

Format -1

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
ENERGY DEMAND

Sr.No.	Category of Consumer	No. of Consumers at the end of FY 11-12 (Nos.)	Energy Sale (MUs)		
			Previous year (Actual) FY 11-12	Current year (RE) FY 12-13	Ensuing year (projections) FY 13-14
1	2	3	4	5	6
1	BPI/Kutir Jyoti				
2	Domestic	15,998	23.75	26.19	29.07
3	Commercial	2,933	7.28	8.39	8.46
4	HT Consumer	0	0.00	0.34	0.71
5	Industrial	301	0.42	0.32	0.30
6	Public Lighting	59	1.52	1.27	1.35
7	Temporary	25	0.02	0.05	0.05
5	Total	19,316	32.99	36.56	39.93

Format -2

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Information regarding AT&C Loss of Licensee

S. No.	Particulars	Calculation	Unit	Previous year (Actual) FY 11-12	Current year (RE) FY 12-13	Ensuing year (projections) FY 13-14
1	Generation (own as well as any other connected generation net after deducting auxiliary consumption) within area of supply of DISCOM.	A	MU	42.20	46.53	50.57
2	Input energy (metered Import) received at interface points of DISCOM network.	B	MU	N/A	N/A	N/A
3	Input energy (metered Export) by the DISCOM at interface points of DISCOM network.	C	MU	N/A	N/A	N/A
4	Total energy available for sale within the licensed area to the consumers of the DISCOM	D=A+BC	MU	N/A	N/A	N/A
5	Energy billed to metered consumers within the licensed area of the DISCOM	E	MU	32.99	36.56	39.93
6	Energy billed to unmetered consumers within the licensed area of the DISCOM	F	MU			
7	Total energy billed	G=E+F	MU	32.99	36.56	39.93
8	Amount billed to consumer within the licensed area of DISCOM.	H	Rs.	7.91	11.26	12.30
9	Amount realized by the DISCOM out of the amount Billed at H#	I	Rs.	7.75	11.15	12.20
10	Collection efficiency (%) (= Revenue realized/ Amount billed)	J=(I/H)x100	%	98.00%	99.00%	99.00%
11	Energy realized by the DISCOM	K=JxG	MU	32.33	36.19	39.53
12	Distribution loss (%)	L=((DG)/D)x100	%	21.82%	21.40%	21.00%
13	AT&C Loss (%)	M=((DK)/D)x100	%	23.38%	22.21%	21.83%

Amount received in the current year for the amount billed in the previous years should not be excluded in this head. However, subsidy received against the current year's sale of electricity should be considered in this head.

@norms for determining the energy billed to un-metered consumer may be specified. This should be only for two categories i.e. agricultural consumers and the households below poverty line. The norms could be on the basis of sample metering in case of the agricultural consumers which could be further refined on the basis of the results of the consultancy study on cost of supply to agricultural consumers.

Format -3

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
ENERGY BALANCE

(all figures in Mus)

Sr.No.	Category of Consumer	Energy Sale (MUs)		
		Previous year (Actual) FY 11-12	Current year (RE) FY 12-13	Ensuing year (projections) FY 13-14
1	2	3	4	5
A)	ENERGY REQUIREMENT			
1	Energy sales to metered category within the State/UT	32.99	36.56	39.93
2	Energy sales to Agriculture consumers	0.00	0.00	0.00
3	Total sales within the State/UT	32.99	36.56	39.93
4	Sales to common pool consumers/ UI	0.00	0.00	0.00
5	Sales outside state/UT	N/A	N/A	N/A
6	Sales to electricity traders & through PX	N/A	N/A	N/A
7	Sales to other distribution licensees a) Bilateral Trade b) Banking Arrangement	N/A	N/A	N/A
8	Total sales	32.99	36.56	39.93
9	T&D losses			
(i)	%	21.82%	21.40%	21.00%
(ii)	MU	9.21	9.95	10.61
10	Total energy requirement	42.20	46.51	50.55
B)	ENERGY AVAILABILITY			
1	Net own generation	42.20	46.53	50.57
2	Net Purchase	0.00	0.00	0.00
3	Power Purchased from UI & IEE	0.00	0.00	0.00
4	Net power purchase (1 +2 +3)	42.20	46.53	50.57
9	Total energy availability	42.20	46.53	50.57

Format -4

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
POWER PURCHASE COST
 FY 11-12

(Rs. Crore)

Sr.No.	Source	Capacity (MW)	Firm allocation to Licensee (in MW)	Gen. (MU)	Availability/ PLF(in %)	Licensee share (%)	Purchase (MU)	VC (Ps/ Unit)	FC (Rs. Cr)	VC (Rs. Cr)	Others (Rs. Cr)	Total (Rs. Cr)
1	2	3	4	5	6	7	8	9	10	11	12	13
N/A												

Format -4

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
POWER PURCHASE COST
 FY 12-13 (Revised Estimate)

(Rs. Crore)

Sr.No.	Source	Capacity (MW)	Firm allocation to Licensee (in MW)	Gen. (MU)	Availability/ PLF(in %)	Licensee share (%)	Purchase (MU)	VC (Ps/ Unit)	FC (Rs. Cr)	VC (Rs. Cr)	Others (Rs. Cr)	Total (Rs. Cr)
1	2	3	4	5	6	7	8	9	10	11	12	13
N/A												

Format -4

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
POWER PURCHASE COST
 FY 13-14 (Projected)

(Rs. Crore)

Sr.No.	Source	Capacity (MW)	Firm allocation to Licensee (in MW)	Gen. (MU)	Availability/ PLF(in %)	Licensee share (%)	Purchase (MU)	VC (Ps/ Unit)	FC (Rs. Cr)	VC (Rs. Cr)	Others (Rs. Cr)	Total (Rs. Cr)
1	2	3	4	5	6	7	8	9	10	11	12	13
N/A												

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Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Investment Plan (year-wise)

Project Details						SOURCE OF FINANCING FOR SCHEME					
Name of scheme	Year of Start	Nature of Project (Select appropriate code from below)	Approved by the Commission* (YES/NO)	Project Start Date (DD-MM-YY)	Project Completion date (DD-MMYY)	Total capital expenditure approved by JERC (Rs. Cr.)	Equity component		Capital Subsidies / grants component	Consumer Contribution component	Actual Expenditure
							Internal Accrual (from free reserves and surplus)	Equity infused**			
1	2	3	4	5	6	7	8	9	10	11	12
B.I - System Augmentation											
Augmentation of DG Capacity	FY 13-14	B.1		FY 13-14	FY 13-14	N/A		0.90			3.00
Step down transformers 160/250 for Minicoy, Kavaratti, Amini, Androth, Kalpeni, Agatti, Kadmath, Kiltan and Chetlat islands	FY 13-14	B.1		FY 13-14	FY 13-14	N/A		0.30			1.00
Fencing of transformers for Minicoy, Kavaratti, Amini, Androth, Kalpeni, Agatti, Kadmath, Kiltan and Chetlat islands	FY 13-14	B.1		FY 13-14	FY 13-14	N/A		0.05			0.15
Construction of 5.5 km of HT lines at Minicoy, Kavaratti, Amini, Androth, Kalpeni, Agatti, Kadmath, Kiltan and Chetlat islands	FY 13-14	B.1		FY 13-14	FY 13-14	N/A		0.08			0.27
Construction of 8.5 km of LT lines at Minicoy, Kavaratti, Amini, Androth, Kalpeni, Agatti, Kadmath, Kiltan and Chetlat islands	FY 13-14	B.1		FY 13-14	FY 13-14	N/A		0.08			0.26
Installation of 670 new street lights at Minicoy, Kavaratti, Amini, Androth, Kalpeni, Agatti, Kadmath, Kiltan, Chetlat and Bitra islands	FY 13-14	B.1		FY 13-14	FY 13-14	N/A		0.23			0.76
c. Metering schemes											
Service connections for domestic and commercial consumers at Minicoy, Kavaratti, Amini, Androth, Kalpeni, Agatti, Kadmath, Kiltan, Chetlat and Bitra islands	FY 13-14	C		FY 13-14	FY 13-14	N/A		0.10			0.33
Service connections for industrial consumers at Minicoy, Kavaratti, Amini, Androth, Kalpeni, Agatti, Kadmath, Kiltan, Chetlat and Bitra islands	FY 13-14	C		FY 13-14	FY 13-14	N/A		0.01			0.03
Installation of 765 pole mounted DB boxes at Minicoy, Kavaratti, Amini, Androth, Kalpeni, Agatti, Kadmath, Kiltan and Chetlat islands	FY 13-14	C		FY 13-14	FY 13-14	N/A		0.31			1.03
Installation of 1335 no. of prepaid energy meters across all the islands	FY 13-14	C		FY 13-14	FY 13-14	N/A		0.17			0.56
II. System improvement											
Underground cabling for 1370 consumers at Minicoy, Kavaratti, Amini, Androth, Kalpeni, Agatti, Kadmath, Kiltan, Chetlat and Bitra islands	FY 13-14	B.II		FY 13-14	FY 13-14	N/A		0.13			0.42
B.III. Schemes for loss reduction											
Implementation of energy conservation measures at all the islands	FY 13-14	B.III		FY 13-14	FY 13-14	N/A		0.06			0.20
f. Miscellaneous											
Implementation of e-governance at all the islands	FY 13-14	F		FY 13-14	FY 13-14	N/A		0.14			0.48
1 no of Bouser/oil truck for Minicoy Island	FY 13-14	F		FY 13-14	FY 13-14	N/A		0.14			0.45

Project Details						SOURCE OF FINANCING FOR SCHEME					
Name of scheme	Year of Start	Nature of Project (Select appropriate code from below)	Approved by the Commission* (YES/NO)	Project Start Date (DD-MM-YY)	Project Completion date (DD-MMYY)	Total capital expenditure approved by JERC (Rs. Cr.)	Equity component		Capital Subsidies / grants component	Consumer Contribution component	Actual Expenditure
							Internal Accrual (from free reserves and surplus)	Equity infused**			
Mbile Crane	FY 13-14	F		FY 13-14	FY 13-14	N/A		0.11			0.36
Installation of flow meters	FY 13-14	F		FY 13-14	FY 13-14	N/A		0.12			0.39
Administrative set-up	FY 13-14	F		FY 13-14	FY 13-14	N/A		0.02			0.08
Skill up-gradation programme	FY 13-14	F		FY 13-14	FY 13-14	N/A		0.05			0.18
Oil storage facilities	FY 13-14	F		FY 13-14	FY 13-14	N/A		0.06			0.20
Major Civil works at Minicoy, Kavaratti, Amini, Androth, Kalpeni, Agatti, Kadmath, Kiltan and Chetlat islands	FY 13-14	F		FY 13-14	FY 13-14	N/A		1.17			3.91

Codes for selecting Nature of work

- a. EHV Schemes
- b. Distribution schemes
- I. System augmentation
- II. System improvement
- III. Schemes for loss reduction
- c. Metering schemes
- d. Capacitor
- e. SCADA / DMS etc
- f. Miscellaneous

** Provide break up of Government and Licensee/Private share

Format -6

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Capital Base and Return

(all figures in Rs. Crore)

Sr.No.	Category of Consumer	Energy Sale (MUs)		
		Previous year (Actual) FY 11-12	Current year (RE) FY 12-13	Ensuing year (projections) FY 13-14
1	2	3	4	5
1	Gross block at beginning of the year	N/A	N/A	N/A
2	Less accumulated depreciation			
3	Net block at beginning of the year			
4	Less accumulated consumer contribution			
5	Net fixed assets at beginning of the year			
6	Reasonable return @3% of NFA			

Format -7

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Original Cost of Fixed Assets

(Rs. Crore)

Sr.No.	Particulars Name of the Assets	Value of assets at the beginning of previous year	Addition during FY2011-12	Closing balance at the end of FY2011-12	Addition during the FY2012-13	Closing balance at the end of FY2012-13	Addition during FY2013-14	Closing balance at the end of FY2013-14
1	2	3	4	5	6	7	8	9
1	Plant & Machinery	48.04	16.57	64.60	14.25	78.85	11.81	90.66
2	Buildings	12.81	5.15	17.96	4.43	22.38	3.67	26.05
3	Vehicles	0.89	0.22	1.12	0.19	1.31	0.16	1.47
4	Furniture & Fixtures	0.62	0.22	0.85	0.19	1.04	0.16	1.20
5	Computers & Others	0.80	0.22	1.03	0.19	1.22	0.16	1.38
6	Land	6.66	0.00	6.66	0.00	6.66	0.00	6.66
7	Total	69.82	22.39	92.21	19.25	111.46	15.96	127.42

Format -8

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Works-in-Progress

(Rs. in crores)

Sr.No.	Particulars	Previous year (Actual) FY 11-12	Current year (RE) FY 12-13	Ensuing year (projections) FY 13-14
1	2		4	5
1	Opening balance	20.31	23.42	17.17
2	Add: New investments	25.50	13.00	14.15
3	Total	45.81	36.42	31.32
4	Less investment capitalized	22.39	19.25	15.96
5	Closing balance	23.42	17.17	15.36

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Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Interest Capitalized

(Rs. in crores)

Sr.No.	Particulars	Previous year (Actual) FY 11-12	Current year (RE) FY 12-13	Ensuing year (projections) FY 13-14
1	2	3	4	5
1	WIP*	NA		
2	GFA* at the end of the year			
3	WIP+GFA at the end of the year			
4	Interest(excluding interest on WCL*)			
5	Interest Capitalized			

Format -10

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Details of loans for the year

(Rs. Crores)

Sr.No.	Particulars (Source)	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	Amount of interest paid	
							Current year	Ensuing year
1	SLR Bonds							
2	Non SLR Bonds							
3	LIC							
4	REC							
5	Commercial Banks	29.54	14.75%	11.17	2.95	37.76		4.96
6	Bills discounting							
7	Lease rental							
8	PFC							
9	GPF							
10	CSS							
11	Working capital loan	0.00	14.75%	16.64	0.00	16.64		2.45
12	Others							
13	Total							7.42
14	Add Govt. loan -State Govt. -Central Govt. Total							
15	Total (13+14)						0.00	7.42
16	Less capitalization							
17	Net interest						0.00	7.42
18	Add prior period							
19	Total interest						0.00	7.42
20	Finance charges						0.00	0.00
21	Total interest and finance charges						0.00	7.42

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Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Information regarding restructuring of outstanding loans during the year

(Rs. Crores)

Sr.No.	Source of Loan	Amount of original loan (Rs. in crores)	Old rate of interest	Amount already restructured (Rs. in crores)	Revised rate of interest	Amount now being restructured (Rs. in crores)	New rate of interest
1	2	3	6	7	8	9	10
None							

Format -12

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Value of Assets and Depreciation Charges

(Rs. Crores)

Sr.No.	Particulars Name of the Assets	Rate of depreciation*	Previous Year		Current Year		Ensuing Year	
			Assets value at the FY2011-12	Depreciation charges	Assets value at the FY2012-13	Depreciation charges	Assets value at the FY2013-14	Depreciation charges
1	Plant & Machinery	5.28%	48.04	2.97	64.60	3.79	78.85	4.48
2	Buildings	3.34%	12.81	0.51	17.96	0.67	22.38	0.81
3	Vehicles	9.50%	0.89	0.10	1.12	0.12	1.31	0.13
4	Furniture & Fixtures	6.33%	0.62	0.05	0.85	0.06	1.04	0.07
5	Computers & Others	15.00%	0.80	0.14	1.03	0.17	1.22	0.19
6	Land	0.00%	6.66	0.00	6.66	0.00	6.66	0.00
7	Total		69.82	3.77	92.21	4.80	111.46	5.68

Format -13

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Calculation of Advance Against Depreciation

(Rs. in crores)

Sr.No.	Particulars	Previous year (Actual) FY 11-12	Current year (RE) FY 12-13	Ensuing year (projections) FY 13-14
1	2	3	4	5
1	1/10th of the Loan(s)			
2	Repayment of the Loan(s) as considered for working out Interest on Loan			
3	Minimum of the Above			
4	Less: Depreciation during the year			
	A			
5	Cumulative Repayment of the Loan(s) as considered for working out Interest on Loan			
6	Less: Cumulative Depreciation			
	B			
7	Advance Against Depreciation (minimum of A or B)			

Format -14

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Repair and Maintenance Expenses

(Rs. in crores)

Sr.No.	Particulars	Previous year (Actual) FY 11-12	Current year (RE) 12-13	Ensuing year (projections) FY 13-14
1	2	3	4	5
1	Plant & machinery			
	-Plant & Apparatus			
	-EHV substations			
	- 33kV substation			
	- 11kV substation			
	- Switchgear and cable connections			
	- Others			
	Total			
2	Building			
3	Hydraulic works & civil works			
4	Line cable & network			
	-EHV Lines			
	- 33kV lines			
	- 11kV lines			
	- LT Lines			
	- Meters and metering equipment			
	- Others			
	Total	-	-	-
5	Vehicles			
6	Furniture & fixtures			
7	Office equipments			
8	Operating expenses			
9	Total			
10	Add/Deduct share of others (To be specified)			
11	Total expenses			
12	Less capitalized			
13	Net expenses			
14	Add prior period *			
15	Total expenses charged to revenue as R&M expenses	2.31	2.79	3.19

Format -15

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Total Number of Employees

(Rs. in crores)

Sr.No.	Particulars	Previous year (Actual) FY 11-12	Current year (RE) FY 12-13	Ensuing year (projections) FY 13-14
1	2	3	4	5
1	Number of employees as on 1st April	415	415	415
2	Employees on deputation/ foreign service as on 1st April	0	0	0
3	Total number of employees (1+2)	415	415	415
4	Number of employees retired/retiring during the year	0	0	0
5	Number of employees added	0	0	0
6	Number of employees at the end of the year (4-5)	0	0	0

Format -16

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Employee Cost

(Rs. in crores)

Sr.No.	Particulars	Previous year (Actual) FY 11-12	Current year (RE) FY 12-13	Ensuing year (projections) FY 13-14
		Total	Total	Total
1	2	3	4	5
	Salaries & Allowances			
1	Basic Pay	4.76	5.18	5.65
2	Dearness Pay			-
3	Dearness Allowance	2.50	2.73	2.97
4	House Rent Allowance			
5	Fixed medical allowance			
6	Medical reimbursement charges	0.17	0.19	0.21
7	Over time payment			
8	Other allowances (detailed list to be attached)			
	a. Washing allowance			
	b. Transport allowance	0.41	0.44	0.48
	c. L.T.C.			
	d. Children Education All.			
	e. Family Planning Allow.			
	f. Other allowance	2.12	2.31	2.52
9	Generation incentive			
10	Bonus	0.10	0.11	0.12
11	Total	10.07	10.97	11.95
	Terminal Benefits			
12	Leave encashment	-	-	-
13	Gratuity			
14	Commutation of Pension	-	-	-
15	Workmen compensation	-	-	-
16	Ex-gratia	-	-	-
17	Total	-	-	-
	Pension Payments			
18	Basic Pension	-	-	-
19	Dearness Pension	-	-	-
20	Dearness Allowance	-	-	-
21	Any other expenses	-	-	-
22	Total	-	-	-
23	Total (11+17+22)	10.07	10.97	11.95
24	Amount capitalized	-	-	-
25	Net amount	-	-	-
26	Add prior period expenses	-	-	-
27	Grand total	10.07	10.97	11.95

Format -17

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Administration and General Expenses

(Rs. in crores)

Sr.No.	Particulars	Previous year (Actual) FY 11-12	Current year (RE) FY 12-13	Ensuing year (projections) FY 13-14
1	2		4	5
1	Rent, rates & taxes	-		-
2	Insurance			-
3	Telephone, postage & telegrams			
4	Regulatory & Consultancy fees			
5	Technical fees			
6	Other professional charges			
7	Conveyance & travel expenses			
8	Electricity & water charges			
9	Others			
10	Freight			
11	Consumer indexing			
12	Total	-	-	-
13	Add/Deduct share of others (to be specified)			
14	Total expenses	-	-	-
15	Less capitalized			
16	Net expenses			
17	Add prior period			
18	Total expenses charges to revenue	1.14	1.24	1.35

Format -18

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
 Information regarding Bad and Doubtful Debts

Sr.No.	Particulars	Previous year (Actual) FY 11-12	Current year (RE) FY 12-13	Ensuing year (projections) FY 13-14
1	2		3	4
1	Amount of receivable bad and doubtful debts			
1	Provision made for debts in ARR	0.00	0.11	0.12

Format -19

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
 Information regarding Working Capital for the current and ensuing year

Sr.No.	Particulars	Amount (in Crores Rs.)		
		Previous year (Actual) FY 11-12	Current year (RE) FY 12-13	Ensuing year (projections) FY 13-14
1	2		3	4
1	Fuel Cost for 2 months	9.42	11.31	15.27
2	Power Purchase Cost	0.00	0.00	0.00
3	One month's employee costs	0.84	0.91	1.00
4	One month's Administration & general expenses	0.09	0.10	0.11
5	One month's R&M Cost	0.19	0.23	0.27
6	Total	10.55	12.56	16.64

Annual Revenue Requirement (ARR) for FY 12-13

Format -20

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Information regarding Foreign Exchange Rate Variation (FERV)

(Rs. in crores)

Sr.No.	Particulars	Previous year (Actual) FY 11-12	Current year (RE) FY 12-13	Ensuing year (projections) FY 13-14
1	2	3	4	5
1	Amount of liability provided	N/A		
2	Amount recovered			
3	Amount adjusted			

Annual Revenue Requirement (ARR) for FY 12-13

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Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Non Tariff Income

(Rs. in crore)

Sr.No.	Particulars	Previous year (Actual) FY 11-12	Current year (RE) FY 12-13	Ensuing year (projections) FY 13-14
1	2	3	4	5
1	Meter/service rent	0.13	0.13	0.14
2	Late payment surcharge	0.05	0.06	0.06
3	Theft/pilferage of energy	0.00	0.00	0.00
4	Wheeling charges under	0.00	0.00	0.00
5	open access	0.00	0.00	0.00
6	Interest on staff loans &	0.00	0.00	0.00
7	advance	0.00	0.00	0.00
8	Income from trading	0.00	0.00	0.00
9	Income staff welfare	0.00	0.00	0.00
10	activities	0.00	0.00	0.00
11	Investment & bank	0.00	0.00	0.00
12	balances	0.00	0.00	0.00
13	Misc. Receipts/income	0.00	0.00	0.00
14	Total income	0.00	0.00	0.00
15	Add prior period income*	0.00	0.00	0.00
16	Total non tariff income	0.18	0.19	0.20

Annual Revenue Requirement (ARR) for FY 12-13

Format -22

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Information regarding Revenue from Other Business

(Rs. in crores)

Sr.No.	Particulars	Previous year (Actual) FY 11-12	Current year (RE) FY 12-13	Ensuing year (projections) FY 13-14
1	2	3	4	5
1	Total revenue from other business	None		
2	Income from other business to be considered for licensed business as per regulations			

Format -23

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Lease Details

Sr.No.	Name of Lesser	Gross Assets (Rs.in crores)	Lease entered on	Lease Rentals	Primary period ended/ ending by	Secondary period ending by
1	2	3	4	5	6	7
N/A						

Format -25

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Information regarding amount of equity and loan

(Rs. in crores)

Sr.No.	Period	Amount of equity (Rs. In crore)	Amount of loan (Rs. in crore)	Ratio of equity & loan
1	2	3	4	5
1	As on March 31 of FY 2012 (Actual)	0.00	0.00	NA
2	As on March31 of FY 2013 (RE)	5.78	29.54	16.40:83.60
3	As on March 31 of FY 2014 (Proj)	10.56	37.76	21.90:78.10

Annual Revenue Requirement (ARR) for FY 12-13

Format -26

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14

(

(Rs. in crores)

Sr.No.	Month	Sources of receipt	Amount	Particulars of payment	Amount
1	2	3	4	5	6
1	Apr				
2	May				
3	Jun				
4	Jul				
5	Aug				
6	Sep				
7	Oct				
8	Nov				
9	Dec				
10	Jan				
11	Feb				
12	Mar				
13	Total				

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14

(Rs. in crores)

Sr.No.	Particular	FY 2011-12 Actual	FY 2012-13 Proposed by the Licensee	FY 2011-12 Approved by commission	FY 13-14 (Proj)
1	Cost of Fuel purchase	56.53	67.85	65.87	91.60
2	Employee costs	10.07	10.97	9.30	11.95
3	R&M expenses	2.31	2.79	3.14	3.19
4	Administration and General expenses	1.14	1.24	0.90	1.35
5	Depreciation	3.77	4.80	1.83	5.68
6	Interest charges	0.00	3.50	3.17	4.96
7	Interest on Working Capital Loans	1.56	1.85	1.76	2.45
8	Interest on Security Deposit	0.00	0.00	0.01	0.00
9	Return on NFA / Equity	0.00	0.46	0.72	1.31
10	Provision for Bad Debt	0.00	0.11	0.04	0.12
11	Total revenue requirement	75.37	93.57	86.74	122.62
12	Less: non tariff income	0.18	0.19	0.19	0.20
13	Net revenue requirement (10-11)	75.19	93.39	86.55	122.43
14	Revenue from tariff	7.91	11.26	8.47	12.30
15	Revenue from UI	0.00	0.00	0.00	0.00
16	Gap	(67.28)	(82.13)	(78.08)	(110.13)
17	Gap for previous year				
18	Total gap (14+15)	(67.28)	(82.13)	(78.08)	(110.13)
19	Revenue surplus carried over	0	0.00	0.00	0.00
20	Additional revenue from proposed tariff	0	3.76	1.19	0.00
21	Regulatory asset				
22	Energy sales (MU)	32.99	36.56	35.78	39.93

Format -28

Department of Electricity Lakshadweep
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Revenue from Existing Tariff

2013-14

Sr.No.	Category of consumers	No. of Consumers	Energy sales (MU)	Revenue (Rs. in crores)
1	2	3	4	5
1	BPI/Kutir Jyoti			
2	Domestic	15,998	29.07	6.56
3	Commercial	2,933	8.46	4.45
4	HT Consumer	0	0.71	0.58
5	Industrial	301	0.30	0.14
6	Public Lighting	59	1.35	0.46
6	Temporary	25	0.05	0.08
7	Grand Total	19,316	39.93	12.26