSTPP	53.95	0.00	53.95
2.	KSTPS-3	20.76	2.20	22.96
3.	VSTPP-I	39.22	5.00	44.22
4.	VSTPP-II	29.64	4.00	33.64
5.	VSTPP-III	29.64	6.00	35.64
6.	VSTPP-IV	41.51	5.55	47.06
7.	Kawas	56.24	25.00	81.24
8.	GGPP	56.75	2.00	58.75
9.	Sipat-I	82.19	9.00	91.19

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S.No.	Source	Weightage average infirm power allocation	Weightage average firm power allocation	Weightage average total power allocation
10	Sipat-II	28.17	4.00	32.17
11	KHSTPP-II	3.50	0.00	3.50
12	Mauda-I (MSTPS)	41.51	5.55	47.06
13	VSTPS- V	20.76	5.55	26.31
14	NPCIL- KAPS	10.80	2.00	12.80
15	NPCIL- TAPP 3 & 4	36.52	7.00	43.52
	Sub-total	551.16	82.85	634.01
16	NSPCL (Bhilai)	0.00	100.00	100.00
17	RGPPL	0.00	38.00	38.00
18	EMCO Energy Ltd.	0.00	200.00	200.00
	Sub-Total	0.00	338.00	338.00
	Grand Total	551.16	420.85	972.01

On the basis of the power availability as above, the Petitioner submitted the projection of energy availability from the central sector projects and others during FY 16-17 as per the table below:

Table 2.3: Projected Capacity& Energy Availability for FY 16-17

S.No.	Particulars	UOM	Capacity
1.	Capacity	MW	972.99
2.	Energy Availability	MU	7331.72

Commission View:

As per the above tabular submission, the Petitioner has projected the quantum of capacity available from central generating stations and other sources for FY 16-17. This has been verified by the allocation given by DNHPDCL in the Tariff Petition for FY 16-17.

However, the Commission approves the energy to be transmitted by the ED-Transmission for FY 16-17 in line with the approved DNHPDCL energy requirement at state periphery for FY 16-17.

Hence, the Commission approves the energy required to be transmitted as 7331.72 MU with the associated contracted transmission capacity of 972 MW for FY 16-17.

3. Approval of various Transmission ARR components for FY 2016-17

The petitioner submitted the petition for determination of Transmission ARR and tariff for FY 16-17, as per the provisions of JERC (Terms and Conditions for Determination of Tariff) Regulations, 2009.

As per regulations, the fixed charges of transmission ARR for FY 16-17 have been categorised in to the following elements

- O&M Expenses
 - ✓ Employee Cost
 - ✓ Repair and Maintenance Expenses
 - ✓ Administrative and General Expenses
- Depreciation
- Interest and Finance Charges
- Return on Equity
- Interest on Working Capital

The following sub-sections of this chapter provide details of the submission made by the Petitioner and approval of the Commission for the above ARR components.

3.1. Transmission Losses

The Petitioner has submitted the transmission loss computation for FY 14-15 during the technical validation session. As per the submission, the existing transmission loss of DN&H is 0.29% for FY 14-15.

It is a matter of fact that this loss level of 0.29% is reasonably justified for the limited transmission system of DN&H on the grounds of pure technical (transformation) losses. However, the Commission directs the Petitioner to continue monitoring of these losses and report the same to the Commission with DN&H Transmission ARR Tariff Petition of FY 17-18.

3.2. Operation & Maintenance Expenses

As per Regulation 27 of JERC (Terms and Conditions for Determination of Tariff) Regulations, 2009, the Operation and Maintenance expenses comprise the following heads.

- Employee Expenses which includes salaries, dearness allowance, other allowances and retirement benefits.
- Repair and Maintenance Expenses which include all expenditure incurred in the maintenance and up keep of transmission assets.
- Administrative and General Expenses, which include all expenditure, included in operation of the business such as telephone charges, regulatory and consultancy fees for energy auditing, Chartered Accountant Fees, conveyance and travel expenses and water charges etc.

Petitioner Submission:

The petitioner has proposed O&M Expenses for the FY 16-17 as per table below:

Table 3.1: Projected O&M Expenses for FY 16-17 (Rs. Crores)

S.No.	Particulars	FY 14-15 (Actual)	FY 15-16 (RE)	FY 16-17 (Projected)
1.	Employee Expenses	1.05	1.12	1.18
2.	R&M Expenses	1.37	2.30	2.66
3.	A&G Expenses	0.16	0.17	0.18
	Total O&M Expenses	2.58	3.59	4.02

Commission View:

As per Regulation 27 (2) of the JERC Tariff Regulations, 2009,

"While determining the O&M expenses for transmission functions within the State, the Commission shall be guided, as far as feasible by the principles and methodology specified by CERC on the matter, as amended from time to time".

However, CERC Regulations specify that O&M expenses shall be determined as per norms based on "O&M expenses (Rs. Lakh/bay) and O&M expenses (Rs. Lakh/ckt-KM)".

The Commission opines that the norms shall be arrived at based on previous three/five year actual O&M expenses vis-a-vis number of bays in substations and length of lines in ckt km. But this information has not been made available along with the required audited annual accounts of FY 13-14 and FY 14-15 to the Commission by the Petitioner.

The Commission further opines that this is the second consecutive year of ARR filings for the transmission function and the Petitioner is not able to provide the required financial and operational figures to compute the norms.

Therefore, the Commission considers it appropriate to allow O&M expenses for FY 15-16 and FY 16-17 based on projected employee cost, R&M expenses and A&G expenses for FY 14-15 with average inflationary increase of past three year WPI. The determination of same has been provided as per table next page:

Table 3.2: Monthly WPI of Past three years

S.No.	Particulars	FY 11-12	FY 12-13	FY 13-14	FY 14-15
1.	April	152	164	171	181
2.	May	152	164	171	182
3.	June	153	165	173	183
4.	July	154	166	176	185
5.	August	155	167	179	186
6.	September	156	169	181	185
7.	October	157	169	181	184
8.	November	157	169	182	181
9.	December	157	169	180	179
10.	January	159	170	179	177
11.	February	159	171	180	176
12.	March	161	170	180	176
	Average	156	168	178	181
	% variation (increase/ decrease)		7.35%	5.98%	2.00%
	% Average 3 year WPI			5.11%	

Accordingly, the Commission has determined the O&M Expenses for FY 16-17, as per table below:

Table 3.3: Approved O&M Expenses for FY 16-17 (Rs. Crores)

S.No.	Particulars	FY 14-15 (Actual)	FY 15-16 (RE)	FY 16-17 (Approved)
1.	Employee Expenses	1.05	1.10	1.16
2.	R&M Expenses	1.37	1.44	1.51
3.	A&G Expenses	0.16	0.17	0.18
	Total O&M Expenses	2.58	2.71	2.85

3.3. Capital Expenditure

Petitioner Submission:

The petitioner has submitted the capital expenditure proposal for the following works:

- Laying of new transmission lines
- Strengthening of the existing transmission network to cope up with the growing demand and connectivity to the new areas under development.

The petitioner proposes to spend about Rs. 45.26 Crore under the ongoing schemes and Rs. 8.81 Crore under new schemes during FY 16-17. The details of these works have been provided as per the table next page:

Table 3.4: Ongoing capital works for FY 16-17 (Rs. Crores)

S.No.	Scheme	Total estimated amount	Proposed expenditure		
			FY 14-15 (Actual)	FY 15-16 (RE)	FY 16-17 (Projected)
1.	Interconnecting 220KV Transmission line from 400/220 KV Kala substation to 220/66KV Khadoli substation.	32.96	14.87	14.69	0
2.	Interconnecting 220KV Transmission line from proposed 400/220 KV Kala substation to 220/66KV Kharadpada substation.	49.74	16.5	10	20.26
3.	Augmentation of 220/66kV Khadoli Sub-station from 2x160 MVA to 3x160 MVA capacities.	18.75	5	7.27	0
4.	Augmentation of 220/66kV Kharadpada Sub-station from 4x100 MVA to 2x100+2x160 MVA capacities.	19	19	0	0
5.	Establishment of 220/66 KV, 2x160 MVA Sub-Station at Waghchipa with associated transmission line.	67.45	0	10	25
Sub-total		187.90	55.37	41.96	45.26

Table 3.5: New capital works for FY 16-17 (Rs. Crores)

S.No.	Scheme	Total estimated amount	Proposed expenditure
			FY 16-17 (Projected)
1.	Establishment of 220/66 KV, 2x100 MVA Sub- Station at Sayali with associated 66 KV transmission line.	44.09	8.82
Sub-total		44.09	8.82

The Petitioner has estimated Rs. 41.96 Crore cap-ex for the FY 15-16 and Rs. 54.08 Crore for FY 16-17. As per the Petitioner's submission, it has capitalized the assets of Rs. 19 Crore, against incurred cap-ex of Rs. 55.37 Crores during FY 14-15 towards the "Augmentation of 220/66kV Kharadpada Sub-station from 4x100 MVA to 2x100+2x160 MVA capacities".

Further, the capitalization of Rs. 51.71 Crores has been projected towards "Interconnectivity 220KV Transmission line from 400/220 KV Kala substation to 220/66KV Khadoli substation" and "Augmentation of 220/66kV Khadoli Sub-station from 2x160 MVA to 3x160 MVA capacities" during FY 15-16.

During the FY 16-17, the capitalization of Rs. 49.74 Crore is proposed against the "Interconnectivity 220KV Transmission line from proposed 400/220 KV Kala substation to 220/66KV Kharadpada substation"

The capital expenditure and capitalization for FY 14-15, FY 15-16 and FY 16-17 is summarized as per table below:

Table 3.6: Capital expenditure and capitalization up to FY 16-17 (Rs. Crores)

S.No.	Particulars	FY 14-15 (Actual)	FY 15-16 (RE)	FY 16-17 (Projected)
1.	Capital Expenditure	55.37	41.96	54.08
2.	Capitalization	19.00	51.71	49.74

Commission View:

The Petitioner has proposed capital investment for inter connecting 220 KV transmission lines, augmentation of existing 220/66 KV substations and establishment of new 220/66 KV substation. In view of growing demand for power in the UT of Dadra and Nagar Haveli, it is essential to construct new substations, augment existing substation capacity and construct inter connected lines to meet the demand without any constraints in power supply.

During the technical validation session, it was communicated by the petitioner that the work of transmission line from 400/220 KV Kala substation to 220/66KV Khadoli substation is nearing completion and with an estimated expenditure of Rs. 14.69 Crores in FY 15-16, this line will become operational within the FY 15-16.

The work of 220KV transmission line from the proposed 400/220 KV Kala substation to 220/66KV Kharadpada substation is expected to be capitalized by FY 16-17.

The augmentation work of 220/66kV Khadoli Sub-station from 2x160 MVA to 3x160 MVA capacities is also nearing completion and the same is expected to be capitalized during FY 16-17.

However the augmentation work of 220/66kV Kharadpada Sub-station from 4x100 MVA to 2x100+2x160 MVA capacities is already accomplished and has been capitalized within FY 14-15.

The work of constructing 220/66 KV, 2x160 MVA Sub-Station at Waghchipa with associated transmission line is in the preliminary stage. At present the land has been acquired and tendering has been initiated by PGCIL for the project. Hence, the submitted expenditure for this work during FY 15-16 and FY 16-17 is only the pre-project associated expenditure, which will be capitalized after completion of the project.

In new transmission capital works, the petitioner has submitted the proposal to CEA for establishment of 220/66 KV, 2x100 MVA Sub- Station at Sayali with associated 66 KV transmission line. However, the Petitioner has submitted the expected capital expenditure of Rs. 8.82 Crores in FY 16-17, which may again be the pre project activity expense, subject to capitalisation after achieving COD of the project.

In absence of scheme wise yearly capitalization, the Commission has considered the yearly proposed capitalization as per the Petitioner's submission. Accordingly, the Commission approves the capital investment and capitalisation as given below:

Table 3.7: Approved Capital expenditure and capitalization up to FY 16-17 (Rs. Crores)

S.No.	Particulars	FY 15-16 (RE)	FY 16-17 (Approved)
1.	Capital Expenditure	41.96	54.08
2.	Capitalization	51.71	49.74

3.4. Gross Fixed Assets

Petitioner Submission:

Petitioner submitted Rs. 121.56 Crore as opening Gross Fixed Assets (GFA) for FY 14-15 with Rs. 19.00 Crore asset addition during the year. Thus the closing GFA of FY 14-15 was Rs. 140.26 Crore. Further, the Petitioner proposed an addition of Rs. 51.71 Crore during FY 15-16 and Rs. 49.74 Crore during FY 16-17.

A Summary of proposed yearly GFA addition has been tabulated as below:

Table 3.8: Proposed yearly GFA additions up to FY 16-17 (Rs. Crores)

S.No.	Particulars	FY 14-15 (Actual)	FY 15-16 (RE)	FY 16-17 (Projected)
1.	Opening GFA	121.26	140.26	191.97
2.	Additions during year	19.00	51.71	49.74
3.	Closing GFA	140.26	191.97	241.71

Commission View:

The Petitioner has not submitted the annual accounts for FY 13-14 and FY 14-15. Also the Commission provisionally considered the opening GFA of Rs.121.26 Crore as furnished by the Petitioner in its submission at the time of consideration of FY 15-16 tariff petition.

In the absence of Petitioner's audited annual accounts of FY 13-14 & FY 14-15, the Commission considers the Opening GFA, capitalisation and closing GFA for FY 15-16 and FY 16-17 in line with the Petitioner's proposal of opening GFA and addition during year for FY 14-15, as given in the table below:

Table 3.9: Approved yearly GFA additions up to FY 16-17 (Rs. Crores)

S.No.	Particulars	FY 14-15 (Actual)	FY 15-16 (RE)	FY 16-17 (Approved)
1.	Opening GFA	121.26	140.26	191.97
2.	Additions during year	19.00	51.71	49.74
3.	Closing GFA	140.26	191.97	241.71

3.5. Depreciation

Petitioner Submission:

The Petitioner submitted that depreciation is charged on the basis of straight-line method, on the Gross Fixed Assets in use at the beginning of the year and addition in assets during the financial year. The depreciation is based on the original cost of the Gross Fixed Assets.

The Petitioner has computed the depreciation for FY 16-17 by applying category-wise assets depreciation rates notified in the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2014 on the opening balance of Gross Fixed assets and average of the addition during the year projected for FY 16-17.

The table below summarizes the asset-wise depreciation computed by the Petitioner:

Table 3.10: Proposed depreciation computations up to FY 16-17 (Rs. Crores)

S.No.	Particulars	FY 14-15 (Actual)	FY 15-16 (RE)	FY 16-17 (Projected)
1.	Opening GFA	121.26	140.26	191.97
2.	Additions during year	19.00	51.71	49.74
3.	Closing GFA	140.26	191.97	241.71
4.	Average GFA	130.76	166.11	216.84
5.	Depreciation Amount	6.58	8.45	11.13
6.	Average Depreciation Rate	4.69%	4.40%	4.60%

Commission View:

In the absence of the Petitioner's audited annual accounts of FY 13-14 & FY 14-15, the Commission considered the value of Opening GFA, additions to GFA and closing GFA for FY 15-16 & FY 16-17, as approved in the preceding paragraphs.

For determination of yearly depreciation, the Commission has considered the average rate of depreciation at 4.40% and 4.60% for FY 15-16 and FY 16-17 as proposed by the Petitioner. Accordingly, the Commission has determined the depreciation on average GFA for FY 15-16 and FY 16-17 as given in the table below:

Table 3.11: Approved yearly depreciation computations up to FY 16-17 (Rs. Crores)

S.No.	Particulars	FY 14-15 (Actual)	FY 15-16 (RE)	FY 16-17 (Approved)
1.	Opening GFA	121.26	140.26	191.97
2.	Additions during year	19.00	51.71	49.74
3.	Closing GFA	140.26	191.97	241.71
4.	Average GFA	130.76	166.11	216.84
5.	Average Depreciation Rate	4.69%	4.40%	4.60%
6.	Depreciation	6.13	7.31	9.97

3.6. Interest on long term loans

Petitioner Submission:

The Petitioner submitted that Assets capitalized during FY 15-16 and FY 16-17 have been considered based on normative debt-equity ratio of 70:30 , as per the JERC (Terms and Conditions for Determination of Tariff) Regulations, 2009.

The Petitioner has considered normative debt on the assets created after FY 13-14. The Interest rate of 14.45% has been considered for computation of interest cost of long-term loans which is similar to the prevailing SBI Prime Lending Rate.

Details of the loan amounts and interest cost computed for FY 16-17 is summarized in the table below:

Table 3.12: Proposed interest on long term loans up to FY 16-17 (Rs. Crores)

S.No.	Particulars	FY 14-15 (Actual)	FY 15-16 (RE)	FY 16-17 (Projected)
1.	Opening Loans	1.07	13.65	47.36
2.	Additions in loans (70% of asset capitalization)	13.30	36.20	34.82
3.	Repayment of loan	0.72	2.49	4.11
4.	Closing loan amount	13.65	47.36	78.07
5.	Average loan	7.36	30.50	62.71
6.	Interest Rate on loan	14.45%	14.45%	14.45%
7.	Total interest cost on long term loans	1.06	4.41	9.06

Commission View:

Regulation 23 (1) of JERC Tariff Regulations, 2009 specifies that

“for the purpose of determination of tariff, debt : equity ratio in case of existing, ongoing as well as new projects commencing after the date of notification of these regulations shall be 70:30”.

As per its earlier submission at the time of tariff petition of FY 15-16, the Petitioner has considered opening loan at Rs.1.07 Crore for FY 14-15. Also the Commission has approved capitalisation of Rs. 51.71 Crore for FY 15-16 and Rs.49.74 Crore for FY 16-17 in the preceding paragraph.

As per the Regulation 23(1) of the JERC Tariff Regulations, 2009, the Commission has considered the normative loan at 70% of the yearly capitalisation for FY 15-16 and FY 16-17.

As per Regulation 25(5) of the JERC Tariff Regulations, 2009, the Commission has considered the repayment, equivalent to the yearly allowed depreciation. Further, the

Transmission ARR Tariff Order for FY 16-17

Commission has considered the weighted average interest rate (as per SBI PLR)¹ 14.75% for FY 14-15, 14.29% for FY 15-16 and 14.05% for FY 16-17.

The Commission, accordingly, has computed the interest on loans for FY 15-16 and FY 16-17 as given in the Table below:

Table 3.13: Approved yearly int. on long term loans up to FY 16-17 (Rs. Crores)

S.No.	Particulars	FY 14-15 (Actual)	FY 15-16 (RE)	FY 16-17 (Approved)
1.	Opening loan	1.07	8.24	37.13
2.	Loan additions during year	13.30	36.20	34.82
3.	Loan repayment during year	6.13	7.31	9.97
4.	Closing loan	8.24	37.13	61.97
5.	Average loan during year	4.65	22.68	49.55
6.	Applicable interest rate (SBI PLR)	14.75%	14.29%	14.05%
7.	Interest on long term loans	0.69	3.24	6.96

3.7. Interest on working capital loans

Petitioner Submission:

The Petitioner has computed the Interest on Working Capital for FY 16-17 based on norms as per the JERC (Terms and Conditions for Determination of Tariff) Regulations, 2009.

The Petitioner has considered the rate of interest of 14.45% (being the SBI Prime Lending Rate) for FY 15-16 and FY 16-17 for computation of interest on the required working capital.

Details of working capital requirement and interest cost computed for FY 16-17 are summarized in table below:

Table 3.14: Proposed interest on working capital loans up to FY 16-17 (Rs. Crores)

S.No.	Particulars	FY 14-15 (Actual)	FY 15-16 (RE)	FY 16-17 (Projected)
1.	Receivables equivalent to 02 months of fixed cost	1.84	3.19	4.92
2.	Maintenance spares @ 15% of O&M expenses	0.39	0.54	0.60
3.	O&M expenses for 01 month	0.22	0.30	0.34
4.	Total working capital requirement	2.45	4.03	5.86
5.	Rate of interest on working capital	14.45%	14.45%	14.45%
6.	Total interest on working capital	0.35	0.58	0.85

¹<https://www.sbi.co.in/portal/web/interest-rates/benchmark-prime-lending-rate-historical-data>

Commission View:

Regulation 29(2) of the JERC Tariff Regulations, 2009 specifies

"for transmission business, the working capital shall be as per CERC norms".

While Regulation 28 (c) of CERC Regulations, 2019 specifies:

"28. Interest on Working Capital

(1) Working capital shall cover:

.....

(c) Hydro generating station including pumped storage hydroelectric generating station and transmission system including communication system:

- (i) Receivables equivalent to two months of fixed cost;*
- (ii) Maintenance spares @ 15% of operation and maintenance expenses specified in regulation 29; and*
- (iii) Operation and maintenance expenses for one month;*

.....

(2) Rate of interest on working shall be considered as the bank rate as on 1.4.2014 or as on 1st April of the year during the tariff period 2014-15 to 2018-19 in which the generating station or a unit thereof or the transmission system including communication system or element thereof, as the case may be, is declared under commercial operation, whichever is later.

The Commission accordingly computed the interest on working capital loans for FY 15-16 and FY 16-17 as given in the Table below:

Table 3.15: Approved yearly int. on working capital loans up to FY 16-17 (Rs. Crores)

S.No.	Particulars	FY 14-15 (Actual)	FY 15-16 (RE)	FY 16-17 (Approved)
1.	Receivables equivalent to two months of fixed cost	1.77	2.65	4.16
2.	Maintenance spares @ 15% of O & M expenses	0.39	0.41	0.43
3.	O&M expenses of 01 month	0.22	0.23	0.24
4.	Total working capital requirement	2.37	3.28	4.82
5.	applicable interest rate (SBI PLR as on 1st April)	14.75%	14.75%	14.05%
6.	Total interest on working capital	0.35	0.48	0.68

As per JERC Terms & Conditions of Tariff Determination Regulations- 2009, the Commission considered the interest rates (as per SBI PLR) as on 1st April of each FY

14-15 and FY 15-16 for the computation of applicable interest on working capital. However, the Commission adopted the latest available interest rate (as per SBI PLR) 14.05% as on 5th October, 2015 for the determination of interest on working capital for FY 16-17.

3.8. Return on equity

Petitioner Submission:

The Petitioner has considered capitalization based on normative debt-equity ratio of 70:30, as per the JERC (Terms and Conditions for Determination of Tariff) Regulations, 2009. Accordingly, the Petitioner has considered normative equity on the assets created during FY 15-16 and FY 16-17 with 15.50% yearly rate of return for computation of return on equity for FY 15-16 and FY 16-17.

The details of computation have been given in the Table below:

Table 3.16: Proposed yearly RoE up to FY 16-17 (Rs. Crores)

S.No.	Particulars	FY 14-15 (Actual)	FY 15-16 (RE)	FY 16-17 (Projected)
1.	Opening equity	0.48	6.18	21.70
2.	Addition in equity	5.70	15.51	14.92
3.	Closing Equity	6.18	21.70	36.62
4.	Average equity during year	3.33	13.94	29.16
5.	Rate of equity return	15.50%	15.50%	15.50%
6.	Return on equity	0.52	2.16	4.52

Commission View:

Regulation 24(1) of the JERC Tariff Regulations, 2009 specifies:

“return on equity shall be computed on the paid up equity capital determined in accordance with Regulation 23 and shall be guided by the CERC Regulations, 2014 as amended by CERC from time to time”.

Regulation 23 (1) of the JERC tariff Regulations, 2009 specifies:

“for the purpose of determination of tariff, debt equity ratio in case of existing and ongoing as well as new projects commencing after the date of notification of these regulations shall be 70:30”.

As per the CERC Regulations 2014, return on equity shall be considered at 15.50% for transmission business.

The Commission has considered and recognized the opening equity at Rs. 0.48 Crore for FY 14-15 and approved the same while determining of ROE.

The Commission has considered 30% of the year on year capitalisation as equity from FY 14-15 and return on equity computed for FY 15-16 and FY 16-17 as given in the Table below:

Table 3.17: Approved yearly RoE up to FY 2016-17 (Rs. Crores)

S.No.	Particulars	FY 14-15 (Actual)	FY 15-16 (RE)	FY 16-17 (Approved)
1.	Opening equity	0.48	6.18	21.69
2.	Addition in equity	5.70	15.51	14.92
3.	Closing Equity	6.18	21.69	36.62
4.	Average equity during year	3.33	13.94	29.15
5.	Rate of equity return	15.50%	15.50%	15.50%
6.	Return on equity	0.52	2.16	4.52

3.9. Non-Tariff Income

Petitioner Submission:

The Petitioner is performing the O&M work of the 220 kV bays of PGCIL. The revenue earned against these O&M works by the Petitioner has been included in the non-tariff income.

The actual non-tariff income earned by Petitioner for the FY 14-15 was Rs. 0.03 Crore. For estimating the non-tariff income for FY 16-17, a yearly increase of 5% p.a. has been considered for projecting the non-tariff income for FY 15-16 and FY 16-17.

The details of the non-tariff income estimation has been given in the Table below:

Table 3.18: Proposed yearly non-tariff income up to FY 16-17 (Rs. Crores)

S.No.	Particulars	FY 14-15 (Actual)	FY 15-16 (RE)	FY 16-17 (Projected)
1.	Non-tariff income	0.03	0.04	0.04

Commission View:

The Commission opines that non-tariff income is uncontrollable and hence, considers its estimation in line with the Petitioner's submission of yearly 5% increase.

The Commission has re-computed the non-tariff income as per the Petitioner's submission as per Table below:

Table 3.19: Approved yearly non-tariff income up to FY 16-17 (Rs. Crores)

S.No.	Particulars	FY 14-15 (Actual)	FY 15-16 (RE)	FY 16-17 (Approved)
1.	Non-tariff income	0.030	0.032	0.033

3.10. Aggregate Revenue Requirement

Petitioner Submission:

The Petitioner has estimated the Aggregate Revenue Requirement, as per Table below:

Table 3.20: Proposed Transmission ARR for FY 16-17 (Rs. Crores)

S.No.	Particulars	FY 14-15 (Actual)	FY 15-16 (RE)	FY 16-17 (projected)
1.	O&M Expenses	2.58	3.59	4.02
2.	Depreciation	6.58	8.45	11.13
3.	Interest cost on long term capital loans	1.06	4.41	9.06
4.	Interest on working capital loans	0.35	0.58	0.85
5.	Return on Equity	0.52	2.16	4.52
6.	ARR (Gross)	11.10	19.19	29.58
7.	Less: Non-Tariff Income	0.03	0.04	0.04
8.	ARR (Net)	11.07	19.15	29.54

Commission View:

Based on the analysis of various components of ARR discussed in previous sections, the ARR approved by the Commission for FY 16-17 is given in the Table below:

Table 3.21: Approved Transmission ARR for FY 16-17 (Rs. Crores)

S.No.	Particulars	FY 14-15 (Actual)	FY 15-16 (RE)	FY 16-17 (Approved)
1.	O&M Expenses	2.58	2.71	2.85
2.	Depreciation	6.13	7.31	9.97
3.	Interest cost on long term capital loans	0.68	3.24	6.96
4.	Interest on working capital loans	0.35	0.48	0.68
5.	Return on Equity	0.52	2.16	4.52
6.	ARR (Gross)	10.26	15.90	24.98
7.	Less: Non-Tariff Income	0.030	0.032	0.033
8.	ARR (Net)	10.23	15.87	24.95

4. Transmission tariff determination for FY 16-17

Petitioner's submission:

The transmission system capacity is the contracted capacity made available to the beneficiary during the given period. The present capacity of Kharadpada substation is 509.60 MW and the present capacity of Khadoli substation is 470.40 MW.

The Petitioner has projected the contracted transmission capacity of the system as under:

Table 4.1: Proposed transmission capacity up to FY 2016-17

S.No.	Particulars	FY 15-16	FY 16-17 (Projected)
1.	Transmission capacity (MW)	980	980

Based upon the projected transmission capacity, the Petitioner has determined transmission tariff as per Table below:

Table 4.2: Proposed Transmission Tariff for FY 2016-17

S.No.	Particulars	Units	FY 16-17
1.	Aggregate Revenue Requirement	Rs. Crores	29.54
2.	Available Transmission Capacity	MW	980
3.	Energy required at periphery	MU	6618.85
4.	Transmission Charges	Rs./ MW/ Day	837.36
5.	Transmission Charges	Rs./ MW/ Hour	34.89
6.	Transmission Charges	Rs./ Unit	0.04

Commission View:

Calculation of power transmission charges is based only on the allocation/ contracted capacity from various sources that is transmitted by the transmission system to the beneficiary (DNHPDCL).

The Commission has approved the 7331.72 MU energy requirement at periphery to wheel the power from the central generating station to the beneficiary (DNHPDCL) and the equivalent corresponding transmission capacity of 972 MW is to be considered for calculating the transmission charges as per below Table :

Table 4.3: Approved Transmission Tariff for FY 16-17

S.No.	Particulars	Units	FY 16-17
1.	Aggregate Revenue Requirement	Rs. Crores	24.95
2.	Transmission Capacity availability	MW	972
3.	Energy required at periphery	MU	7331.72
4.	Long/ Medium Term Transmission Charges	Rs./ MW/ Day	703.20
5.	Short Term Open Access Transmission Charges	Rs./ MW/ Day	175.80

However, the JERC is in the process of notifying amendments in JERC Terms & Conditions of Intra-state Open Access Regulations, 2010. The Commission has already placed amended draft Regulations on its website for inviting suggestions/ objections of all stakeholders. These Regulations will be notified soon after completion of due regulatory process.

Once the amended Open Access Regulations, 2016 are notified, the transmission charges, as per the amended Regulations will be as per the table below:

**Table 4.4: Approved Transmission Tariff for FY 16-17
After notification of the amended Open Access Regulations, 2016**

S.No.	Particulars	Units	FY 16-17
1.	Aggregate Revenue Requirement	Rs. Crores	24.95
2.	Transmission Capacity availability	MW	972
3.	Energy required at periphery	MU	7331.72
4.	Long/ Medium Term Open Access Transmission charges	(Rs./MW/ Month)	21,389
5.	Short Term Open Access Transmission charge	(Rs./ MWh)	34.03

The Commission therefore directs that the Petitioner shall recover the Transmission Charges as determined in the above Table 4.3 till the amended Open Access Regulations notified in the Government Gazette. After notification of the amended Open Access Regulations, the Transmission Charges are required to be recover as per the Table 4.4 above.

5. Directives

The Commission observed from the Petition filed by the Petitioner for ARR and determination of transmission tariff for FY 16-17 that there are some issues which need immediate attention of the Petitioner.

In this context, the Commission considered that it is necessary to issue the following directives to the Petitioner.

5.1. Submission of audited annual accounts along with true up of FY 13-14 & FY 14-15.

The Petitioner is directed to submit the Transmission True up petition along with annual audited accounts of FY 13-14 & FY 14-15 with the ARR Tariff Petition of FY 17-18.

5.2. Functioning of SLDC.

The Petitioner has submitted that the SLDC is already operational and an Assistant Engineer of the DNHPDCL has been appointed as the nodal officer of the SLDC. The scheduling of power is being done on a day to day basis.

However, as per the provisions of Grid Code Regulations 2010:

“(3)(a) Establishment of SLDC: *The State Government of Goa and the Appropriate Governments in respect of Union Territories of Andaman & Nicobar Islands, Chandigarh, Dadra & Nagar Haveli, Daman & Diu, Lakshadweep and Puducherry shall establish a centre to be known as the State Load Despatch Centre (SLDC) in the State of Goa and in the Union Territories. The State Load Despatch Centre shall be operated by a Government company or any Authority or Corporation established or constituted by or under any State Act, as may be notified by Appropriate Government. Until a Government company or any authority or corporation is notified by the Appropriate Government, **the State Transmission Utility shall operate the State Load Despatch Centre.***

b) Functions of SLDC: *State Load Despatch Centre shall discharge the functions as stipulated under Sections 32 (2) and 33 of the Act.*

(c) Manning of SLDC:

i) *SLDC shall be manned by qualified and experienced Engineers who are well acquainted with State Transmission System and grid operation.*

ii) *Periodical Training shall be imparted to the personnel of the State Load Despatch Centre to update their skills in order to enable them to discharge their functions stipulated under Section 32 (2) & 33 of the Act”*

In presence of provisions of Electricity Act 2003 and already laid down sector specific guidelines, the operations of SLDC should not be entrusted with the distribution company (DNHPDCL).

So, the Commission observes that the compliance of relevant directive, issued in Transmission Tariff Order FY 15-16 is still pending. Hence, the Commission has taken a serious view of the matter and again directs to the Petitioner to comply with following points:

- ✓ To establish an independent SLDC for D&NH.
- ✓ To segregate the accounts of SLDC business and transmission business.
- ✓ Filing separate ARR petitions for SLDC and transmission business compulsorily from FY 17-18 onwards.

The compliance status report of above directive should be submitted to Commission with in next six month of issuance of this order.

5.3. Submission of feasibility study of transmission ring main system.

The Petitioner is directed to submit a feasibility study report for installation of ring main system along with other reliability improvement provisions in order to increase transmission network reliability.

5.4. Submission of O&M allocation methodology.

The Petitioner is directed to submit basis of O&M allocation between transmission & distribution function (if any). The submission of organization structure and designation hierarchy is also desired, in order to reconcile the O&M expense allocation.

5.5. D N & H Transmission Infrastructure data.

The Petitioner is directed to submit the number of transformers with ratings, transmission bays, transformation capacity (MVA) and transmission circuit-Km details with the ARR Tariff Petition of FY 17-18.

5.6. D N & H Transmission Availability data.

The Petitioner is directed to submit the transmission line and system availability data of FY 14-15 and FY 15-16 with the ARR Tariff Petition of FY 17-18.

Annexure 1: Public Notices published by the Petitioner

Annexure 2: Public Notices published by the Commission for intimation of Public Hearing

Annexure 3: List of Objectors/Stakeholders

The following is the list of the stakeholders who have submitted objections/ suggestions:

Sl. No.	Name of Stakeholder	Representation (in Writing)	Representation (In Person)
1.	The Association of Polyester Continuous Polymerization Industries (APCPI)	√	√
2.	Silvassa Industries Association, Silvassa Industries & Manufacturers Association & DN & H Industries Association	√	√

સેલવાસમાં ડીસી જલ્સ લાગુ પરંતુ માર્ગોનો વિકાસ અધુરો



સેલવાસ નગર સંમુહકક્ષિત ક્ષેત્રમાં સેલવાસમાં ડીસી જલ્સ લાગુ કરવામાં આવેલ છે. પરંતુ માર્ગોનો વિકાસ અધુરો છે. સેલવાસમાં ડીસી જલ્સ લાગુ કરવામાં આવેલ છે. પરંતુ માર્ગોનો વિકાસ અધુરો છે. સેલવાસમાં ડીસી જલ્સ લાગુ કરવામાં આવેલ છે. પરંતુ માર્ગોનો વિકાસ અધુરો છે.

સેલવાસ પાલિકા ચુંટણીની મતગણતરીની તારીખમાં ફેરફાર

સેલવાસ નગર સંમુહકક્ષિત ક્ષેત્રમાં સેલવાસ પાલિકાની મતગણતરીની તારીખમાં ફેરફાર કરવામાં આવેલ છે. સેલવાસ પાલિકાની મતગણતરીની તારીખમાં ફેરફાર કરવામાં આવેલ છે.

દાનહમાં રફુલ વાહનોમાં સુરક્ષાની અનદેખી ફરાઈ રહી છે

સેલવાસ નગર સંમુહકક્ષિત ક્ષેત્રમાં દાનહમાં રફુલ વાહનોમાં સુરક્ષાની અનદેખી ફરાઈ રહી છે. સેલવાસ નગર સંમુહકક્ષિત ક્ષેત્રમાં દાનહમાં રફુલ વાહનોમાં સુરક્ષાની અનદેખી ફરાઈ રહી છે.

અખિલ દાનહ ક્રામદારોના પ્રચારમાં ધરાબમ વધારો



અખિલ દાનહ ક્રામદારોના પ્રચારમાં ધરાબમ વધારો કરવામાં આવેલ છે. અખિલ દાનહ ક્રામદારોના પ્રચારમાં ધરાબમ વધારો કરવામાં આવેલ છે.

સેલવાસ પાલિકા ચુંટણીમાં મહિલાઓ વરચું જંગ

સેલવાસ પાલિકા ચુંટણીમાં મહિલાઓ વરચું જંગ લડવામાં આવેલ છે. સેલવાસ પાલિકા ચુંટણીમાં મહિલાઓ વરચું જંગ લડવામાં આવેલ છે.

સેલવાસ પાલિકા ચુંટણી દરમિયાન પોલીસ સ્ટેશનો પર કલ્મ લાગુ કરાશે

સેલવાસ પાલિકા ચુંટણી દરમિયાન પોલીસ સ્ટેશનો પર કલ્મ લાગુ કરાશે. સેલવાસ પાલિકા ચુંટણી દરમિયાન પોલીસ સ્ટેશનો પર કલ્મ લાગુ કરાશે.

સેલવાસ નગર સંમુહકક્ષિત ક્ષેત્રમાં સેલવાસ પાલિકાની મતગણતરીની તારીખમાં ફેરફાર કરવામાં આવેલ છે. સેલવાસ પાલિકાની મતગણતરીની તારીખમાં ફેરફાર કરવામાં આવેલ છે.

સેલવાસ નગર સંમુહકક્ષિત ક્ષેત્રમાં સેલવાસ પાલિકાની મતગણતરીની તારીખમાં ફેરફાર કરવામાં આવેલ છે. સેલવાસ પાલિકાની મતગણતરીની તારીખમાં ફેરફાર કરવામાં આવેલ છે.

સેલવાસ નગર સંમુહકક્ષિત ક્ષેત્રમાં સેલવાસ પાલિકાની મતગણતરીની તારીખમાં ફેરફાર કરવામાં આવેલ છે. સેલવાસ પાલિકાની મતગણતરીની તારીખમાં ફેરફાર કરવામાં આવેલ છે.



સેલવાસ નગર સંમુહકક્ષિત ક્ષેત્રમાં સેલવાસ પાલિકાની મતગણતરીની તારીખમાં ફેરફાર કરવામાં આવેલ છે. સેલવાસ પાલિકાની મતગણતરીની તારીખમાં ફેરફાર કરવામાં આવેલ છે.

સેલવાસ નગર સંમુહકક્ષિત ક્ષેત્રમાં સેલવાસ પાલિકાની મતગણતરીની તારીખમાં ફેરફાર કરવામાં આવેલ છે. સેલવાસ પાલિકાની મતગણતરીની તારીખમાં ફેરફાર કરવામાં આવેલ છે.

સેલવાસ નગર સંમુહકક્ષિત ક્ષેત્રમાં સેલવાસ પાલિકાની મતગણતરીની તારીખમાં ફેરફાર કરવામાં આવેલ છે. સેલવાસ પાલિકાની મતગણતરીની તારીખમાં ફેરફાર કરવામાં આવેલ છે.

દરિયાઈ સમગ્રણ
આર. એલ. સેની નો. ૯૮૨૪૫ ૨૪૬૯૭
ફોન નં. ૩, હાલકાઈ ડાહ્યાઈ, દુધાઈ હાલકાઈ મહેલની સામે, સેલવાસ, દાદરા.

દાદરા પંચાયત દ્વારા ક્રિકેટ ટુર્નામેન્ટનો શુભારંભ
દાદરા પંચાયત દ્વારા ક્રિકેટ ટુર્નામેન્ટનો શુભારંભ કરવામાં આવેલ છે. દાદરા પંચાયત દ્વારા ક્રિકેટ ટુર્નામેન્ટનો શુભારંભ કરવામાં આવેલ છે.

દાદરા પંચાયત દ્વારા ક્રિકેટ ટુર્નામેન્ટનો શુભારંભ
દાદરા પંચાયત દ્વારા ક્રિકેટ ટુર્નામેન્ટનો શુભારંભ કરવામાં આવેલ છે. દાદરા પંચાયત દ્વારા ક્રિકેટ ટુર્નામેન્ટનો શુભારંભ કરવામાં આવેલ છે.

Electricity Department, Transmission Division, Vadhva Bhanav, Opp. Secretariat, Silvassa
PUBLIC NOTICE
Date: 27/01/2016.
No. DM/HELETRANS/2016/0229
Deduction of Revenue to the ABR Pension Unit under the Joint Electricity Regulatory Commission (JERC) for the year 2015-16.

Sr. No.	Item of expense	FY 2015-16 (Revised Estimates)	FY 2016-17 (Projected)
1.	Employee Cost	1.12	1.18
2.	R & M Cost	2.30	2.66
3.	A & G Expenditure	0.17	0.18
4.	Depreciation	8.45	11.13
5.	Interest on Long-term Loans	4.41	9.06
6.	Interest on Working Capital	0.88	0.85
7.	Paid on NFA / Equity	2.16	4.52
8.	Leas - Non-Tarif Income	0.04	0.04
9.	Net Revenue Requirement	19.15	29.54

2. The proposed transmission tariff for the FY 2016-17 in Rs. Unit and Rs. MW/Day is summarized below:

Tariff Determination	FY 2016-17
Aggregate revenue requirement (Rs. cr)	29.54
Energy required at peripheral (MUs)	6618.85
Transmission charges (Rs./unit)	0.04

Tariff Determination	FY 2016-17
Transmission Capacity (MW)	980
Aggregate revenue requirement (Rs. cr)	29.54
Transmission charges (Rs. MW/Day)	827.36
Transmission capacity (Rs. MW/Day)	94.89

1. Copies of the Bill and application referred at para - 1 above are available in the office of the Executive Engineer, Electricity Department, Transmission Division, Silvassa.

2. Detailed particulars regarding the Bill and Bill process and the time period during office hours at the office of the Executive Engineer, Electricity Department, Silvassa.

3. Objections, if any, on the Bill and Bill process, should be submitted to the Executive Engineer, Electricity Department, Silvassa, within a period of 15 days from the date of publication of the Bill.

4. Objections, if any, on the Bill and Bill process, should be submitted to the Executive Engineer, Electricity Department, Silvassa, within a period of 15 days from the date of publication of the Bill.

5. The Joint Electricity Regulatory Commission (JERC) after consulting the willing objection received in accordance to the notice may invite such objection as it considers appropriate by a hearing on the specified dates which will be notified by the Commission in due course.

Executive Engineer (Trans)
Electricity Department,
Dadra Silvassa.

पारमर्षी साफ हो ताकि असेसिंग ऑफिसर को ऐसे मामलों में आर्बिटरी व्यू जैसे मुद्दे साफ हो सकें। टैक्स लॉज एकदम क्लियर हों।

- आनंद राठी, चेयरमैन, आनंद राठी फाइनेंशियल सर्विसेज

दायाँ हाथ वाहनों की बिक्री, एयर ट्रेफिक और डीजल की बिक्री समेत कुल 18 आर्थिक गतिविधियों का एक हीट मैप विकसित किया है।

एयर का असली आनंद, तार-यार, हर बार

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ऑनलाइन ट्रेडिंग के बावजूद यंगस्टर्स मार्केट से बहुत कम जुड़े हैं। सक्रिय अकाउंट तो 1 मिलियन भी नहीं होंगे। इकॉनमी इक्विटी मार्केट के मजबूत होने से तेजी से आगे बढ़ती है। इसलिए सरकार को इक्विटी निवेश को बढ़ावा देने के लिए टैक्स स्ट्रक्चर में बदलाव करना होगा। 80(c) के तहत टैक्स में छूट पाने के लिए इक्विटी निवेश को भी जगह देनी चाहिए।

- नितिन कामत, सीईओ, जरोधा

सिक्यूरिटी ट्रांजेक्शन टैक्स बहुत दुखदायी है। आकड़ें बताते हैं कि इसे बढ़ाए जाने के बाद बिजनेस में कमी आई है और सरकार के कलेक्शन में भी कोई ज्यादा बढ़ोतरी नहीं हुई। इसके चलते शेयर बाजार में रोजगार कम हो गया क्योंकि आर्बिटरिज कम हो गए। सरकार को इस बाजार को प्रोत्साहन देना चाहिए। सेक्शन 88 (ई) को फिर से लाया जाए।

- आलोक चुड़ीवाला, वाइस चेयरमैन, बीएसई इकॉनॉमिक्स फोरम

Short Take

गोल्डमैन साक्स के पूर्व निदेशक रजत गुप्ता को राहत

■ भाषा, न्यू यॉर्क: भारतीय मूल के गोल्डमैन साक्स के पूर्व निदेशक रजत गुप्ता को राहत देते हुए अमेरिका की एक अदालत 2012 में उन्हें भेदिया कारोबार में दोषी ठहराने के खिलाफ उनकी अपील की फिर से सुनवाई करने पर सहमत हो गई है।

दोषी ठहराने की एक अदालत ने 67 वर्षीय गुप्ता की अपील को खारिज करने के फैसले पर फिर से सुनवाई करने पर विचार करने पर सहमति जताई है। गुप्ता ने इससे पहले भी कई आवेदन किए थे। उन्होंने अमेरिका के उच्चतम न्यायालय में दोष सिद्ध और दो साल कैद से खिलाफ दायर याचिका दायर की थी लेकिन अदालत ने उनकी दलील खारिज कर दी थी और उनकी सजा बरकरार रखी थी। गुप्ता को 2012 में हेज फंड, गैलियन समूह के संस्थापक राज राजरत्नम को गैरकानूनी तौर पर जानकारी मुहैया कराने के संबंध में दोषी पाया गया था।

म्यूचुअल फंड के एयूएम में लगातार तीसरे माह गिरावट

■ बिजनेस डेस्क: देश के म्यूचुअल फंड उद्योग के प्रबंधन अधीन परिसंपत्तियों (एयूएम) में लगातार तीसरे महीने गिरावट दर्ज की गई है। इक्विटी स्कीमों में कम निवेश के चलते जनवरी के अंत तक इस उद्योग का एयूएम घटकर 12.74 लाख करोड़ रुपये रहा। असोसिएशन ऑफ म्यूचुअल फंड्स इन इंडिया के राजा आंकड़ों के मुताबिक, जनवरी के अंत तक देश में 40 म्यूचुअल फंड कंपनियों का एयूएम 12,73,714 करोड़ रुपये रहा जो इससे पिछले महीने 12,74,835 करोड़ रुपये था।

कॉक्स एंड किंग्स का शुद्ध लाभ 106.71 करोड़

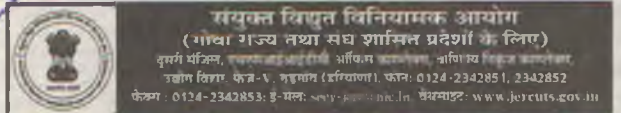
■ बिजनेस डेस्क: दूर एंड ट्रेल कंपनी कॉक्स एंड किंग्स का एकीकृत शुद्ध लाभ दिसंबर में समाप्त तीसरी तिमाही में 106.71 करोड़ रुपये रहा। कंपनी ने बंबई शेयर बाजार को भंगी सूचना में यह जानकारी दी। इससे पिछले वित्त वर्ष की समाप्त तिमाही में कंपनी को 13.94 करोड़ रुपये का शुद्ध घाटा हुआ था। तिमाही के दौरान एकीकृत आधार पर कंपनी की शुद्ध बिक्री 9.56 प्रतिशत बढ़कर 510.57 करोड़ रुपये पर पहुंच गई, जो एक साल पहले समान तिमाही में 465.98 करोड़ रुपये रही थी।

आईसीआईसीआई अकादमी का प्रशिक्षण लक्ष्य

■ बिजनेस डेस्क: आईसीआईसीआई फाउंडेशन की इकाई आईसीआईसीआई अकादमी फॉर स्किल्स 2017 तक एक लाख युवाओं को प्रशिक्षण देने का लक्ष्य हासिल कर लेगी। आईसीआईसीआई अकादमी फॉर स्किल्स ने अक्टूबर 2013 में 'गिफ्ट ए लाइवलीहुड' कार्यक्रम शुरू किया था। चिनमय सेनगुप्ता ने संवाददाताओं से कहा कि अकादमी के देश भर में 22 केंद्र हैं और पिछले वर्ष 25,200 युवाओं को प्रशिक्षण दिया और इस साल 40,000 युवाओं को प्रशिक्षण देने का अनुमान है।

महिन्द्रा AMC को MF कारोबार के लिए सेबी की मंजूरी

■ बिजनेस डेस्क: महिन्द्रा असेट मैनेजमेंट कंपनी को म्यूचुअल फंड कारोबार शुरू करने के लिए बाजार नियामक सेबी से मंजूरी मिल गई है। महिन्द्रा एंड महिन्द्रा फाइनेंशियल सर्विसेज की पूर्ण स्वामित्व वाली अनुभवी महिन्द्रा एएमसी को चार फरवरी को इस संबंध में बाजार नियामक की मंजूरी मिली। महिन्द्रा एंड महिन्द्रा फाइनेंशियल सर्विसेज ने बंबई शेयर बाजार को दी सूचना में बताया कि उसकी पूर्ण स्वामित्व वाली अनुभवी महिन्द्रा एएमसी को बाजार नियामक सेबी से महिन्द्रा म्यूचुअल फंड के लिए परिसंपत्ति प्रबंधन कंपनी के तौर पर काम करने की मंजूरी मिल गई है। हालांकि, कंपनी ने यह खुलासा नहीं किया कि यह कब तक म्यूचुअल फंड उत्पादों की पेशकश करना शुरू करेगी।



संयुक्त विद्युत विनियामक आयोग

(गोवा राज्य तथा संघ शासित प्रदेशों के लिए)
सूच्य प्रक्रिया, संचालन और निरीक्षण आयोग, नविसा विद्युत कालोनी,
उद्योग विभाग, फ्लोर-5, मद्रास (संघशासित), फोन: 0124-2342851, 2342852
फैक्स: 0124-2342853; ई-मेल: sevj@jerc.gov.in; वेबसाइट: www.jercuts.gov.in

सार्वजनिक सूचना

प्रातःद्वारा सभी इच्छुक व्यक्तियों को सूचित किया जाता है कि संघ शासित प्रदेश दायर एवं नगर हवेली के विद्युत विभाग (संचारण प्रभाग) (ट्रांसमिशन डिवीजन) ने वित्त वर्ष 2016-17 के लिए एआरआर तथा दर-सूची (टैरिफ) प्रस्ताव की आगामीकृत के निमित्त विद्युत आयोगियम, 2003 की धारा 61, 62 तथा 64 के अधीन एक याचिका दर्ज कर दी है। उक्त याचिका 02.02.2016 को दाखिल कर ली गई है तथा इसे याचिका क्र. 195/2016 के रूप में क्रमांकित किया गया है और के वि आयोग की वेबसाइट www.jercuts.gov.in पर उपलब्ध है।

इच्छुक व्यक्ति उपरोक्त याचिका के बारे में अपनी आपत्तियां/सुझाव- छह प्रतिशत तौर पर अथवा ई-मेल/रेजिस्टर्ड पोस्ट द्वारा 19.02.2016 को अथवा इससे पूर्व दर्ज करा सकते हैं। आपत्तियां/सुझाव सचिव, संयुक्त विद्युत विनियामक आयोग (गोवा राज्य तथा संघ शासित प्रदेशों के लिए) को संबोधित करें तथा एक प्रति कार्यपालक अभियंता, विद्युत विभाग, संचारण प्रभाग (ट्रांसमिशन डिवीजन) सिलवासा को प्रेषित करें। उपरोक्त विषय पर सुनवाई 19.02.2016 को सिलवासा में आयोजित की जाएगी।

हस्ता./-
(कीर्ति तिहारो)
सचिव

लाइफ को सुखी रखने के लिए वाइफ को खुश रखिए

कैथिक जीवन को सुखमय बनाना आप पर निर्भर करता है। सही सामग्री व तर्क इलाज ने शारीरिक समस्याओं का भी इलाज किया जा सकता है, लेकिन इन समस्याओं को छिपाने के बजाए इनका समाधान ढूंढना चाहिए ले-विन कैप्सूल का 21 दिनों का कोर्स का जोश, ताकत और रेंजिन बढ़ाए। वेदर और अच्छे परिणाम के लिए ले-विन तेल को कुछ दिनों से कमजोर नसों पर मालिश करें और शिथिल अंगों को मजबूत एवं तृप्त बनाएं। अपने कैथिक जीवन का अन्वेषण आनन्द महसूस करें।

इस उम्र में भी जीवन को बनाएं और भी हसीन!!!

पहले दिन से ही असर शुरू

ले-विन कैप्सूल

सभी प्रमुख मेडीकल/आयुर्वेदिक स्टोर्स में उपलब्ध

Only Effect No Side Effect

केसर फील्ड के लिए ले-विन तेल का भी इस्तेमाल करें

मूल सप्लायर: Rising Sun Sales / Nitin Distributor / Milan Trading
Trade Enquiry: 9594144776 / 9324043498

1 कैप्सूल सुबह और 1 कैप्सूल रात को ले

जोश, ताकत, Timing और न्यूनी बढ़ाएं!!!

N. B. T. Mumbai - 06.2.2016

Says PM Chautala on four-week parole

Excuses

Defending the Gandhis

and the farmers, Rahul said, it is "puzzling that even industrialists are crying before us".

"Big industrialists are coming to us and telling that Modiji may be running the government for us, but he is not able to do our work. So Modiji will certainly give excuses," he said.

He said this government "acts only in the interest of three or four of their crony capitalist friends".

He was interacting with the media after a meeting with PCC presidents on the issue of implementation of MGNREGA which completed 10 years this month.

"They spoke about how BJP CMs, Modiji and RSS are disturbing and bypassing programmes like MGNREGA and Forest Rights Act in different states," he said, adding that the PCC chiefs also informed him of how the BJP was not taking forward policies and programmes that the Congress started for the poor.

EXPRESS NEWS SERVICE
CHANDIGARH, FEBRUARY 5

INDIAN NATIONAL Lok Dal (INLD) leader and former Haryana chief minister Om Prakash Chautala will be out of jail on a four-week parole from February 8. Chautala, his son Ajay Chautala and former MLA

Sher Singh Barhshami, are each serving a 10-year sentence in Tihar jail in the JBT teacher recruitment scam.

Soon after his release, 82-year-old Chautala is scheduled to meet party workers and his supporters in New Delhi from where he is expected to travel to Hisar for his granddaughter's wedding scheduled on February 25. He

was granted parole to attend function as well as on meeting grounds. Abhay Chautala, Prakash Chautala's younger



Joint Electricity Regulatory Commission

(For The State of Goa and Union Territories)
2nd Floor, HSIIDC Office Complex, Vanija Nikunj Complex, Udyog Vihar, Phase-V, Gurgaon (Naryana) Ph.: 0124-2342851, 2342852 Fax: 0124-2342853. E-mail: secy@jerc.in Website: www.jercuts.gov.in

PUBLIC NOTICE

Notice is hereby given to all interested persons that Electricity Department of UT of Dadra & Nagar Haveli (Transmission Division) has filed a petition for approval of ARR and Tariff Proposal for FY 2016-17 under Section 61, 62 and 64 of Electricity Act, 2003. The said Petition has been admitted on 02.02.2016 and numbered as **Petition No. 195/2016** and is available on Commission's website www.jercuts.gov.in

Interested persons may file objections/suggestions in six copies on the above Petition in person or through e-mail/registered post on or before 19.02.2016 addressed to **The Secretary, JERC (for Goa & UTs)** with a copy to **The Executive Engineer, Electricity Department, Transmission Division, Silvassa.**

The Commission will conduct a **Public Hearing** on the above matter on **19.02.2016 at Silvassa.**

Sd/-
(Keerti Tewari)
Secretary

CENTRAL KANKE

It is proposed to fill up Kanke, Ranchi on contract whichever is earlier. Applications on plain paper, photograph, photocopy, experience etc., may be applied candidates have of interview. No interview criteria may be relaxed and for interview. Experience

The walk
CIP, Kanke, I

Sl. No.	
1.	Associate Prof. of I
2.	Assistant Prof. of C
3.	Assistant Prof. of F
4.	Clinical Psycholog

The walk
CIP, Kanke, I

5.	Chief Administrativ
6.	Library & Informat
7.	Senior Dietician
8.	Occupational Ther

Details of qualification of website www.cipranchi.

CIL NOVA PETROCHEMICALS LIMITED

Survey No. 396(P), 395/4(P), Mqraily Village, Sarkhej-Bavla Highway, Tal. Sanand, Ahmedabad.
Tel No. +91-9825800060, 9825104042. Fax: +91-250556, 251612
CIN: L17111GJ2003PLC043354
Email : investorgrievances.cilnova@chirpalgroup.com
Website: www.cnpl.com

Notice is hereby given pursuant to Regulation 47 of SEBI (Listing Obligation and Disclosure Requirement) Regulations, 2015, that the meeting of the Board of Directors of the Company will be held on Saturday, 13th February, 2016, inter alia to consider and approve Unaudited Financial Results of the Company for the quarter ended 31st December, 2015.

For CIL Nova Petrochemicals Limited

Place : Ahmedabad Romin Shah
Date : 5th February, 2016 Company Secretary

Patels Airtemp (India) Ltd.

Regd Office: 6th Floor, Kalpana Complex, Nr. Memnagar Fire Station, Navrangpura, Ahmedabad - 380009.
CIN No.: L29190GJ1992PLC017801. E-mail: share@patelsairtemp.com
Phone No.: +91-2764286634/35, Fax No.: +91-2764286301. Website: www.patelsairtemp.com

NOTICE

Notice is hereby given pursuant to Regulation 29 read with Regulation 47 of the SEBI (Listing Obligations & Disclosures Requirements), Regulation, 2015 that a Meeting of the Board of Directors of the Company is scheduled to be held on Saturday, 13th February, 2016 at 3.30 p.m. at the Registered Office of the Company at 6th Floor Kalpana Complex, Nr. Memnagar Fire Station, Navrangpura, Ahmedabad-380009, Gujarat, inter-alia to consider and approve the Unaudited Financial Results of the Company for the Quarter & Nine months ended on 31st December, 2015.



Madhusudan

Regd. Office: Survey No. 359/B
Pin - 382316 Ph. 079-26449781 Fax: 079

EXTRACT OF STANDALONE UNAUDITED FINANCIAL RESULTS

Sr. No	Particulars
1	Total income from operations (net)
2	Net Profit (+)/Loss (-) from ordinary activities after tax
3	Net Profit (+)/ Loss (-) for the period after tax (after Extraordinary Item)
4	Paid-up equity share capital (Face Value Rs. 5/- each)
5	Reserves excl. revaluation reserves as per balance sheet of previous acc
6	Earnings Per Share before extraordinary items of Rs. 5/- each (not annual Basic and Diluted)
7	Earnings Per Share (after extraordinary items) of Rs. 5/- each (not annual Basic and Diluted)

* Reserves excluding Revaluation Reserves as on 31 March, 2015 was Rs. 103

Notes : (1) The above is an extract of the detailed format of results for quarter Regulation - 33 of the SEBI (Listing and Other Disclosure Requirements) 2015 and nine months ended 31.12.2015 are available on company's website (2) The above results have been reviewed by the Audit Committee and approved

Date: 05.02.2016
Place: Ahmedabad

શનિવાર, તા. ૬ ફેબ્રુઆરી, ૨૦૧૬

સુપ્રભાતમ્

જન્મ-સ્થિત વારિ
ધર્તી મુક્તા-ફલ-શ્રવ્યમ્ ।
જાની પાંદડી ઉપર પોલું જખમિદુ
જા જેવું શોભે છે.
- અનુ. કુશીનચંદ્ર યાસિક

લોક પ્રકાશન લી. સુરત
વૃત્તી મુદ્રક, પ્રકાશક શ્રી
શ્રયાંસ શાંતિલાલ શાહ
પ્રજ્ઞબંધુ પ્રેસ, ગુજરાત સમાચાર ભવન,
રીંગ રોડ, સુરત-૩૯૫૦૦૨ ખાતે
છાપ્યું અને પ્રસિદ્ધ કર્યું.
તંત્રી શ્રી બાહુબલી શાંતિલાલ શાહ

આઘઆરસીટીસી ૨૫ કરે છે ૩ રાત્રિ ૪ દિવસ

મનમોહક દુબાય

૨૬૨ કરો દુરસુદુર, આપ મળો સ્વયંને!



રૂ. ૪૧,૪૦૦/-* પ્રસ્થાન: ૩૧-૦૩-૨૦૧૬
(સ્વીટ શોરિંગ ધોરણ વ્યક્તિ દીઠ) (એક્સ-મુબાય)

- સાઇટ સીઇગમાં સમાવિષ્ટ છે.
 - કેમ્પ સાફ્ટી સહિત બીચીંગ્યુ ડીકર અને બેવી કાનસ
 - આઈ દિવસની સીટી ટુર
 - દુબાય એરપોર્ટ મુલાકાત
 - બુક-સાઇ-બુકીંગ (પ્રવેશ કિટ સહિત)
 - આમીરાતના મોહ અને સ્નો પાર્ક (પ્રવેશ કિટ સિવાય)
 - જહાજ ટુર, બેઠક ડિનર સહિત
- પેકેજમાં સમાવિષ્ટ છે*
 - ઈન્ડિઓ સરકારના સુવર્ણ વીઝા
 - ૩ સ્ટાર હોટેલ નિવાસ
 - ભોજન (બેકબ્રેક અને ડિનર)
 - તમામ સાઇટસીટીંગ અને સર્વિસ ટ્રાન્સફર
 - ટ્રાવેલ લીમો (૬૦ વર્ષથી નીચેના માટે જ)
 - દુબાય વીસા ફી
 - આઘઆરસીટીસી ટુર મેનેજરની સેવાઓ

SMS "DUBAI" to 9004082702
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દુ:ખદ અવસાન - સંયુક્ત બેસનું



દિલ્હીથી સાથ જન્માવવાનું કે, અમદાવાદ પુણ્ય પિનાક્રી
શામજીભાઈ દિવાળભાઈ ગોઝાલીનું તા. ૧૨-૧-૧૬ને શુક્રવારના
રોજ દુ:ખદ અવસાન થયેલ છે. સ્વગતનું સંયુક્ત બેસનું તા. ૬-
૨-૧૬ ને શનિવારના રોજ સાંજે ૮ થી ૧૦ કલાકે રાખેલ છે.
બેસવાનું સ્થળ:- સત્યાપર સોસાયટીની વાડી, વરસ્તી
મુખની પાડવળ, એ.કે. રોડ, સુરત.

સ્વ. શામજીભાઈ
દિવાળભાઈ ગોઝાલી
(ઉ.વ. ૬૫) ગામ- રાજપોરી
સ્વ. તા. ૫-૨-૧૬

પરેશભાઈ શામજીભાઈ ગોઝાલી બહુભાઈ દિવાળભાઈ ગોઝાલી
કમલેશભાઈ શામજીભાઈ ગોઝાલી કમલેશભાઈ દિવાળભાઈ ગોઝાલી
બારશાહભાઈ દિવાળભાઈ ગોઝાલી ગણેશભાઈ દિવાળભાઈ ગોઝાલી
ધીરુભાઈ દિવાળભાઈ ગોઝાલી
અસુરપણ - દિનેશભાઈ હીરજીભાઈ કુહડીયા
શિવભાઈ હીરજીભાઈ કુહડીયા
મમ- શામજીભાઈ

૨૦ મી પુરયતિથિએ હાર્દિક શ્રદ્ધાંજલિ



ભગિનિ તમે ૨૦ મી પુરણ સમને મળ્યું,
સંઘર્ષ તમે કર્યો સુખ ભાગને મળ્યું,
એવા તમે કર્યો સન્માન ભાગને મળ્યું,
કોઈના દુ:ખે દુ:ખી, કોઈના સુખે સુખી એ બેમને
જુગતમાં જ હતા. એવા જાણના દિવસ આત્મને
કોરી કોરી વેદન. પણ આજના દિવસ આત્મને ચિર
સ્મૃતિ કર્યો એજ શ્રદ્ધાંજલિ



સ્વ. ગોવિંદભાઈ
દેવાભાઈ આઠિર
સ્વ. તા. ૬-૧-૧૬૬૬, મગલવાર

શ્રી ખુશાલભાઈ ગોવિંદભાઈ આઠિર શ્રી મગલભાઈ ગોવિંદભાઈ આઠિર
ગં.સ્વ. ભુધીબેન લાલુભાઈ આઠિર શ્રી જાનુભાઈ ગોવિંદભાઈ આઠિર
શ્રી ભલાભાઈ ગોવિંદભાઈ આઠિર શ્રી નારશાભાઈ ગોવિંદભાઈ આઠિર
તથા સમસ્ત પરિવાર

કાલે ગાંધી સ્મૃતિ ભવન, નાનપુરા એ.જી. સવારે ૧૦-૧,
રાત્રે ૯:૩૦ ક. સાંજે ૪-૭ હોલ પર

નંદિમ પાઠક એવરગ્રીન Chauhan Management & Production :
પ્રેઝન્ટેશન PRESENTATION "એક યાદ રહી કે ઘાટ"
NEW CONCEPT

સંગીતની કુશિલામાં સુવર્ણ સહાયે લખાયેલા વિશેષ મોટી જેવા લોકપ્રિય ગીતોનો ભવ્ય સંગ્રહ

સ્વર ડિજીટરી અરિલા ગોઠિલ (લડન) રહેલો જેના પહેલોને પેલોનો સો ભવ્ય સંગ્રહ

ટી.નો. સંપર્ક: અતુલ ચોલાલ - ૯૨૯૮૪ ૬૩૭૫૮, અલકા ચોલાલ - ૯૨૨૫૨ ૭૧૯૦૪

દક્ષિણ ગુજરાત વીજ કં. લી.
જામી (ગામ) વિભાગીય કચેરી : ભલિકા - વાપી
વીજ પ્રવાહ વંધ રહેવાની યંત્રોની સુચના

જામી અમદાવાદ માનવતા પ્રાહરણને જણાવવાનું કે, અમારા પરિવહન વિભાગમાં તથા તેમાંથી નીકળતા ૧૧ કે.વી કી.રો નીચે જણાવેલ તારીખ અને સમય કીડરો ઉપર અગત્યનું સમારકમ કરવાનું હોવાથી વીજપ્રવાહ બંધ રહેશે.

ક્ર.સં.	વધ-રહેવાનું સમય	કમરનું સમય	તારીખ	વિજપ્રવાહ બંધ રહેવાના સમયગાળો
૧	૨૨૦ કે.વી. ત્રિફાળ	૧૧ કે.વી. અગ્રા-સ	૧૧ કે.વી. ઝીડી	૦૮.૦૨.૨૦૧૫ ૦૮.૦૦ થી ૧૩.૦૦ કલાક
૨	૨૨૦ કે.વી. ત્રિફાળ	૧૧ કે.વી. અગ્રા-સ	૧૧ કે.વી. અગ્રા-સ	૦૮.૦૨.૨૦૧૫ ૦૮.૦૦ થી ૧૩.૦૦ કલાક

સમારકમ પૂર્ણ થયેથી સંબંધિત પ્રકારની પૂર્વ સુચના આપવા સિવાય વિજપ્રવાહ ચાલુ કરવામાં આવશે તેની જોખમી જવાબદારી સંબંધિત કચેરીને રહેશે.

કાર્યાલય ઇન્ચાર્જશ્રી (ઇ. અને ભિ.)
દ.ગુ. વીજ કં.લી., વાપી (ગામ) કચેરી.

બેઇન્ટ ઇલેક્ટ્રીસિટી રેગ્યુલેટરી કમિશન
(બેઇન્ટ ઇલેક્ટ્રીસિટી રેગ્યુલેટરી કમિશન)

આ સમક્ષ કરિયાદ કરવામાં આવેલ છે કે આરોપી શ્રી જોરાભાઈ બેગરભાઈ દેસાઈ, રહેવાસી- પાલગામ, મોટી ફળીયું, સુરત. એ ખોરાક ભોજન પ્રતિબંધ અધિનિયમની કલમ ૭ અને ૧૬ હેઠળ શિલાપાટન ગુનો કર્યો હોવાનો ચક્ર છે અને તે ઉપરથી કાઢેલા ૫૨૫૬૩ વોરંટ ઉપર એવો થેરો થઈ આવેલ છે કે, સંદર્ભ ઉપરોક્ત આરોપી મળી આવતો નથી અને મને ખાતરી કરાવવામાં આવેલ છે કે સંદર્ભ ઉપરોક્ત આરોપી ફરાર થયેલ છે / સંદર્ભ વોરંટ પોતાના ઉપર બજે નહીં એટલામાટે સંતોષી ફરે છે.

આથી આ જરૂરનામું કાઢીને કરમાવવામાં આવે છે કે, સંદર્ભ શ્રી જોરાભાઈ બેગરભાઈ દેસાઈ, રહેવાસી- પાલગામ, મોટી ફળીયું, સુરત. એ સંદર્ભ કરિયાદનો જવાબ આપવા તા. ૧૯/૦૨/૨૦૧૬ તારીખે આ ક્રૅટ સમક્ષ મ્યુનિસિપલ કોર્ટ, મુગલીસરા, સુરત સ્થળે (અથવા મારી સમક્ષ) હાજર થવું.

તા. ૩/૧૨/૨૦૧૫
નં. પીઆરજી/૭૬૮/૨૦૧૫-૧૬
તા. ૦૫/૦૨/૨૦૧૬

સહી/-
(કોર્ટ તિવારી)
સેક્રેટરી

ક્રમ નં. ૪
આરોપીને હાજર થવા કરમાવવાનું જાહેરનામું
(જુઓ કલમ ૮૨)

જા.નં. ૨૩/૨૦૧૫/૨૦૧૬
પી.એફ.એ. કેસ નં. ૩૯/૨૦૦૦

મારી સમક્ષ કરિયાદ કરવામાં આવેલ છે કે આરોપી શ્રી જોરાભાઈ બેગરભાઈ દેસાઈ, રહેવાસી- પાલગામ, મોટી ફળીયું, સુરત. એ ખોરાક ભોજન પ્રતિબંધ અધિનિયમની કલમ ૭ અને ૧૬ હેઠળ શિલાપાટન ગુનો કર્યો હોવાનો ચક્ર છે અને તે ઉપરથી કાઢેલા ૫૨૫૬૩ વોરંટ ઉપર એવો થેરો થઈ આવેલ છે કે, સંદર્ભ ઉપરોક્ત આરોપી મળી આવતો નથી અને મને ખાતરી કરાવવામાં આવેલ છે કે સંદર્ભ ઉપરોક્ત આરોપી ફરાર થયેલ છે / સંદર્ભ વોરંટ પોતાના ઉપર બજે નહીં એટલામાટે સંતોષી ફરે છે.

આથી આ જરૂરનામું કાઢીને કરમાવવામાં આવે છે કે, સંદર્ભ શ્રી જોરાભાઈ બેગરભાઈ દેસાઈ, રહેવાસી- પાલગામ, મોટી ફળીયું, સુરત. એ સંદર્ભ કરિયાદનો જવાબ આપવા તા. ૧૯/૦૨/૨૦૧૬ તારીખે આ ક્રૅટ સમક્ષ મ્યુનિસિપલ કોર્ટ, મુગલીસરા, સુરત સ્થળે (અથવા મારી સમક્ષ) હાજર થવું.

તા. ૩/૧૨/૨૦૧૫
નં. પીઆરજી/૭૬૮/૨૦૧૫-૧૬
તા. ૦૫/૦૨/૨૦૧૬

સહી/-
જુડિશિયલ મેગિસ્ટ્રેટ ક્રૅટ કલાસ (મ્યુનિ.) કોર્ટ, સુરત.

6/2/16
 Confused Same-Chw Swast. 6/2/16