

JOINT ELECTRICITY REGULATORY COMMISSION

For the State of Goa and Union Territories,  
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**Corrigendum to the Tariff Order dated 11.07.2022 in respect of  
Electricity Wing of Engineering Department, Chandigarh (EWEDC)  
(Petition No. 80/2022)**

Consequent to the receipt of reference from EWEDC vide its letter dated August 26, 2022, the following corrections are made to the Tariff Order for FY 2022-23 dated 11<sup>th</sup> July, 2022 in Case No. 80 of 2022 for the Electricity Wing of Engineering Department, Chandigarh (EWEDC).

- 1) Para 6.4.3 of this Tariff Order under the chapter 'Revenue from Approved Retail Tariff for FY 2022-23' provides as under:

*"The average decrease in the retail tariff now approved by the Commission vis-à-vis the prevailing tariff is 1.58%. The table below provides the category wise Average Cost of Supply (ACoS), existing Average Billing Rate (ABR), Approved ABR and category wise increase in tariff approved by Commission."*

The Commission has revisited the Para 6.4.3 of the said Tariff Order and has noted that an inadvertent typographical error has crept in the Para 6.4.3. In view of the above, the Commission hereby revised the Para 6.4.3 and the same is to be read as follows:

*"The average decrease in the retail tariff now approved by the Commission vis-à-vis the prevailing tariff is **0.88%**. The table below provides the category wise Average Cost of Supply (ACoS), existing Average Billing Rate (ABR), Approved ABR and category wise increase in tariff approved by Commission."*

The Commission has further observed that the ABR and category wise increase/decrease in tariff approved by the Commission mentioned in Table 115 is correct.

- 2) Clause 4(5) of Para 8.2 of this Tariff Order under the chapter 'Fuel and Power Purchase Adjustment Mechanism and heading 'Formula' provides as under:

*“The Petitioner shall compute the fuel and power procurement cost variations, and adjustments shall be made in the consumer bills based on the FPPCA formula as approved by the Commission in this Order.*

*For the purpose of calculation, the approved per unit cost of power purchase (Rapproved) shall be taken as INR 4.92/kWh for the FY 2022-23.*

The Commission has revisited Clause 4(5) of Para 8.2 of the said Tariff Order and has noted that an inadvertent typographical error has crept in mentioning the R<sub>approved</sub>. In view of the above, the Clause 4(5) of Para 8.2 to be read as follows:

*“The Petitioner shall compute the fuel and power procurement cost variations, and adjustments shall be made in the consumer bills based on the FPPCA formula as approved by the Commission in this Order.*

*For the purpose of calculation, the approved per unit cost of power purchase (Rapproved) shall be taken as **INR 4.23/kWh** for the FY 2022-23.”*

Except for the above, all other terms contained in the MYT Order dated 11.07.2022 in Petition No. 80/2022 shall remain unaltered.

Ordered accordingly.

**Sd/-  
(Jyoti Prasad)  
Member**

**Certified Copy**

**(Rakesh Kumar)  
Secretary, JERC**

Place: Gurugram  
Date: 12.10.2022