

PETITION NO.....

**PUDUCHERRY POWER
CORPORATION LIMITED**

**PPCL GAS POWER STATION
(32.5 MW)**

**BEFORE THE HON'BLE JOINT ELECTRICITY REGULATORY
COMMISSION FOR THE STATE OF GOA AND UNION TERRITORIES,
GURUGRAM**

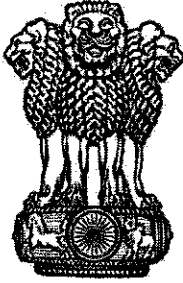
PETITION NO.
OF 2020

Petition for determination and approval of tariff of PPCL Gas Power Station (32.5 MW) for the period 2021-22 along with Annual Performance Review for the FY 2020-21, Revision of Tariff for the period 01.04.2018 to 31.03.2019 after the provisional truing up exercise and Revision of Tariff for the period 01.04.2019 to 31.03.2020 after the Provisional truing up exercise

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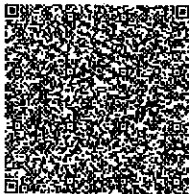


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BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION FOR THE
STATE OF GOA AND UNION TERRITORIES
Udyog Vihar - Phase I, Sector-18, Gurugram

PETITION NO:
of 2020

IN THE MATTER OF

: Petition under Section 62 and 83 (4) of the
Electricity Act, 2003 read with chapter-II of

.....2/-



Notary Seal

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

:2:

The Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2018 for approval of Tariff for Karaikal Gas Power Station, (32.5MW) for the period 2021-2022.

AND IN THE MATTER OF :

PETITIONER : The Managing Director
Puducherry Power Corporation Ltd.(PPCL),
#10, Second Cross, Jawahar Nagar,
Boomiyanpet,
PUDUCHERRY-605 005.

RESPONDENT : The Superintending Engineer-cum-HOD,
Electricity Department,
Government of Puducherry,
137, NSC Bose Salai,
PUDUCHERRY - 605 001.

AFFIDAVIT OF THIRU ARJUN SHARMA, IAS, SON OF SHRI OM PRAKASH SHARMA AGED ABOUT 32 YEARS RESIDING AT GOVERNMENT HOUSE, DUPLEX STREET, KARAİKAL - 609 602.

I, the deponent above named do hereby solemnly affirm and state as under:

- 1.0 I am working as Managing Director (MD) of the Petitioner Company and I am duly authorized by the said petitioner to file this affidavit. I am conversant with the facts of the case.
- 2.0 I have read the accompanying Tariff Petition under Section 62 and 83 (4) of the Electricity Act, 2003 read with chapter-2 of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2018 and I say that the facts stated therein are based on the records of the Petitioner maintained in the ordinary course of its business and believed by me to be true.



(Signature)
DEPONENT

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

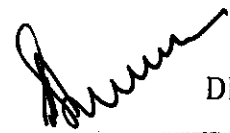
VERIFICATION:

I, the deponent above named do hereby verify that the contents of my above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Verified at Karaikal on this 23 day of November, 2020.

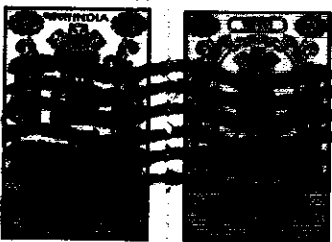
PLACE : Karaikal

DATE : 23-11-2020



DEPONENT

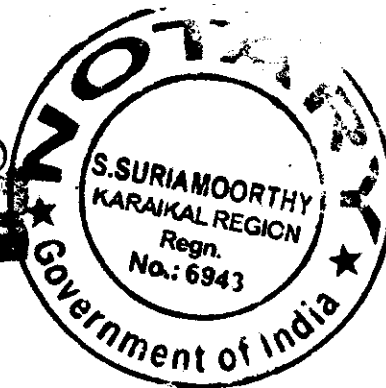
ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.



S. SURIAMOORTHY, B.A., LL.B.
 ADVOCATE & NOTARY
 No. 45/1, MARKET STREET,
 KARAİKAL- 609 602.
 PUDUCHERRY STATE
 SOUTH INDIA

Reg. Under N.C. No 161/2020

Date : 23-11-2020




PUDUCHERRY POWER CORPORATION LIMITED
PUDUCHERRY

RESOLUTION PASSED BY CIRCULATION DT 19.11.2020

RESOLVED THAT the Managing Director, PPCL be and is hereby authorized to file, sign the tariff petition for the tariff period 2021-22 and subsequent tariff period and also filing the Truing up petition/ Clarification petition /Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2018-19, 2019-20 and Tariff Order for the tariff period 2020-21, if any and Condonation of delay petition for the tariff petition for the tariff period 2021-22, if required and any other documents required for the purpose of filing tariff petition on behalf of the Corporation before JERC and also to authorize such officials of the Corporation to attend the hearings / meet clarifications, etc., to be required for the purpose.

ALSO RESOLVED THAT a sum of ₹ 15,00,000/- (Rupees fifteen lakhs only) or fees payable at the time of filing the Tariff petition / Truing up petition / Condonation of delay petition / Review petition / Miscellaneous petition, etc., be and are hereby approved towards the cost of licence fee for filing the tariff petition for the tariff period 2021-22.

ALSO RESOLVED THAT approval is hereby accorded for incurring any other incidental expenditure (or) fees other than the filing fees as may be required for filing of tariff petition for the tariff period 2021-22 and filing the Truing up petition / Clarification petition / Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2018-19, 2019-20 and Tariff Order for the tariff period 2020-21, if any and Condonation of delay petition for the tariff petition for the tariff period 2021-22, if required.


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION**PETITION NO:****OF 2020**

IN THE MATTER OF : Petition under Section 62 and 83 (4) of the Electricity Act 2003 read with chapter-II of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 for approval of Tariff for Karaikal Gas Power Station, (32.5 MW) for the period 2021-22.

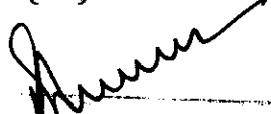
**AND IN THE
MATTER OF:**

PETITIONER : The Managing Director
Puducherry Power Corporation Ltd.(PPCL),
#10, Second Cross, Jawahar Nagar,
Boomianpet,
Puducherry-605 005

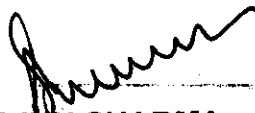
RESPONDENT : The Superintending Engineer-cum-HOD,
Electricity Department,
Govt. of Puducherry,
137, NSC Bose Salai,
Puducherry - 605 001.

MEMORANDUM OF TARIFF PETITION**MOST RESPECTFULLY SHOWETH:**

1.0 The Petitioner herein i.e. the Puducherry Power Corporation Ltd. (PPCL) is a Government of Puducherry undertaking and is a Government Company within the meaning of the Companies Act, 1956. Further, it is a "Generating Company" as defined under Section 2(28) of the Electricity Act, 2003.


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- 2.0. The Puducherry Power Corporation Ltd was incorporated on 30.03.1993 with the objective of generating 32.5 MW of Electricity (22.9 MW from gas turbine and 9.6 MW from Steam turbine) at Karaikal which is one of the outlying regions of Union Territory of Puducherry. The required gas of 1.91 lakhs cu.m of gas per day is obtained from the gas wells at Narimanam in the Cauvery basin under an agreement with the GAIL (India) Ltd.
- 3.0. The Karaikal Gas Power Station was declared commercial operation w.e.f. 03.01.2000 and is supplying power to Electricity Dept., Puducherry under a PPA signed with them on 25.02.2002. Consequent to setting up of Hon'ble Joint Electricity Regulatory Commission, the Petitioner had filed first petition for determination of tariff for the period 2011-12. The Hon'ble Commission vide Order dated 06.08.2011 had determined tariff with effect from June, 2011. At present, the Petitioner is operating at the tariff rate fixed by the Hon'ble Commission for the PPCL vide order dated 20th May 2019 on the basis of petition filed for the tariff period 2019-20.
- 4.0 Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 83(4) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Govt. of Union Territories.
- 5.0 In terms of Section 61 of the Electricity Act, 2003 this Hon'ble Commission has also notified the Joint Electricity Regulatory Commission (Terms & Conditions for Tariff) Regulations, 2009 (hereinafter referred to as "Tariff Regulations, 2009").

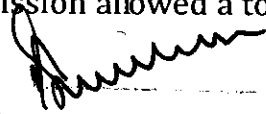

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6.0 In terms of the Tariff Regulations, 2009, the Petitioner has formulated the tariff for Karaikal Station for the year 2021-22. As per Regulation 12 of Tariff Regulations, 2009 the formats 1G to 12G as applicable to generating Companies have been filled in and placed at **Annexure-I**. The various assumptions considered for finalization of tariff brought up in the following paras is as per the methodologies specified by this Hon'ble Commission as well as the Hon'ble CERC as the case may be.

7.0 The Tariff has been calculated as fixed /capacity charges in Cr./per annum and the energy charges calculated based on cost of fuel/gas consumed for generation of electricity, as provided in Regulation 19 of the Tariff Regulations, 2009. The JERC/CERC Regulations have been kept in view as applicable while finalizing this petition and formulating tariff for instant station.

A. CAPITAL COST:

- i. The Petitioner has claimed the total capital cost as stated in Regulation 22 (2) of the Tariff Regulations, 2009. The Petitioner has prepared the tariff for the year 2021-22 by considering the capital cost of ₹.169.33 crores as opening capital cost as per Hon'ble Commission Order dated 18.05.2020. The total Capital Cost of ₹.162.62 crores is up to 31.03.2020, as per the unaudited financial statement pertaining to the financial year 2019-20.
- ii. In the FY 2018-19, Rotor amounting to ₹.9.93 crores, Stator Vane Kit amounting to ₹.2.18 crores and Inlet Guide Vane arrangement amounting to ₹.1.09 crores, totaling to ₹.13.20 crores were installed in gas turbine during the major inspection of the gas turbine held in Dec'18-Jan'19, for which the Hon'ble Commission allowed a total cost

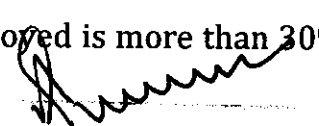

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of ₹.11.769 crores instead of ₹.13.20 crores, as a result of which, there is a difference of Capital cost amounting to ₹.1.43 crores, for which supply order is enclosed. Therefore, the difference cost amounting to ₹.1.43 crores is considered in the tariff petition 2021-22 additionally. M/s BHEL GE Gas Turbine Services in its inspection report of Extended Hot Gas Path Inspection carried out in April-May'2015 had recommended for i) Compressor rotor and stator blades replacement with inlet guide vanes replacement as a set. Compressor rotor blades were replaced along with turbine rotor. In view of above Stator vane kit and Inlet guide vanes were replaced. Accordingly, the same is also added to arrive at the Closing capital cost for the tariff period 2020-21 (i.e) the opening capital cost for the tariff period 2021-22. Copy of the recommendations, MOM and the supply order are enclosed as proof of installation of above items as **Annexure - II**.

- iii. As such, the said amount may also be considered while arriving the opening capital cost of the Corporation for the financial year 2021-22, as the said item are also replaced along with Rotor in order to have the better performance and efficiency which would also be beneficial to the Respondent. Accordingly, the Interest on ROI and Depreciation thereon has been arrived in the respective clause.
- iv. It is submitted to the Hon'ble Commission may allow the claim of the Petitioner for a capital cost of ₹ 170.76 crores for the tariff period 2021-22.

RETURN ON EQUITY

- i. It is submitted that as per Regulation 23 of the Tariff Regulations, the tariff determination is by splitting the capital expenditure into debt and equity of 70:30. If the equity employed is more than 30%,

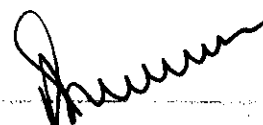

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the amount of equity for determination of tariff is limited to 30% and the balance amount is considered as normative loan. In case of instant station, since the entire capital cost has been funded from the own funds, the equity has been considered at the normative level of 30% and the balance 70% has been considered as normative loan for calculation of Interest on Loan component of capacity charges.

- ii. The return on Equity has been calculated @ 21.868% for the year 2020-21 as per Regulation 24 of the Tariff Regulations, 2009 read with CERC Tariff Regulations 2019.
- iii. It is submitted that Petitioner does not have tax holiday with effect from the financial year 2010-11 as the tax holiday was applicable to the Corporation up to 2009-10. As therefore, the Petitioner is claiming return on equity in the tariff petition at grossing rate @ 21.868 %.
- iv. It is respectfully prayed that the return on equity as calculated @ 21.868 % may be allowed by the Hon'ble Commission.

B. DEPRECIATION ON ASSETS

- i. The rate of depreciation has been considered as per Regulation 26 of the Tariff Regulations, 2009 read with the applicable CERC Regulations 2019. In this regard, it is submitted before the Hon'ble Commission that the accumulated depreciation of the respective individual Asset has been restricted to 90% of the Capitalized value of the Assets in order to keep the 10% of the Cost as WDV as per Regulation 26 beyond which the depreciation has not been claimed in view of the provisions in the Tariff Regulations, 2009.



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- ii. The station is more than 20 years old and Petitioner has calculated depreciations accordingly. The claim of the Petitioner is on the same methodology as adopted for the previous years.
- iii. It is prayed that the depreciation may be allowed as claimed by the Petitioner.

C. INTEREST ON WORKING CAPITAL

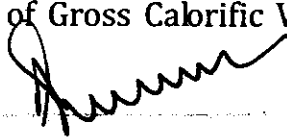
For computing the element of Interest on Working Capital (IWC) of fixed/capacity charges the rate of interest considered is SBI Base Rate as on 01.4.2019 as per CERC Regulations 2019 Regulation 34 (B). The energy charges considered while working out IWC are based on average actual fuel consumption and payments made pertaining the period commencing from July '20, August '20 and September '20 and the same as per Petitioner's unaudited annual accounts.

D. OPERATION & MAINTENANCE (O&M) EXPENSES

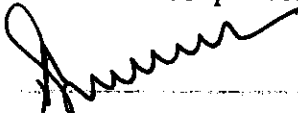
- i. The Operation and Maintenance expenses element of Fixed/Capacity charges has been taken @ $49.62 \text{ lac/MW} * 1.068 = ₹.52.99 \text{ lac/MW}$ as approved by the Commission in its tariff order dated 20th May 2019. It is submitted that Petitioner has implemented the Seventh CPC replacement scales of pay to its Officers and staff from 01.04.2019 and the additional annual recurring financial implication will be ₹.1.70 crores per year.

E. HEAT RATE AND AUXILIARY CONSUMPTION

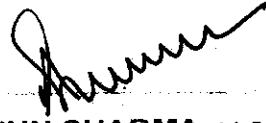
- i. The Tariff Regulations, 2009 of the Hon'ble Commission provides that the norms and parameters of the Central Commission's Tariff Regulations shall be applicable. The Central Commission's Regulations provide for determination of Station Heat Rate on the basis of Gross Calorific Value (GCV).


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- ii. The Station design net heat rate is 2291 Kcal/kwh. A copy of the heat balance diagram for design heat rate is enclosed in **Annexure-III**. The gross heat design heat for net station design heat rate of 2291 Kcal/kwh works out to (2291×1.1) 2520 Kcal/kwh considering a conversion factor of 1.1 i.e. GCV = 110% of NCV. Further, applying the degradation factor of 5% as per the CERC regulations, the normative GSHR comes to $2520 \times 1.05 = 2646$ Kcal/kwh. The Commission approved the Gross Station Heat Rate at 2646 kcal/kWh for the FY 2015-16 on the basis of the submission of the Performance Guarantee Report of the Corporation for the guaranteed heat rate of 2291 kcal/kWh (on the basis of the NCV of the gas).
- iii. With regard to auxiliary power consumption, the Petitioner seeks to invoke the power of the Hon'ble Commission to deviate from the Tariff Regulations, 2009 considering the peculiar facts of the case and for reasons beyond the control of the Petitioner. The Auxiliary Power Consumption (APC) is considered as per actual based on period from 01.04.2020 to 30.09.2020 because the station has electric Gas Booster Compressor pumps due to which APC is higher.
- iv. The CEA has also recommended higher APC for plants having electric Gas Booster Compressor. Since Natural Gas is supplied at a lower pressure i.e. 3 to 5 kg/sq.cm. Electric driven Gas Booster compressors are required to boost up the gas pressure to 17 kg/sq.cm resulting in increase of APC. Four electric driven Gas Booster Compressor of 300 KW each has to run to achieve full load. It is imperative to submit that the Hon'ble Commission and also the Hon'ble Appellate Tribunal have taken the view that in number of judgments, the vintage of power plants has to be kept in mind before determining the various operating parameters for the power plant and accordingly the petitioner has considered APC at .6% percentage which is around the actual.


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- In Gujarat State Electricity Corporation Limited v Gujarat Electricity Regulatory Commission &Ors (Judgment dated 23.11.2006 in Appeal No. 129 of 2006), where, the Hon'ble Tribunal had recommended a *modification in respect of the auxiliary consumption of the said generating stations viz. Gandhinagar 1 to 4, Sikka, KLTPS, Dhuravan.*
 - In Indraprastha Power Generation Company Limited v. DERC(Judgment dated 10.01.2008 in Appeal No. 81 of 2007) wherein the Hon'ble Tribunal directed the DERC to consider relaxation in heat rate and O & M Expenses considering the vintage of the Stations.
- v. The CERC also in its order dated 19.06.2002 in Petition No.62 of 2000 has allowed relaxed operational norms in case of Takhar Thermal Power Station comprising of four units of 60 MW and two units of 110 MW.
- vi. As per the Assam Electricity Regulatory Commission (AERC) Tariff Order for the FY 2103-14 to FY2015-16 for Assam Power Generation Corporation Limited in petition no.3/2013, the AERC has allowed APC of 4.5 % for NTPS for against CEA recommendation of APC as 4% and APC of 5.5 % for LTPS with WHRU.
- vii. It is not possible for the Petitioner to achieve the norms specified in the Regulations, which are applicable generally. It is for this specific purpose that where there is sufficient justification and taking into account the facts of a particular generator, the power to relax and the power to deviate are provided for.
- viii. It is submitted that the month wise under recovery of Energy Charges on account of APC and Heat rate is enclosed as **Annexure-IV**. For the FY 2018-19, the under recovery is ₹ 4.40 crores. Hence, request for


ARJUN SHARMA, I.A.S
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relaxation of APC to 5.5 % as allowed in the case of AERC may be considered.

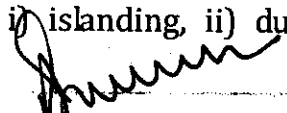
- ix. Applying the above analogy, the Petitioner is praying for the APC of 5.5%. The Petitioner is placing all the relevant pages from the above Judgments / Orders in a separate compilation

F. FUEL COST

It is submitted that the Petitioner has considered requirement of fuel stock etc. for working out interest on working capital and the Variable Charges for power supply from Karaikal station, based on landed cost of gas for the months of July'20, August'20 and September'20 instead of landed cost of the gas for the months of Jan.'19, Feb.'19 and March'19. This has been considered to arrive the fuel cost in realistic manner. Therefore, it is prayed that Hon'ble Commission may please allow working out of capacity and variable charges based on weighted average landed cost of gas for the months of July'20, August'20 and September'20.

G. NORMATIVE ANNUAL PLANT AVAILABILITY FACTOR (NAPAF):

- i. It is submitted that PPCL is not connected to State Load Dispatch Centre(SLDC) since the inception of plant operation. Although PPCL is sending the Declared capacity by mail to SLDC daily, the same is not certified by the concerned load dispatch centre after the day is over as per the Regulation 42(5) CERC Tariff regulation 2019. Further, as per the regulation "peak hours", "off peak hours", "High demand season" & "low demand season" have not been declared by SLDC. So there are no instructions from SLDC regarding the maintenance of load. Hence the PPCL plant generates at full load unless the plant load is restricted due to i) islanding, ii) due to


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 Puducherry.

reduced gas flow from GAIL iii) due to lack of load from Electricity Department. PPCL is ready to provide the Plant Availability Factor but since it is not validated by the SLDC, it is not been given. In view of above, PPCL may be allowed to give the Plant Load Factor instead of Plant availability Factor. In terms of Regulation 36 of the Tariff Regulations, 2009 read with the CERC Regulations, 2014, the Petitioner is praying for **Normative Plant Load Factor** of 85% instead of NPAF of 85%. The CERC has specified Normative Annual Plant Availability Factor (NPAF) for recovery of full fixed charges at 85% for the period 2019-24 for thermal generating stations as per Regulation 49(A)a of Tariff regulation 2019.

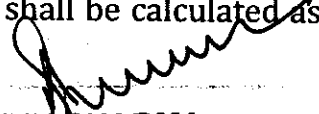
- ii. The Hon'ble Commission may be pleased to fix the norm-"Normative Annual Plant Load Factor" for the Karaikal station for recovery of full fixed charges in the FY 2021-22 at 85% .
- iii. The plant availability factor of PPCL in accordance with the prevailing tariff regulation of CERC, is calculated for the months from April'19 to March'20 and enclosed in **Annexure - V**.

H. ANNUAL PERFORMANCE REVIEW FOR FY 2020-21:

- i. The details of Annual Performance Review for FY 2020-21 is enclosed in the **Annexure-VI**. The cumulative Plant load Factor from April'20 to September'20 is 88.08 % and cumulative generation from April'20 to September'20 is 117.54 MU.

ii. ANNUAL FIXED CHARGES AND ENERGY CHARGES

Based on above, the Annual Fixed/Capacity charges have been worked out for the financial year 2019-20 (for detailed computations please refer **Annexure-I**). The monthly Capacity Charge payable shall be calculated as


ARJUN SHARMA, I.A.S
 Managing Director
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per the formula given in para 30(2) of CERC Tariff regulation 2014-19. As per regulation 42(3) of CERC tariff regulation 2019-24 , " hours of peak and off peak periods during the day " shall be declared by the concerned RLDC atleast one week in advance. Further High demand season (3 months) and low demand season(9 months) shall be declared by the concerned RLDC at least 6 months in advance. Since PPCL is not connected to RLDC, so the above data are not communicated to PPCL. Hence PPCL may be allowed to calculate capacity charges as per the formula given in para 30(2) of CERC Tariff regulation 2014-19 with NAPAF as calculated by PPCL .

Financial Year	Annual Capacity charge (₹ In Cr.)
2021-22	₹ 36.23 crores

The energy charges to be billed every month shall be as per following formula based on CERC Regulations 2019.

$$\text{Energy Charge (ECR)} = \text{GHR} \times \text{LGP} \times 100 / \{ \text{GCV} \times (100 - \text{APC}) \}, \text{----- A}$$

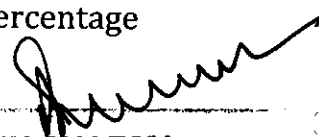
Where ECR = Energy charge rate, in Rs per KWH sent out upto three decimal charges,

GHR= Normative Gross Station Heat Rate in Kcal/kwh,

LGP= Weighted average landed price of gas in Rs/SCM, during calendar month,

GCV= Gross calorific value of gas , in Kcal per SCM during the calendar month,

APC= Normative Auxiliary Power Consumption in percentage

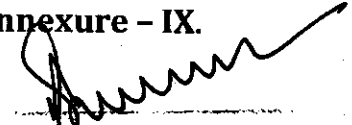

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 Puducherry.

The petitioner has considered Gross Station Heat Rate = 2646 kcal/Kwh
Auxiliary Power Consumption (APC) = 5.5%.

I. STATUTORY LEVIES /TAXES ETC

It is submitted that in addition to Billing of Fixed/capacity charges & Energy charges as being submitted for approval of this Hon'ble Commission, the Petitioner may be allowed to recover statutory taxes, duties, etc., on actuals.

- 8.0 It is also submitted that the Petitioner is presently raising bills for the energy supplied to The Respondent - Electricity Dept., Govt. of Puducherry with normative Gross heat rate of 2646 Kcal/kwh and Auxiliary power consumption of 5.0% w.e.f. 01.04.2020 as energy charges per unit and ₹.33.17 crores as capacity charges per annum at 85% PLF for the tariff period 2020-21 vide order dated 18.05.2020 issued by the Hon'ble Commission.
- 9.0 The Accounts of the Petitioner for the FY 2018-19 is completed and the same is going to be placed before the ensuing Board meeting which will be held in the month of December, 2020 for approval, after which, it would be sent to the Statutory Auditors for audit and report and to the A.G. Authorities, Chennai for further audit. Copy of the Accounts for the FY 2018-19 is enclosed as **Annexure-VII**.
- 10.0 As regard the Accounts for FY 2019-20, the Petitioner is filing the unaudited accounts for FY 2019-20 as **Annexure - VIII** since Statutory auditor would normally commence their audit after completion of audit for the FY 2018-19. The copies of invoice raised by GAIL for the period 01.04.2020 to 31.10.2020 are attached hereto as **Annexure - IX**.


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Managing Director
Puducherry Power Corporation Limited
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PRAYER

11.0 In view of the above, the Petitioner prays as under –

- i) Approve the tariff for the year 2020-21 as brought out in this Petition as detailed below at 85% PLF.

Fixed cost - ₹. 36.23 Crores per annum

Variable Energy Charges - As per formula in CERC regulation 2019-24 clause 43(2)(b) with normative SHR of 2646 Kcal/kwh and normative AUX of 5.5 %.

- ii) Allow the "Normative Annual Plant Load Factor" @ 85% as calculated by PPCL instead of NAPAF as laid down in the CERC Regulation 2014-19 vide clause No.36(A) for Karaikal Power Station for the year 2021-22 for full fixed cost recovery and allow CERC 2014-19 formula for calculation of capacity charges.

- iii) Allow capital cost as prayed by the Petitioner.

- iv) Allow the additional cost incurring towards implementation of 7th CPC of ₹.1.70 crores approximately per year, as this is the additional burden to the Corporation considering the Operation & Maintenance expenses as per provision.

- v) Allow the recovery of filing fees as and when paid to the Hon'ble Commission and publication expenses from the beneficiary.

- vi) Pass any other order in this regard as the Hon'ble Commission may find appropriate in the circumstances pleaded above.

**PETITIONER -
PUDUCHERRY POWER CORPORATION LIMITED**

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

PLACE : Karaikal

DATE : 23-11-2020

Annexure - I

(Tariff Format – 1 G to 12 G)

SUMMARY SHEET

FORMAT-1G

Name of the Applicant
Name of the Generating Station

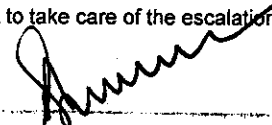
Puducherry Power Corporation LTD.
Karaikal Gas Power Station

State/UT

S.No.	Particulars	Previous year	Current year	Ensuing year
		2019-20	2020-21	2021-22 (Projections)
1	2	3	4	5
1	Calculation of Capacity /Fixed Charges(Rs.in cr.)			
1.1	Interest on notional Loan Capital (Notional)	0.00	0.00	0.00
1.2	Depreciation	2.70	3.11	3.11
1.3	Advance Against Depreciation	0	0	0
1.4	Return on Equity	11.16	11.20	11.20
1.5	Operation & Maintenance Expenses	15.80	16.13	18.93
1.6	Foreign Exchange Rate Variation	0	0	0
1.7	Interest on Allowed Working Capital (Loan Capital (Form 9 as applicable)	3.43	2.85	2.98
1.8	Taxes on Income			
1.9				
	TOTAL	33.09	33.29	36.23
2	Calculation of Energy/Variable charges	63.97	52.73	52.73
2.1	Rate of Energy Charge from Primary Fuel (REC)- P/kwh	265.12	229.38	230.59
2.2	Rate of Energy Charge from Secondary Fuel (REC)			
2.3	Rate of Energy Charge ex-bus (REC)			
3	Total			
	Grand Total (1+2) (Rs.in cr.)	97.05	86.03	88.96

Note:

- 1 Details of calculations, considering equity as per regulation, to be furnished and Detailed Calculations of all the above components of costs be furnished in the Forms mentioned against each.
- 2 Financial years for which details are to be submitted should be adjusted in accordance with the year of filing.
- 3 If multifuel is used simultaneously, give 2.1 in respect of every fuel individually.
- 3A The rate of energy charge shall be computed for open cycle operation and combined cycle operation separately in case of gas/liquid fuel fired plants.
- 3B The total energy charge shall be worked out based on ex-bus energy scheduled to be sent out in case of plants covered by ABT, and exbus energy sent out in case of plants not covered by ABT, as the case be.
- 3C Any escalation in fuel cost to be considered for subsequent years or FPA to take care of the escalation.


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Managing Director
Puducherry Power Corporation Limited
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FORMAT - 2G

Tariff Norms for Energy/Variable Charges

Name of the Applicant: Puducherry Power Corporation LTD.
 Name of the Generating Station: Karaikal Gas Power Station
 Region: Karaikal State/UT: Puducherry

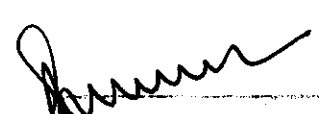
Special features of the Plant: Gas Booster pump

a)
b)
c)
d)
e)

Basic Characteristics & Site Specific Features	Combined Cycle Plant with frame V Gas Turbine of 22.9 MW and steam Turbine of 9.6 MW, Unfired HRSG
Environmental Regulation related Features	ISO 14001 CERTIFIED
Any other specific features	
Date of Commercial Operation (COD)	03.01.2000
Type of cooling System	Induced Draft Cooling Tower

Fuel Details	Primary Fuel	Secondary Fuel	Alternate Fuel
Mention type of fuel	Natural gas		

Sl.No.	Particulars	Unit	Ref.	Derivation	Previous Year			Current year
					2017-18	2018-19	2019-20	2020-21
					Actual	Actual	Actual	Actual
1	2	3	4	5	6	7	8	9
1	Installed Capacity	MW			32.5	32.5	32.5	32.5
2	PLF	%			80.9	80.63	80.63	89.22
3	Generation	MU	A		230.33	229.57	229.57	254.70
4	Auxiliary Consumption	% MU			6.79	6.7	6.70	5.70
5	Auxiliary Consumption	MU	B		15.33	15.38	15.38	14.51
6	Generation (Ex-bus)	MU	C	A-B	215	214.18	214.18	240.19
7	Station Heat Rate	Kcal/kWh	D		2949.16	2700.56	2700.56	2601.62
8	Specific Oil Consumption	M/kWh	E					
9	Calorific Value of Fuel Oil	Kcal/Litre	F					
10	Calorific Value of Gas	Kcal/scm	G		10048.01	10065.20	10065.20	10574.00
11	Overall Heat rate	Gcal	H	A X D	679280.02	619967.56	619962.63	662631.70
12	Heat from Oil	Gcal	I	(A X E X F)				
13	Heat from Coal	Gcal	J	H - I				
14	Actual Oil Consumption	KL	K					
15	Actual Gas consumption(MCM)	MT	L	(H*1000/G)	67603.44	61595.16	61794.81	62666.11
16	Cost of Oil per KL	Rs/KL	M					
17	Cost of Gas per MCM (incl. LAD)	Rs /MT	N		8.02	10.07	10.07	11.54
18	Total cost of Gas	Rs.in Cr.	O	(N*L/100)	5421.80	6202.63	6219.77	7230.94
19	Fuel cost/kwh	Rs./kwh	P	O/(C*10)	2.52	2.90	2.90	3.01


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
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FORMAT-3G

(Name of the Applicant) **Puducherry Power Corporation LTD.**
ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2021-2022
 Information regarding amount of Equity & Loan

S.No.	Period	Amt. Of Equity		Amt. Of Loan		Ratio of equity & loan	
		(Rs. in Crores)		(Rs. in Crores)			
		2	3	4	5		
1	As on March 31 of previous year(2019-2020)	51.01		119.03	70		30
2	As on March 31 of current year(2020-2021)	51.23		119.53	70		30
3	As on March 31 of ensuing year(2021-2022)	51.23		119.53	70		30

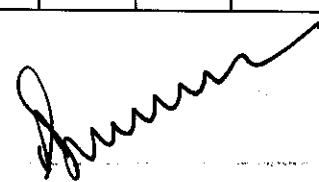
FORMAT-4G

(Name of the Applicant) **Puducherry Power Corporation LTD.**
ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2021-2022
 Interest Capitalised **NA**

(Rs. in crores)

S.No.	Interest Capitalised	Previous year		Current year (RE)		Ensuing year (Projections)	
		(actuals)					
		2	3	4	5		
1	WIP*						
2	GFA* at the end of the year						
3	WIP+GFA at the end of the year						
4	Interest (excluding interest on WCL*)						
5	Interest Capitalised						

*WIP: Works in Progress; GFA:Gross Fixed Assets;WCL:Working Capital oan

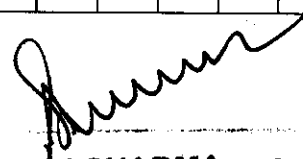

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 Managing Director
 Puducherry Power Corporation Limited
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 Puducherry.

FORMAT-5G

Puducherry Power Corporation LTD.
ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2021-2022
Details of loans interest & Finance Charges for the year

S.No.	Particulars (source)	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing balance	Amount of interest paid	
							Current year (RE)	Ensuing year (Projection)
1	2	3	4	5	6	7	8	9
1	SLR Bonds							
2	Non SLR Bonds							
3	LIC							
4	REC							
5	Commercial Banks							
6	Bills discounting							
7	Lease rental							
8	PEC							
9	GPF							
10	CSS							
	Working capital							
11	loan							
12	Others							
13	Total							
14	Add Govt. loan							
	-State							
	-Central Govt. (Total)							
15	T (3+4)							
16	Less Capitalisation							
17	Net Interest							
18	Add prior period							
19	Total interest							
20	Finance charges							
21	Total interest and finance charges							

NA


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

FORMAT-7G

Calculation of Depreciation Rate

Name of the Applicant: **Puducherry Power Corporation LTD.**
 Name of the Generating Station: **Karaikal Gas Power Station**
 Region: **Karaikal** State/UT: **Puducherry**
 Date of Commercial Operation of the Generating Station: **03.03.2000**
 Capital cost of the Generating Station(as on 01.04.2020): **Rs.166.62**
 Additional Capitalisation: **Rs.0**
 Total Capital cost of the Generating Station (as on 01.04.2021): **Rs. 166.62 Cr.**
 Estimated life of the Generating Station: **4 yrs**
 Rate of Depreciation: **Upto (year) After (year)**

(Amount in Rs.)

Sl.No.	Name of the Assets	Depreciation rates as per CERC's Depreciation Rate Schedule (Appendix-III)	Previous Year		Previous Year		Current Year		Ensuing Year		Accumulated depreciation Amount(FY 2020-2022 periods)
			Assets value as on 31.03.19	Depreciation charges	Assets value as on 31.03.20	Depreciation charges	Assets value as on 31.03.21	Depreciation charges	Assets value as on 31.03.22	Depreciation charges	
1	Land	2	79328778	0	79328778	0	79328778	0	79328778	0	
2	Land Dev										
3	Building	3.34	18688894	624209.06	18688894	624209.06	18688894	624209.06	18688894	624209.06	1872627.2
4	Furniture and Fittings	6.33	3761695	238115.29	3853262	243911.48	3853262	243911.48	3853262	243911.48	731794.5
5	Office Equipment	6.33	4544536	287669.13	4564926	288959.82	4564926	288959.82	4564926	288959.82	866878.4
6	Vehicle	9.5	7148858	679141.51	7148858	679141.51	7148858	679141.51	7148858	679141.51	2037424.5
7	Borewell	5.28	1427021	75346.71	1427021	75346.71	1427021	75346.71	1427021	75346.71	226040.1
8	Computer	15	2836600	425490.00	2836600	425490.00	2836600	425490.00	2836600	425490.00	1276470.0
9	Plant and Machinery	5.28	3900485	205945.61	3900485	205945.61	3900485	205945.61	3900485	205945.61	617896.8
10	Factory Building (Internal Road)	3.34	5677885	189641.36	5677885	189641.36	5677885	189641.36	5677885	189641.36	568924.1
11	Plant and Machinery-Bhel	5.28	1243072811	65634244.42	1243072811	65634244.42	1243072811	65634244.42	1243072811	65634244.42	196902733.3
12	P&M-Sub-Station-ABB	5.28	64878918	3425606.87	64878918	3425606.87	64878918	3425606.87	64878918	3425606.87	10276820.6
13	Building -Mark-V&otherBHEL	3.34	131393597	4388546.14	131393597	4388546.14	131393597	4388546.14	131393597	4388546.14	13165638.4
14	Building-Sub stationABB	5.28	11568190	610800.43	11568190	610800.43	11568190	610800.43	11568190	610800.43	1832401.3
15	Building Sub	3.34	0	0.00	0	0.00	0	0.00	0	0.00	0.0
16	Building-Il - Ctr	3.34	18526021	618769.10	18526021	618769.10	18526021	618769.10	18526021	618769.10	1856307.3
17	Pipeline PWD	3.34	16074919	536902.29	16074919	536902.29	16074919	536902.29	16074919	536902.29	1610708.9
18	Pipeline Horticulture	3.34	57000	1903.80	57000	1903.80	57000	1903.80	57000	1903.80	5711.4
19	Pipe-water supply line	3.34	193613	6466.67	193613	6466.67	193613	6466.67	193613	6466.67	19400.0
20	Tools	5.28	80181	4233.56	80181	4233.56	80181	4233.56	80181	4233.56	12700.7
21	High mast lighting	5.28	8275065	436923.43	8275065	436923.43	8275065	436923.43	8275065	436923.43	1310770.3
22	Ro Plant	5.28	44672932	2358730.81	44672932	2358730.81	44672932	2358730.81	44672932	2358730.81	7076192.4
	TOTAL		16661,07,999	807,48,686	16662,19,956	807,55,773	16662,19,956	807,55,773	16662,19,956	807,55,773	2422,67,319

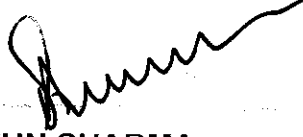
Total Weighed Average Depreciation Rate (%) **5.089**

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 Managing Director
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 Puducherry.

FORMAT-8G

Name of the Applicant: Puducherry Power Corporation LTD.
 Name of the Power Station: Karaikal Power Station
 Calculation of Advance Against Depreciation

S.No.	Particulars	Previous Year		Current Year	Ensuing Year
		2019-20	2020-21	2020-21	2021-22
		X-2	X-1	X	X+2
		Actual	Actual	Revised	Projected
1	1/10th of the loan (s)				
2	Repayment of the Loan(s) as considered for working out Interest on Loan				
3	Minimum of the Above				
4	Less: Depreciation during the year				
	A				
5	Cumulative Repayment of the Loan (s) as considered for working out Interest on Loan			NA	
6	Less: Cumulative Depreciation				
	B				
7	Advance Against Depreciation (minimum of A or B)				


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 Managing Director
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 Puducherry.

FORMAT-9G

Name of the Applicant: **Puducherry Power Corporation LTD.**
 Name of the Power Station: **Karikal Power Station**

Calculation of Interest on Working Capital for generation

S.No.	Particulars	(Amount in Rs. Cr.)		
		Previous Year 2019-20	Current year 2020-21	Ensuing Year 2021-22
1	Cost of gas	5.34	5.34	5.34
2	Cost of Secondary Fuel Oil			
3	Fuel Cost			
4	Fuel Stock			
5	O&M expenses	1.32	1.34	1.58
6	Maintenance spares	4.74	4.84	5.68
7	Receivables	15.96	12.15	12.15
8	Total working capital	27.36	23.67	24.75
9	Rate of interest on working capital	12.55	12.05	12.05
10	Interest on working capital	3.43	2.85	2.98

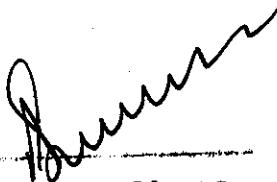
1. For coal based/lignite based generating stations
2. For Gas Turbine/Combined Cycle generating stations duly taking into account the mode of operation on gas fuel and liquid fuel.

FORMAT-10G

Puducherry Power Corporation LTD.
 ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2021-22

Information regarding FERV

Particulars	Amount (Rs. in crore)
Amount of Liability provided	To be provided in additional submission
Amount recovered	
Amount adjusted	


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
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 Puducherry.

FORMAT-11G

Name of the Applicant
Name of the Power Station

Puducherry Power Corporation LTD.
Karaikal Gas Power Station

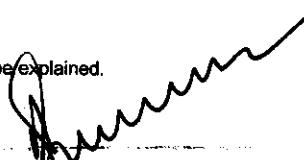
DETAILS OF OPERATION AND MAINTENANCE EXPENSE

(A)

Particulars	Previous Year	Current Year	Ensuing Year
	2019-20	2020-21	2021-22 Projected
Breakup of O&M expenses			
1 Consumption of Stores and Spares	10244642.47		
2 Repair and Maintenance	11893543.53		
3 Insurance	10068956		
4 Security	4450965		
5 Administrative Expenses			
- Rent	563496		
- Electricity Charges	3485281		
- Travelling and conveyance	954641		
- Telephone, telex and postage	310796		
- Advertising	943782		
- Entertainment			
- Others (Specify items)	11980527		
Sub-total (Administrative Expenses)	18238523		
6 Employee Cost			
a) Salaries, wages and allowances	127674598		
i) Basic pay			
ii) Dearness pay			
iii) Dearness allowance			
iv) House rent allowance			
v) Fixed medical allowance			
vi) Medical reimbursement charges			
vii) Over time payment			
viii) Other allowances (detailed list to be attached)			
ix) Generation incentive	5058867		
x) Bonus			
Total			
b) Staff welfare expenses/Terminal Benefits	1406787		
i) Leave encashment			
ii) Gratuity	9462177		
iii) Commutation of pension			
iv) Workmen compensation			
v) Ex-gratia	1425841		
Total			
c) Productivity linked incentive			
d) Pension Payments			
i) Basic pension			
ii) Dearness pension			
iii) Dearness allowance			
iv) Any other expenses			
Total			
Total Employee Cost (a+b+c+d)	145028270		
Corporate/Head office expenses allocation			
7			
8 Total (1 to 7)	199924900		
LESS: Recovered, if any			
Net Expenses			

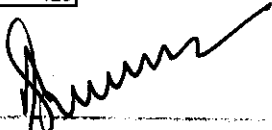
Notes:

- I) The process of allocation of corporate expenses to generating stations should be specified.
- II) An annual increase in O&M expenses under a given head in excess of 20 percent should be explained.


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

III) The data should be based on audited balance sheets

B	Breakup of corporate eapenses			
	(Aggregate)			
	- Employee expenses			
	- Repair & Maintenance			
	- Training and Recruitment			
	- Communication			
	- Travelling	NA		
	- Security			
	- Rent			
	- Others			
	Total			
C	Details of number of Employee			
	i) Executives	13	13	13
	ii) Non-exectives	32	32	32
	iii) Skilled	66	66	66
	iv) Non-skilled	18	18	18
		Total	129	129


ARJUN SHARMA, I.A.S
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 (A Government of Puducherry Undertaking)
 Puducherry.

(Name of the Applicant) **Puducherry Power Corporation LTD.**
 Name of the Power Station:

FORMAT-12G

ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2021-2022
 Date of Commercial Operation of the Generating Station:

03.01.2000

Generation Tariff Determination, Return on Equity and Tax on Income

(Rs. in million)

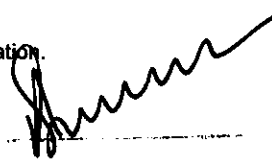
S.No	Particulars	Previous year (2019-20) (Actual)	Current year (2020- 21)	Projected year (2021-22)
1	Gross Generation (MU)	254.700	242.000	242.000
2	Auxiliary Consumption (%)	5.70	5.00	5.50
3	Net Generation (MU)	240.182	229.900	228.690
4	Capacity Charges	330.85	332.95	362.28
	a) Interest on Loan Capital	0.00	0.00	0.00
	b) Depreciation	26.96	31.13	31.13
	c) Advance Against Depreciation			
	d) O&M Expenses	158.00	161.27	189.30
	e) Interest on Working Capital	34.00	28.52	29.82
	f) Foreign exchange Rate Variation			
	g) Return on Equity	111.56	112.03	112.03
	h) Taxes			
5	Energy/Variable Charges(Rs. Million)#	639.68	527.34	527.34
6	Total Expenses in Rs.million (4+5)	970.53	860.29	889.62
7	Cost per Unit in Rs.(3/6)	4.04	3.74	3.89

*Energy Charges as stated in Format 2

Energy charges has been computed considering Normative PLF of 85% based on CERC Regulations, 2009

Note:

1. Year 1 is the FY in which the last unit of the generating station started Commercial Operation.


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges¹

Name of the Company
Name of the Power Station

Puducherry Power Corporation LTD.
Karaikal station

Fuel: Natural Gas

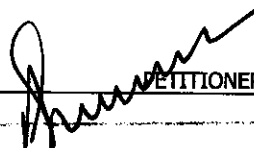
Sl.No.	Month	Unit	For Preceeding 1st	For Preceeding 2nd	For Preceeding 3rd
			Month (July'20)	Month (Aug'20)	Month (Sep'20)
			Gas	Gas	Gas
1	Quantity of gas supplied by GAIL	Cu.m	5058504	5110667	5292590
2	Adjustment(+/-) in quantity supplied made by GAIL	Cu.m	-	-	-
3	Gas supplied by GAIL (1+2)	Cu.m	50,58,504	51,10,667	52,92,590
4	Normative Transit & Handling Losses	Cu.m	-	-	-
5	Net Gas Supplied (3-4)	Cu.m	50,58,504	51,10,667	52,92,590
6	Amount charged by the Gas Company	(Rs)	45516074	45472242	46909257
7	Adjustment(+/-) in amount charged made by Gas Company	(Rs)	-	-	-
8	Total amount charged (6+7)	(Rs)	455,16,074	454,72,242	469,09,257
9	Transportation charges by rail / ship / road transport	(Rs)	-	-	-
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)	-	-	-
11	Demurrage Charges, if any	(Rs)	-	-	-
12	Cost of diesel in transporting gas through other system, if applicable	(Rs)	-	-	-
13	Total Transportation Charges (9+/-10-11+12)	(Rs)	-	-	-
14	Total amount Charged for fuel supplied including Transportation (8+13)	(Rs)	455,16,074	454,72,242	469,09,257
15	Weighted average GCV of Gas as fired	(kCal/Cu.m)	10841.00	10812.831	10808.10
16	Gas consumption #	KL			
17	Weighted average rate of Fuel/1000 Cu.m #	Rs/1000 cu.m	8,997.93	8,897.52	8,863.19

Note:

¹ Similar details to be furnished for natural gas/liquid fuel for CCGT station and

Additional data

8919.55


PETITIONER

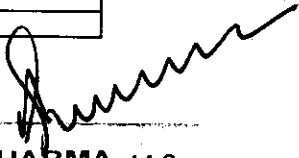
ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

PUDUCHERRY POWER CORPORATION LTD.
KARIKAL POWER STATION
TARIFF CALCULATION FOR THE TARIFF PERIOD 2021-22

Months for the year			12.0	12.0	12.0	
Days			366	365	365	
PERIODS			2019-20	2020-21	2021-22	
Particulars						
Capacity	MW		32.5	32.5	32.5	
Generation	Mus		254.700	242.000	242.000	
PLF	%		85	85	85	As per JERC order dtd 31.03.2015 & 23.05.2016
	%		5.70	5.00	5.50	
Aux. Consumption						
Energy Sent Out	Mus		240.182	229.900	228.690	
Sp Gas Consumption	SCM/Kwh		0.250	0.244	0.244	As per actual
Price of Gas	RS/1000SCM		11538.84	8919.55	8919.55	As per enclosed fuel cost sheet for FY 2017-18
Gas GCV	Kcal/SCM		10574.00	10830.57	10830.57	As per JERC order dtd 31.03.2015 & 23.05.2016
Station Heat Rate (NET)	Kcal/Kwh		2646.00	2646.00	2646.00	As per JERC order dtd 31.03.2015 & 23.05.2016
Capital Cost	Rs/Cr		170.05	170.76	170.76	As per JERC order dtd 31.03.2015 & 23.05.2016 & 31.03.2017
Debt	%		70	70	70	As per JERC norms
Equity	%		30	30	30	As per JERC norms
Equity	Rs/Cr		51.01	51.23	51.23	
Loan	Rs/Cr		119.03	119.53	119.53	
Net Average Loan	Rs/Cr					
Depreciation Rate	%		5.06	5.06	5.06	
Rate of Interest on Loan	%		13.36%	13.36%	13.36%	
Return on Equity	%		21.868	21.868	21.868	
Interest on WC	%		12.55	12.05	12.05	As per SBI rate 01.4.2017
Energy Charge						
Total Energy Charge	p/Kwh		265.12	229.38	230.59	
Revised Annual Capacity (Fixed) Charge						
Depreciation	Rs/Cr		2.70	3.11	3.11	
Interest on Loan	Rs/Cr		0.00	0.00	0.00	
Return on Equity	Rs/Cr		11.16	11.20	11.20	
Interest on Working Capital	Rs/Cr		3.43	2.85	2.98	
	Rs/Cr		15.80	16.13	18.93	as per CERC 2014-19 regulation 29 + Rs 1.70 cr towards 7th pay.
Operation & Maintenance						
Total Capacity Charge	Rs/Cr		33.09	33.29	36.23	
Working Capital						
Cost of gas	1	Rs/Cr	5.34	5.34	5.34	#VALUE!
O&M Expenses	1	Rs/Cr	1.32	1.34	1.58	
Maintenance Spares		Rs/Cr	4.74	4.84	5.68	
Receivables	2	Rs/Cr	15.96	12.15	12.15	
Total Working Capital		Rs/Cr	27.36	23.67	24.75	
Interest on Working Capital		Rs/Cr	3.43	2.85	2.98	
PERIODS						
Details of Capital Cost						
Opening Cap cost		Rs/Cr	169.33	170.76	170.76	
Add Cap during the period			1.43	0.00	0.00	
Closing Cap Cost			170.76	170.76	170.76	
Avg Cap cost to be considered			170.05	170.76	170.76	
AVG NET LOAN						
Gross Loan			119.03	119.53	119.53	

ARJUN SHARMA, I.A.S
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Puducherry Power Corporation Limited
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Cummulative Repayment upto prev yr					As per Regulation, Cumm repayment= actual depreciation, But PPCL have no loan in actual
		119.03	119.53	119.53	
Net Loan opening					Net loan opening taken as Zero
Addition		0.00	0.00	0.00	
Repayment for the year					
Net Loan closing		0.00	0.00	0.00	
Average Net Loan					
Interest		0.00	0.00	0.00	
		%			
Depreciation					
Capital cost		170.76	170.76	170.76	
Less cost of Freehold Land		7.93	7.93	7.93	
Capital cost excl FH Land		162.83	162.83	162.83	
Cumml dep + AAD upto prev year		130.37	130.98	134.09	As per actual depreciation recovered
					Weighted average dep. for 21-22 is Rs.3.11 crores i.e. (146.55-134.09=12.46) and Rs.12.46 crores shared equal for the remaining life of the asset i.e. 4 years.
Depreciation for the year @		2.70	3.11	3.11	
Cap on dep		146.55	146.55	146.55	
Depreciation for the year		2.70	3.11	3.11	


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Annexure - II

(Copy of recommendations & MOM of
BHEL-GE & Copy of the Supply order of
M/s.BGGTS)

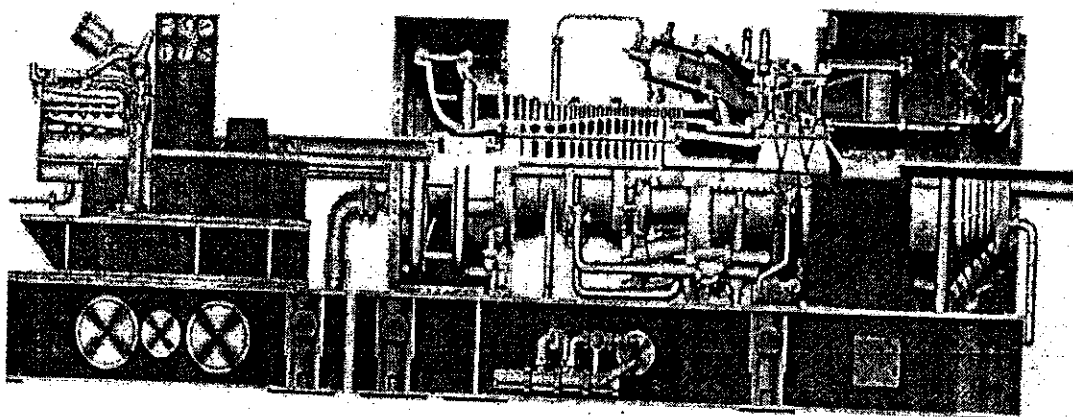


GAS TURBINE INSPECTION REPORT

Extended Hot Gas Path Inspection

For

Puducherry Power Corporation Limited.,
Karaikal, Frame 5



Frame Size: 5001

Turbine Serial #: GT095

Job Start Date : 16/March/2015

JOB NO #: JSS14/0439

Report Printed: 21st May 2015

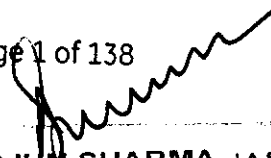
Prepared By:
Taufeeq Ahmed
Field Engineer

Approved By:
S.Vijaya Kumar
Sr.Manager-Technical Services

JSS14/0439

Puducherry Power Corporation Limited-Karaikal.

Page 1 of 138


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.



Inspection Report

RECOMMENDATIONS

- Fuel Nozzle: Assembly
Removed fuel Nozzle set can be sent to BGGTS refurbishment facility for repair.
- Combustion Liner: Assembly
Removed set of Liners can be sent to BGGTS refurbishment facility for repair.
- Combustion Liner: Crossfire Tube
Removed set of cross fire tubes can be sent to BGGTS refurbishment facility for repair.
- Transition Piece, Combustion: Assembly
Removed set of Transition Pieces can be sent to BGGTS refurbishment facility for repair.
- Nozzle Arrangement, Stage 1 Assembly
The removed set of 1st stage Nozzles can be sent to BGGTS refurbishment facility for repair.

The estimated design life of compressor blades is well over 100,000 hours. Replacing the Compressor blades and wheel inspection is approximately done between 120,000 to 140,000 hours. In coastal area, it is also seen that severe damages occurred to compressor blades at around 100,000 hours.

- At current level of operation unit will be due for 3rd Major inspection at 1, 40,000 F/hrs approx.

Hence, it is recommended for

1. Compressor rotor & stator blades replacement along with the inlet guide vanes are to be Replaced as a set.
2. Since compressor rotor blades can be taken out only after de-stacking of the compressor rotor, the same need to be carried out at an authorized workshop (After replacing the rotor blades, the unit rotor is to be balanced).

As per the present condition of the rotor and stator blades it is strongly recommended to consider their replacement in due course/by next overhaul to avoid substantial damages of the downstream components.



Inspection Report

It is strongly recommended to keep in stock a set of spares for Jaw Clutch Mechanism Such as Hydraulic Cylinders, Filters, NRV & SSS Block.

A handwritten signature in black ink, appearing to read 'Arjun Sharma', is written over a horizontal line.

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

MINUTES OF THE MEETING HELD BETWEEN OFFICIALS OF PPCL AND OFFICIAL
OF BGGTS AT PPCL, PROJECT OFFICE, KARAIKAL ON 28.11.2016.

037

BGGTS

PPCL

1. Sri S. Vijaya Kumar, DGM

1. Sri. R. Santosh, SE
2. Sri. K. Rajaganapathy, EE(M)P
3. Sri. C. Dinakaran, AEE(E)
4. Sri. V. Shanmugam, TO(M)
5. Sri. R. Thiruvallaban, AE(M)
6. Sri. D. Muthukumaran, JE(M)

1. Representative of BGGTS visited the site and collected the technical details about running of the Gas Turbine. He also inspected the Exciter bearing leakage and also inspected the vent plug installed at the top of Exciter bearing as per his suggestion. He has noted that the bearing oil leakage has got reduced and advised not to open the bearing at this juncture.
2. Discussions in detail were held regarding the change of compressor stator blades during the next Major inspection. He explained the pros and cons of shifting the existing rotor to BHEL Hyderabad vis-à-vis procurement of new rotor. From the details provided by him, it can be seen that procurement of new rotor will be cost effective compared to repair of rotor as the time duration for repair of rotor will be 121 days (max).
3. BGGTS representative also recommended to place the order for refurbishment for the items which are sent for refurbishment.
4. BGGTS representative also recommended to procure the following Gas Turbine Spares:
 - i) Compressor Stator Vane Kit along with Hardware. (Shim pinning kit)
 - ii) Inlet guide van arrangement complete with hardware (consist of IGV gear, rack, screw cap, spring leaf, bushing DU, Bushing set screw, tubing spacer, pin, and thrust washer
 - iii) Nozzle arrangement for second stage along with hardware.
 - iv) Bucket turbine stage-II
 - v) Shroud and seals stage-I
 - vi) Shroud and seals stage-II (uprated honey comb type) with hardware
 - vii) Liner Bearing-II
 - viii) Seal stationery oil bearing -II
 - ix) Seal, air bearing -1
 - x) Seal stationery oil bearing -1
 - xi) Deflector bearing-1
 - xii) Seal stationery oil bearing-I
5. PPCL requested offer for the refurbishment of Stage I bucket from BGGTS at the earliest.
6. PPCL informed that the Mist Eliminator motor is taking more current and vacuum in the lube oil tank is 17 inches of water column. In this regard, BGGTS informed that they will revert back at the earliest.

J. A. S.

Arjun Sharma

28/11/2016

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAİKAL.

Phone: 04368 - 233060, 233988, Email: ppcl.kkl@nic.in Tele fax: 04368 - 233287.

Supply Order No: P-157/MMC/2017-18/ 157/1 Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017.

SUPPLY ORDER

To
M/s. BHEL-GE Gas Turbine Services Pvt. Ltd.,
Cyber Towers, Quadrant 1,
7th Floor, Hi Tech City,
Madhapur, Hyderabad - 500 081.
Telangana.
Ph: 040 -40640118

KIND ATTN: "Mr. Rajiv Khare, Senior GM (Commercial)

**Sub: Procurement of Major Inspection Spares for GE Frame V Gas Turbine -
Order issued-Reg.**

Ref: 1. E-Tender ID: 2017_PPCL_2415_1 Dt.10.03.2017

2. Name of the tender: Procurement of GT Spares,

3. Specification No. P157/PPCL/GT-Spares/2016-17/SPEC-RI

4. Your offer: QPS16/0555/FIRM dt.23.03.2017

5. Our mail: 13.04.2017,

6. Your mail: 17.04.2017, 05.05.2017, 28.09.2017

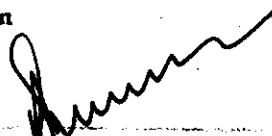
7. Negotiation Meeting held on 10.05.2017 & 03.08.2017 at Puducherry

* * * * *

With reference to the above, it is informed that approval of the competent authority has been accorded to procure the spares for Frame V Gas Turbine for carrying out the Major Inspection for an amount of ₹ 18, 56, 77,365/- (Rupees Eighteen Crore Fifty Six Lakhs Seventy Seven Thousand Three Hundred and Sixty Five Only), which is inclusive of GST @ 18%, packing & forwarding charges, freight and Transit insurance charges to our site and as per our terms & conditions mentioned therein. The break up details & Specification of the items for the above said amount is enclosed in a separate ANNEXURES (I & II.)

General Terms & Conditions:

- 1. RATE:** Rate is inclusive of all taxes and duties (GST @ 18%), packing & forwarding charges, freight and Transit Insurance charges to our site and other charges as admissible and it should not be altered at any cost.
- 2. PAYMENT:** Payment will be made against despatch of documents through Bank. 100% Payment will be made within 07 days after the receipt of materials to our site in good condition, along with your invoice.
- 3. The bill in triplicate along with stamped receipt should be sent to the undersigned for effecting the payment.**
- 4. Partial shipment and Partial payment are allowed.**
- 5. DELIVERY PERIOD:** The Materials should be delivered within 180 days from the date of receipt of this Supply Order. However IMMEDIATE delivery Preferred ON MOST URGENT BASIS.
- 6. The materials should be directly supplied to the PPCL site, T. R. Pattinam, Karaikal - 609 606, on door delivery -on freight Paid basis.**
- 7. TERMS OF DELIVERY:** F.O.R. PPCL Site at T. R. Pattinam, Karaikal


ARJUN SHARMA, I.A.S
Page 1 of 1 Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

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PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609.606, KARAIKAL.

Phone: 04368 - 233060, 233988,

Email: ppcl.kkl@nic.in

Tele fax: 04368 - 233287.

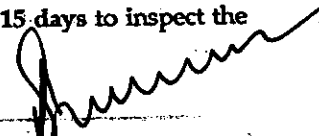
Supply Order No: P-157/MMC/2017-18/

Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017.

SUPPLY ORDER PAGE NO 2

8. **Liquidity Damage Clause:** If the supplier fails to supply the materials within the delivery period (180 DAYS), then supplier shall pay LD @ 0.5% for each day delay in supply and the total LD % will be subject to the maximum of 10% of the quoted rate.
9. **Dispatch Instruction:** The materials should be delivered to the PPCL, T.R. Pattinam, Karaikal, preferably through your own Transporter or ABT/ARC/TCI/on PAID Basis.
10. **CONSIGNEE:** THE SUPERINTENDING ENGINEER, PPCL, T.R. Pattinam, Karaikal.
11. **The Make and Specification/ Part number of the materials mentioned in the ANNEXURE should be strictly adhered to.**
12. **DISPOSAL OF L.R.:** To be forwarded along with dispatch documents.
13. **TRANSIT INSURANCE CHARGES:** Transit Insurance charges should be borne by M/s. BGGTS, Hyderabad.
14. **Any loss or damage during transit to site should be made good by the supplier free of charge provided the same is reported within 15 days of the arrival of material at site.**
15. **WARRANTY:** Spares (as per the Annexure) should be warranted for a satisfactory performance for the period of 12 months from the date of commissioning or 18 months from the date of dispatch whichever is earlier.
16. **SAFE DELIVERY:** The Supplier holds the full responsibility for safe delivery of material to the PPCL site.
17. **Our Tax payment identification GSTIN NO: 34AAACP6507E1ZS has been registered with commercial taxes department, Puducherry.**
18. **Payment will be subject to the statutory taxes at the time of payment.**
19. **Necessary Inter Changeability Certificate should be submitted for all the items (as per the Annexure) along with the supply of materials.**
20. **New Rotor should be un-Bucketed unit Rotor, Necessary quality plan, Test reports & NDT Reports on compressor wheels/Blades (Dynamic balancing report) shall be submitted along with supply.**
21. **Our Banker: M/s. Indian Bank, # 96-98, Bharathiar Road, Karaikal-609 602.**
22. **Pre - Inspection:** Pre- despatch inspection would be done by the Authorized person. Hence, when the SPARES are ready for dispatch, the Supplier has to intimate the readiness of the material to the Purchaser. The Purchaser will depute our Authorized person within 15 days to inspect the GT Spares.


ARJUN SHARMA, I.A.S.
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAİKAL.**

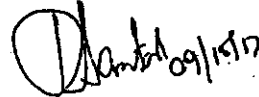
Phone: 04368 - 233060, 233988, Email: ppcl:kk1@nic.in Tele fax: 04368 - 233287.

Supply Order No: P-157/MMC/2017-18/ Our GSTIN NO: 34AAACP6507E1ZS
Date: 09/10/2017.

SUPPLY ORDER PAGE NO 3.

23. A duplicate copy of this Supply Order may please be signed and returned to us Within 5 days of its receipt in token of acceptance of the same.

The monogram of the supplier shall be visibly embossed/ etched/ stamped/ stitched on all the items. Kindly acknowledge receipt of this supply order.



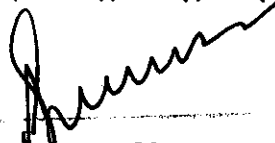
SUPERINTENDING ENGINEER

Copy submitted to:
The Managing Director,
PPCL - Puducherry.

Power: Lieutenant Governor, Puducherry
Head: Spares - through E-Tender
Purpose: Spares for Gas Turbine for
Major Inspection. (As per G.O Ms No: 35
dt.05.10.2017)

Copy to:

- 1. Bill Section 2. Stores 3. Indenters -JE(M)-AE(M)-TO(M)-EE (Elec.), 4.JE(I)-AEE(I)-EE (Elec.)
- 5. PA to SE 6. SO File



ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

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PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAİKAL.

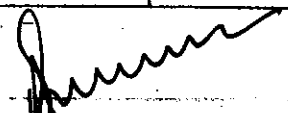
Phone: 04368 - 233060, 233988, Email : ppcl.kkl@nic.in Tele fax: 04368 - 233287.

Supply Order No: P-157/MMC/2017-18/ Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017.

ANNEXURE - I Page No.1

Sl.No.	1	Mechanical GT Spares	Unit Nos/set	Unit price after negotiation	Total price
1	1.01	RETAINER CROSS FIRE TUBE Part No: 35108001	1	2480.14	2480.14
2	1.02	TUBE ASSEMBLY CROSS FIRE COMBUSTION Part No: 35108010	5	98010.72	490053.59
3	1.03	SEAL END Part No: 35115007	10	12381.77	123817.73
4	1.04	LOCK PLATE Part No: 35115005	10	4745.64	47456.40
5	1.05	SEAL STATIONARY OIL BEARING #1 Part No: 35101030	1	79860.58	79860.58
6	1.06	SEAL STATIONARY OIL BEARING #1 Part No: 35101050	1	68947.96	68947.96
7	1.07	SEAL AIR Part No: 35101020	1	71182.79	71182.79
8	1.08	BAFFLE AIR Part No: 35904061	1	40584.15	40584.15
9	1.09	BAFFLE AIR Part No: 35904119	1	76658.95	76658.95
10	1.10	STRIP PKG (BR-INCONAL)3.2X3.2 Part No: 3535115001	1	26641.24	26641.24
11	1.11	DRIVE PIN FOR VANE ARRANGT COMPRESSOR Part No: 372A4654	128	2254.67	288598.39
12	1.12	COUPLING SLIP JOINT 4" Part No: 35504140	1	5071.21	5071.21
13	1.13	COUPLING SLIP JOINT 4" Part No: 35504143	1	5071.21	5071.21
14	1.14	SHIM BEARING Part No: 35204001	1	36074.80	36074.80
15	1.15	BOLT HEAD M33X300 Part No: 35104015	2	1352.80	2705.61
16	1.16	COMPLETE SET OF NEW ROTOR	1	84150000	84150000
17	1.17	STATOR VANE KIT WITH HARDWARE Part No: 35117000	1	18470915.65	18470915.65
18	1.18	LINER BEARING NO # 2 Part No: 35201100	1	247627.34	247627.34
19	1.19	SEAL STATIONARY OIL BEARING #2(2-35201-51006-05) Part No: 35201030	1	381941.93	381941.93
20	1.20	INLET GUIDE VANE ARRANGEMENT COMPLEX WITH HARDWARE (item 35106061-64 Nos. to be excluded- store stock available at PPCL plant site) Part No: 35106000 (Enclosed Annexure II)	1 set	9199073.56	9199073.56
21	1.21	NOZZLE ARRANGEMENT FOR SECOND STAGE ALONG WITH HARDWARE Part No: 112E6849G001	1	17940000	17940000
22	1.22	BUCKET TURBINE STAGE #2 ALONG WITH HARD WARES Part No: 35306100	1 set	12103094.82	12103094.82
23	1.23	SHROUD AND SEALS STAGE #1 WITH HARDWARES Part No: 329A3441G002	1 set	3607479.83	3607479.83
24	1.24	SHROUD AND SEALS STAGE #2 UPRATED (HONEY COMB TYPE) WITH HARDWARES Part No: 361A2656G002(35113018)	1 set	3652573.33	3652573.33


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

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PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAİKAL.

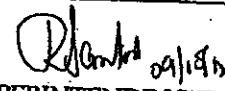
Phone: 04368 - 233060; 233988, Email: ppcl.kkl@nic.in Tele fax: 04368 - 233287.

Supply Order No: P-157/MMC/2017-18/ Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017.

ANNEXURE -I Page No.2

2		Instrumentation GT Spares			
25	2.01	Flame Detector for GT part no : 261A1812P01	1	671893.12	671893.12
26	2.02	Vibration Sensor (Kit vib sensor) Model no : 344A932G001	2	112733.74	225467.49
27	2.03	Vibration Sensor Cable (Kit vib, sensor cable) Model no : 344A932G005	2	56366.87	112733.74
28	2.04	Spark Plug Assembly tag no : 95-SP-1, 10	1	175864.64	175864.64
29	2.05	Spark plug flexible ignition Lead cable	1	88834.19	88834.19
30	2.06	Ignition Exciter for 95 SP-1,10 Tag No: 95-TR-1,10	1	1307711.44	1307711.44
31	2.07	Servo Valve part no. 312A6077P001 Make: Moog, Model: 771K200	1	207430.09	207430.09
32	2.08	Actuator Arr- Assy for IGV	1	-	-
33	2.09	GT Bleed valve control solenoid Valve	1	798154.91	798154.91
34	2.10	Bleed valve	1	608762.22	608762.22
35	2.11	Limit switch for Bleed valve	1	55915.94	55915.94
36	2.12	Solenoid valve with coil for self sequencing Ratchet- PARKER Make	1	121752.44	121752.44
37	2.13	Limit switch for self-sequencing valve	1	55915.94	55915.94
38	2.14	NRV for Ratchet line	1	103715.05	103715.05
39	2.15	Filter for ratchet line	2	8071.74	16143.47
40	2.16	Transducer Linear Positioning - IGV (LVDT Coil with Core - 1 Set) 96TV-1,2	2	58621.55	117243.09
41	2.17	Wheel Space thermocouple 1 st STG forward outer TT-WS1FO-2,3 (CR-AL T/C as per ISA C96 1)	2	22679.32	45358.65
42	2.18	Wheel Space thermocouple 1 st STG AFT outer TT-WS1AO-2,3 (CR-AL T/C as per ISA C96 1)	2	22997.68	45995.37
43	2.19	Wheel Space thermocouple 2 nd STG AFT outer TT-WS2AO-1,2 (CR-AL T/C as per ISA C96 1)	2	22679.32	45358.65
44	2.20	Wheel Space thermocouple 2 st STG forward outer TT-WS2FO-2,3 (CR-AL T/C as per ISA C96 1)	2	22997.68	45995.37
45	2.21	CPD thermocouple	1	2254.67	2254.67
46	2.22	Exhaust Thermocouple (TT XD - 1 to 13) (CR-AL T/C as per ISA C96 1)	13	13528.05	175864.64
47	2.23	GLAND PACKING TUBE For Bearing No 1	1	49151.91	49151.91
48	2.24	GLAND PACKING TUBE For Bearing No 2	1	39231.34	39231.34
49	2.25	Bearing Metal Temp Load Gear Bull (BT-RGB 1-1,2(A,B)) (CR-AL T/C as per ISA C96 1)	1	354637.81	354637.81


SUPERINTENDING ENGINEER

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

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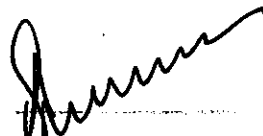
PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL.

Phone: 04368 - 233060, 233988, Email : ppcf.kkl@nic.in Tele fax: 04368 - 233287.
 Supply Order No: P-157/MMC/2017-18/ Our GSTIN NO: 34AAACP6507E1ZS
 Date: 09/10/2017.

ANNEXURE -I. Page No.3

50	2.26	Bearing Metal Temp Load Gear Pinon (BT-RGB 2-1,2(A,B)) (CR-AL T/C as per ISA C96 1)	1	354637.81	354637.81
51	2.27	LO thermocouple #1 Brg Drain LT-B1DA,B (CR-AL T/C as per ISA C96 1)	1	4509.35	4509.35
52	2.28	LO thermocouple #2 Brg Drain LT-B2DA,B (CR-AL T/C as per ISA C96 1)	1	3607.48	3607.48
53	2.29	LO thermocouple #1 Brg Thrust Drain LT- BT1D-A,B (CR-AL T/C as per ISA C96 1)	1	6764.02	6764.02
54	2.30	LO Thermocouple Turbine Header LT-TH- 1A,B (CR-AL T/C as per ISA C96 1)	1	2480.14	2480.14
Total Price					15,69,61,296.19
Freight @ 0.25%					3,92,403.24
Total					15,73,53,699.43
GST @18%					2,83,23,665.89
Grand Total					18,56,77,365.33
Rounded to					18,56,77,365.00
Rupees Eighteen Crore Fifty Six Lakhs Seventy Seven Thousand Three Hundred and Sixty Five Only					


 SUPERINTENDING ENGINEER


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAİKAL.

Phone: 04368 - 233060, 233988,

Email: ppcl.kkl@nic.in

Tele fax: 04368 - 233287.

Supply Order No: P-157/MMC/2017-18/

Our GSTIN NO: 34AAACP6507ELZS

Date: 09/10/2017.

ANNEXURE - II

As per Serial No 20

INLET GUIDE VANE ARRANGEMENT COMPLEX WITH HARDWARE DETAILS

35106000	INLET GUIDE VANE ARR	
35106001	SCREW CAP SOC HEAD	64
35106032	GEAR RACK	1SET
35106033	PIN STRAIGHT HEADLESS	8
35106035	GEAR I G V	64
35106036	SPRING LEAF	64
35106037	BUSHING DU	128
35106038	BUSHING	64
35106056	TUBING SPACER	64
35106058	SHIM VARIABLE	192
35106061	PIN CYLINDRICAL HEADLESS	-
35106069	WASHER PLAIN	64
35106071	THRUST WASHER	64

R. Shankar 09/10/17
SUPERINTENDING ENGINEER

Arjun Sharma
ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Annexure - III

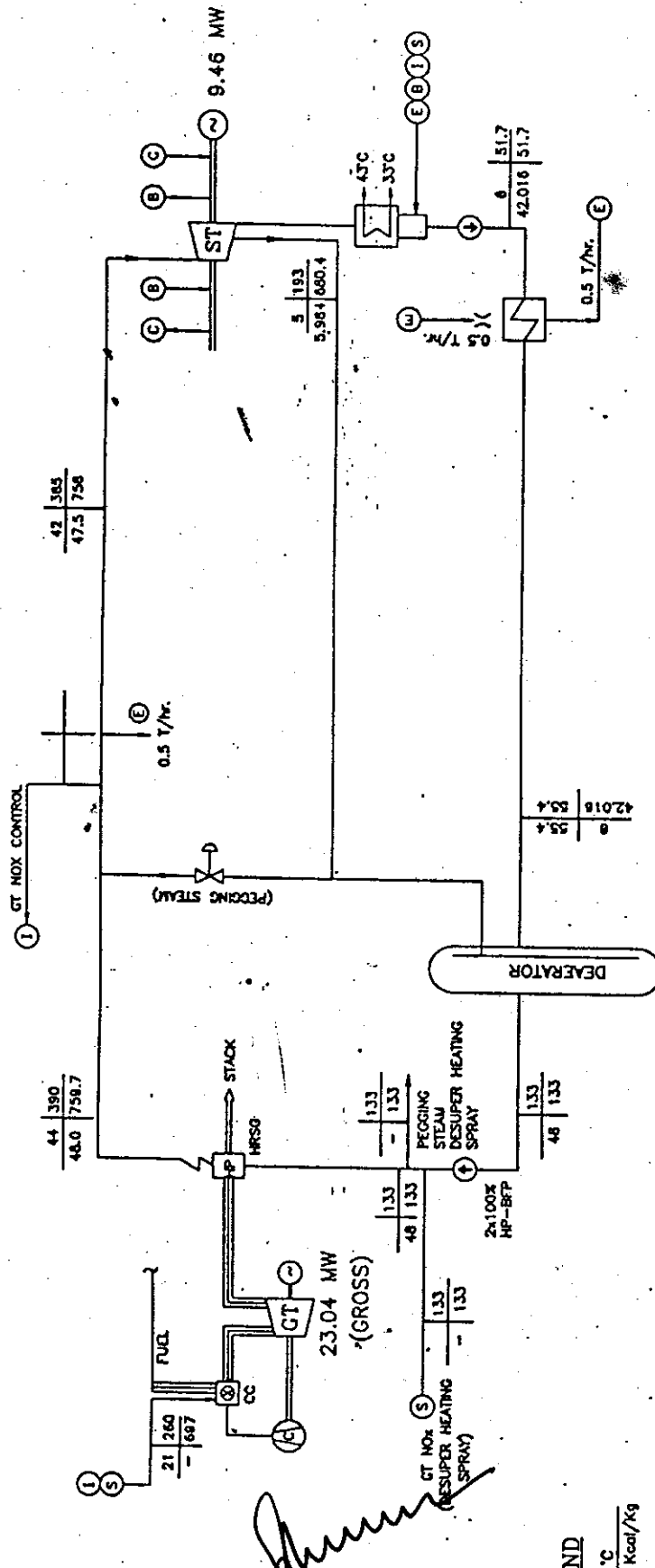
(Copy of the heat balance diagram for design
Heat Rate)

FIRST ANGLE PROJECTION

10 OF 10 HS

DRG. NO. 3-38101-00813

(ALL DIMENSIONS ARE IN mm)



ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)

LEGEND

ATA °C
 T.P.H Kcal/Kg

M = MASS FLOW TPH
 H = ENTHALPY Kcal/Kg

CASE:

FUEL	NATURAL GAS	HEAT RATE =	HEAT INPUT	Kcal/kwh
AMBIENT TEMP	28.5°C	HEAT RATE =	GROSS POWER	
GT OUTPUT	23.04 MW (GROSS)		74.46528×10^6	
HRSG BLOW DOWN	ZERO		32.5×10^3	
ST IN OPERATION & OUTPUT	9.46 MW (GROSS)		2291.24 Kcal/kwh	
GROSS POWER	32.5 MW		37.53%	
GT HEAT RATE	3232 Kcal/Kwhr.			

PG TEST CONDITION

TYPE OF PRODUCT OR		NAME OF CUSTOMER/PROJECT		32.5 MW KARAIKAL COMBINED CYCLE POWER PLANT	
BHARAT HEAVY ELECTRICALS LIMITED HYDERABAD		PONDICHERRY POWER CORPORATION LTD			
DRN.	UNIC	DATE	26.07.99	NO. OF VAR.	NA
CHD.	S.B.RAO	DATE	26.07.99	NO. OF ITEMS	NA
APPD.	A.V.SAGAR	DATE	26.07.99	NO. OF ITEMS	NA
DEPT.	450	UNIT.	9/M/T	SCALE	NTS
REV. DATE	19.11.99	ALTRD CHD/APPD		WEIGHT (KG)	NA
REV. DATE	14.7.99	ALTRD CHD/APPD		REF. TO ASST. DRG.	NA
REV. DATE		ALTRD CHD/APPD		DRAWING NO.	3-38101-00813
REV. DATE		ALTRD CHD/APPD		REV.	01

TITLE
 HEAT & MASS BALANCE
 DIAGRAM (PG TEST)

DRAWING NO.
 3-38101-00813

REV.
 01

INVENTORY NO. _____
 SCALE AND DATE _____
 REF. DRG. NO. _____
 COMPUTER FILE NAME 300883.DWG
 NOT BE USED EXCEPT ON PROJECTS IN WHICH IT IS SPECIFICALLY MENTIONED IN THE INSTRUCTIONS TO THE CONTRACTOR.
 GENERAL DIMENSIONAL LIMITS, FITS & TOLERANCES AS PER HYDRO 20261

Annexure - IV

(Month wise under recovery of Energy
Charges on account of APC and Heat Rate for
the FY 2018-19)

ANNUAL PERFORMANCE REVIEW FOR FY 18-19

SL NO	MONTH	ACTUAL PLF	GENERATION AT NORTMATIVE PLF	ACTUAL GENERATION	ACUTAL AUXILIARY POWER CONSUMPTION IN %	HEAT RATE	FUEL BILL	ENERGY CHARGES CLAIMED	DIFF BETWEEN FUEL BILL & ENERGY CHARGES	CAPACITY CHARGES RECOVERED	Plant Availability Factor
1	April'18	76.12	19890000	20716140	6.93	2716.96	50807291	48393683	-2413608	24858333	98.49
2	May'18	77.8	20553000	20147730	7.20	2673.37	49034794	47489719	-1545075	24331922	95.58
3	June'18	78.75	19890000	20805930	6.46	2682.34	52119047	50598192	-1520855	25384745	96.94
4	July'18	78.78	20553000	21959690	6.39	2640.93	54340586	53651160	-689426	24858333	99.86
5	Aug'18	75.06	20553000	21906750	6.44	2701.47	56111065	54109440	-2001625	24848333	97.88
6	Sept'18	81.4	19890000	20194450	6.63	2737.57	53005199	50346749	-2658450	24858333	96.22
7	Oct'18	82.24	20553000	22070120	6.12	2668.62	63582843	62367200	-1215643	24858333	100
8	Nov'18	82	19890000	18735820	6.59	2847.92	58627273	53554938	-5072335	24858333	92.42
9	Dec'18	84.21	20553000	14614070	8.76	2712.52	42596021	39869808	-2726213	19762139	68.7
10	Jan'19	73.46	20553000	9331210	4.16	2904.93	29558122	27186489	-2371633	10779743	41.7
11	Feb'19	74.39	18564000	18017560	7.88	2670.70	52471356	50426982	-2044374	23358060	92.76
12	Mar'19	85.94	20553000	21068320	6.30	2583.35	59723502	60404400	680898	25188803	99.5
cum		79.2	241995000	229567790	6.70	2700.56	621977099	598398760	-23578339	277945410	
									-2.36	27.79	

Under recovery of Capacity charges = nil
 Normative PLF 85%
 Normative Heat Rate 2646 Kcal/kwh
 Normative APC 5%
 Capacity Charges = Rs 29.83
 Total under recovery = Rs 2.04 crores (Capacity charges)
 Under recovery in fuel charges = Rs 2.36 crores

Total Under recovery = Rs 4.4 Crores

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Annexure - V

(Plant Availability Factor in accordance with the prevailing tariff regulation of CERC, is calculated for the months from April, 19 to March, 20)

ANNUAL PERFORMANCE REVIEW FOR FY 19-20

SLNO	MONTH	ACTUAL PLF	GENERATION AT NORMATIVE PLF	ACTUAL GENERATION	NORMATIVE AUXILIARY POWER CONSUMPTION IN KWH	ACTUAL AUXILIARY POWER CONSUMPTION IN KWH	AUXILIARY POWER CONSUMPTION IN %	HEAT RATE	FUEL BILL	ENERGY CHARGES CLAIMED	DIFF BETWEEN FUEL BILL & ENERGY CHARGES CLAIMED	SOP BILL RAISED PUDUCHERRY ELECTRICITY DEPT	CAPACITY CHARGES	PLANT AVAILABILITY FACTOR
1	April'19	90.42	19890000	21158700	994500	1308700	6.19	2718.28	63738099	64512500	774401	89370833	26441666.7	99.89
2	May'19	90.87	20553000	21972580	1027650	1312594.2	5.97	2581.95	66247904	67144953.9	897049.85	92003287	26441666.7	99.05
3	June'19	85.01	19890000	19891210	994500	1216477.4	6.12	2559.50	59716573	61066375.6	1349802.602	85499604	26441666.7	92.41
4	July'19	78.35	20553000	18945650	1027650	1196250	6.31	2635.93	56655927	56246736	-409191	89005070	26608333.3	86.65
5	Aug'19	90.20	20553000	21811200	1027650	1250400	5.73	2637.71	64730963	64355304	-375659	97113638	24858333.3	97.01
6	Sept'19	92.81	19890000	21717160	994500	1206760	5.56	2612.26	65811860	66193682	381822	89852016	24858333.3	97.52
7	Oct'19	90.63	20553000	21914060	1027650	1261260	5.76	2583.28	58307571	59273536	965965	92031869	26441666.7	97.36
8	Nov'19	87.06	19890000	20376220	994500	1162420	5.70	2677.39	55983378	54951468	-1031910	87852936	26441666.7	96.75
9	Dec'19	90.59	20553000	21905660	1027650	1166260	5.32	2597.67	58998150	59522652	824502	86107452	26441666.3	98.97
10	Jan'20	92.23	20553000	22301410	1027650	1208410	5.41	2596.66	59537842	60331700	793858	86918501	26441667	99.02
11	Feb'20	93.37	19227000	21119540	9613500	1045340	4.95	2561.16	55687191	57612954	1915763	84197755	26441667	99.95
12	Mar'20	89.27	20553000	21586530	1027650	1174330	5.44	2602.04	57969023	58583014	613991	85167808	26441666	99.43
		87.94	121329000	254700120				2601.62	723084481	729794875	6700394.452	1074218789	317300000	
											0.67	107.42	31.73	

Normative PLF 85%
 Normative Heat rate 2646 Kcal/kwh
 Normative APC 5%
 Capacity Charges approved: Rs 31.73 Crores

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Annexure - VI

(Annual Performance Review for FY 2020-21)

PERFORMANCE REVIEW FOR FY 20-21

SLN O	MONTH	ACTUAL PLF	GENERATION AT NORTMATIVE PLF	NORMATIVE		ACTUAL		HEAT RATE	FUEL BILL	ENERGY CHARGES CLAIMED	DIFF BETWEEN FUEL BILL & ENERGY CHARGES CLAIMED	SOP BILL RAISED PUDUCHERRY ELECTRICITY DEPT	CAPACITY CHARGES
				AUXILIARY POWER CONSUMPTION IN KWH	ACTUAL AUX POWER CONSUMPTION IN KWH	AUXILIARY POWER CONSUMPTION IN %	ACTUAL AUXILIARY POWER CONSUMPTION IN %						
1	April'20	83.88	19890000	994500	1128590	5.76	2638.09	42187680	41888310	-299350	69225903	27360747	
2	May'20	86.93	20553000	1027650	1111430	5.29	2643.33	46391385	46387504	-3881	82061412	27772986	
3	June'20	87.62	20502670	994500	1148870	5.60	2746.27	46696869	44707278	-1989591	80598535	27791257	
4	July'20	79.69	20553000	1027650	1058080	5.49	2845.82	45516074	42089720	-3446354	77475462	27381510	
5	Aug'20	75.90	20553000	1027650	1068360	5.81	3011.03	45472242	40268734	-5203508	72308948	23771833	
6	Sept'20	80.42	19890000	994500	1005870	5.35	3039.71	46908257	40613184	-6296073	74875740	25996175	
7	Oct'20	89.88	20553000	1027650	1147530	5.29	2672.14	36521984	36146880	-375084	73505301	29092041	
8	Nov'20	87.00	19890000	994500	1119690	5.50	2634.15	34730748	36146880	1416132	65512085	29365205	
9	Dec'20	87.00	20553000	1027650	1157013	5.50	2634.15	35013111	34288958	-744153	61585424	27316468	
10	Jan'21	44.90	20553000	1027650	597168	5.50	2634.15	18071290	18058360	-12930	32368982	14308632	
11	Feb'21	87.00	18584000	928200	1119690	5.89	2634.15	31624750	31802131	-22618	61194975	29592844	
12	Mar'21	87.00	20553000	1027650	1157013	5.50	2634.15	35013111	34988073	-25038	62577708	27589635	
				231521140	12817314								
				231521140	12817314								

Normative PLF 85%
 Normative Heat rate 2646 Kcal/kwh
 Normative APC 5%
 Capacity Charges approved: Rs 33.17 Crores

Projected Rs 31.73

APRIL TO OCTOBER ARE ACTUAL FIGURES . NOV'20 TO MARCH'21 FIGURES ARE ESTIMATED ONE

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Annexure - VII

(Annual Accounts for the financial year
2018-19 (Unaudited))

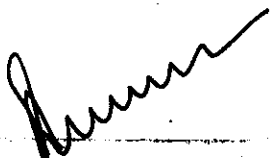
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PUDUCHERRY POWER CORPORATION LIMITED
BALANCE SHEET AS AT 31st MARCH 2019

(₹)

Particulars	Note No.	As at 31.03.2019		As at 31.03.2018	
I EQUITY AND LIABILITIES					
1 Shareholders' Funds					
(a) Share Capital	1	9978,41,800		9978,41,800	
(b) Reserves and Surplus	2	6917,80,880		6958,98,107	
			16896,22,680		16937,39,907
2 Non-Current Liabilities					
(a) Deferred Tax Liabilities (Net)	3	-		-	
(b) Long Term Provisions	6	306,57,000		276,33,751	
			306,57,000		276,33,751
3 Current Liabilities					
(a) Trade Payables	4	359,98,331		1241,28,734	
(b) Other Liabilities	5	2678,93,461		2642,54,158	
(c) Short-term Provisions	6	462,03,753		454,71,564	
			3500,95,545		4338,54,456
Total			20703,75,225		21552,28,114
II ASSETS					
1 Non-Current Assets					
(a) Fixed Assets					
i) Tangible Assets	7	3898,83,016		2774,66,355	
ii) Capital Work in Progress	8	102,63,176		123,81,032	
(b) Long-term Loans and Advances	9	2,96,161		2,96,161	
(c) Deferred Tax Asset (Net)	3	632,77,741		710,26,902	
			4637,20,094		3611,70,450
2 Current Assets					
(a) Inventories	10	418,71,874		2334,16,507	
(b) Trade Receivables	11	9531,80,413		5502,22,820	
(c) Cash and Cash Equivalents	12	1411,41,883		4839,37,267	
(d) Short-term Loans and Advances	9	4683,61,887		5141,82,649	
(e) Other Current Assets	13	20,99,074		122,98,421	
			16066,55,131		17940,57,664
Total			20703,75,225		21552,28,114

for and on behalf of the Board of Directors
of Puducherry Power Corporation Limited


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.


Managing Director

Chairperson

Place : Pondicherry
Date : 01-09-2020

PUDUCHERRY POWER CORPORATION LIMITED**STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31st MARCH 2019**

(₹)

Particulars		Note No.	Year ended 31.03.2019	Year ended 31.03.2018
I.	Revenue from Operations	14	9319,95,321	7566,44,002
II.	Other Income	15	149,17,902	585,59,824
III.	Total Revenue		9469,13,223	8152,03,826
	EXPENSES			
	Consumption of Gas	16	6219,77,099	5421,26,644
	Employee Benefit Expense	17	1023,91,826	1024,95,705
	Depreciation and Amortisation	7	198,10,425	60,23,719
	Other Expenses	18	1638,47,650	1262,06,342
IV.	Total Expenses		9080,27,000	7768,52,410
V.	Profit before Prior Period, Exceptional and extraordinary items and tax (III-IV)		388,86,223	383,51,416
VI.	Prior Period Income / (Expenses)	19	(28,820)	(4,80,720)
VII.	Profit before Exceptional and extraordinary items and tax (V+VI)		388,57,403	378,70,696
VIII.	Exceptional items (Net)		-	-
IX.	Profit (Loss) before tax		388,57,403	378,70,696
X.	Less : Tax Expense :			
	1. Current Tax		80,26,695	122,91,904
	2. MAT Credit Entitlement		(30,84,941)	-
	3. Deferred Tax (Net)		77,49,161	191,97,948
XI.	Profit (Loss) for the period from continuing operations (IX - X)		261,66,488	63,80,844
XII.	Earnings per equity share :			
	1. Basic		2.62	0.64
	2. Diluted		2.62	0.64
	3. No. of shares		99,78,418	99,78,418

for and on behalf of the Board of Directors
of Puducherry Power Corporation Limited


ARJUN SHARMA, I.A.S

Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.


Managing Director

Chairperson

Place : Pondicherry

Date : 01-09-2020

As at
31.03.2019

As at
31.03.2018

1 Share Capital

a) Authorised

1,35,00,000 Equity Shares of Rupees 100/- each

13500,00,000

13500,00,000

b) Issued

99,78,418 Equity Shares of Rupees 100/- each

9978,41,800

9978,41,800

c) Subscribed and Paid-up

99,78,418 Equity Shares of Rupees 100/- each

9978,41,800

9978,41,800

d) Reconciliation of number of Equity Shares :

Particulars	As at 31.03.2019		As at 31.03.2018	
	No. of Shares	Value	No. of Shares	Value
1. Balance at the beginning of the year	99,78,418	9978,41,800	99,78,418	9978,41,800
2. Add: Shares issued during the year	-	-	-	-
3. Balance at the end of the year	99,78,418	9978,41,800	99,78,418	9978,41,800

e) Terms / rights attached to shares :

The Company has only one class of equity shares having a par value of Re.100/- per share. Each holder of equity share is entitled to one vote per share. The Company declares and pays dividends in Indian Rupees.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferred amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

f) Details of shares held by shareholders holding more than 5% of the aggregate shares in the Company

Name of the Shareholder	As at 31.03.2019		As at 31.03.2018	
	No. of Shares	Shares as % of Total No. of Shares	No. of Shares	Shares as % of Total No. of Shares
President of India	99,78,418	100	99,78,418	100
Total	99,78,418	100	99,78,418	100

g) Other particulars

	Aggregate No. of Shares	
	As at 31.03.2019	As at 31.03.2018
(a). Shares allotted as fully paid up pursuant to contract(s) without payment being received in cash for the period of 5 years immediately preceding the Balance Sheet date - Equity Shares of Rupees 100/- each	-	-
(b). Shares bought Back for the period of 5 years immediately preceding the Balance Sheet date - Equity Shares of Rupees 100/- each	-	-

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
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 Puducherry.

2 Reserves and Surplus

As at 31.03.2019 As at 31.03.2018

a) Capital Redemption Reserve

1. Balance as at the beginning of the year	3326,00,000	3326,00,000
2. Additions / (Deletions) during the Year	-	-
3. Balance as at the end of the year	3326,00,000	3326,00,000

b) Special Maintenance Reserve

1. Balance as at the beginning of the year	203,41,881	190,65,712
2. Add : Transfer from Profit and Loss Account	52,33,298	12,76,169
3. Less : Withdrawals during the year	(203,41,881)	-
4. Balance as at the end of the year	52,33,298	203,41,881

c) Balance of Profit & Loss A/c as per last Balance Sheet

1. Balance as at the beginning of the year	3429,56,226	3409,28,650
2. Add / (Less) : Profit / (Loss) for the Year	261,66,488	63,80,844
3. Less : Add / (Less) Transfer to Special Maintenance Reserve	(52,33,298)	(12,76,169)
4. Less : Proposed Dividend	(104,66,595)	(25,52,338)
5. Less : Tax on Proposed Dividend	5,24,761	(5,24,761)
6. Balance as at the end of the year	3539,47,582	3429,56,226

Total Reserve and Surplus (a+b+c)

6917,80,880 6958,98,107

3 Deferred Tax Liability / Assets

a) Deferred Tax Liability

(i) Depreciation on Fixed Assets

Balance at the beginning of the year	440,61,259	441,11,195
Provided / (Reversed) for the year	(9,70,453)	(49,936)
Balance at the end of the year	430,90,806	440,61,259

(ii) On Prepaid Gratuity

Balance at the beginning of the year	-	-
Provided / (Reversed) for the year	-	-
Balance at the end of the year	-	-

Total - Deferred Tax Liability (i + ii)

430,90,806 440,61,259

b) Deferred Tax Assets

(i). Provision for Leave Encashment

Balance at the beginning of the year	95,50,430	88,81,399
Provided / (Reversed) for the year	(5,61,263)	6,69,031
Balance at the end of the year	89,89,167	95,50,430

(ii) On Provision for Gratuity

Balance at the beginning of the year	13,25,748	1,39,368
Provided / (Reversed) for the year	-	11,86,380
Balance at the end of the year	13,25,748	13,25,748

(iii). On Provision for unrealized interest on Loans

Balance at the beginning of the year	222,48,427	222,48,427
Provided / (Reversed) for the year	-	-
Balance at the end of the year	222,48,427	222,48,427

(iv). On account of Business Loss

Balance at the beginning of the year	819,63,556	1030,66,851
Provided / (Reversed) for the year	(81,58,351)	(211,03,295)
Balance at the end of the year	738,05,205	819,63,556

Total - Deferred Tax Assets (i + ii + iii+iv)

1063,68,547 1150,88,161

Net Deferred Tax (Asset) / Liability

(632,77,741) (710,26,902)

(a-b)
ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Long-term / Non-current		Short-term / Current	
As at	As at	As at	As at
31.03.2019	31.03.2018	31.03.2019	31.03.2018

4 Trade Payables

Sundry Creditors for Goods Purchased /

-	-	359,98,331	1241,28,734
-	-	359,98,331	1241,28,734

Trade Payables includes:

- a) Total outstanding Dues of Micro, Small and Medium Enterprises (MSMEs) **
 b) Total outstanding Dues of creditors other than MSMEs

-	-	-	-
-	-	359,98,331	1241,28,734
-	-	359,98,331	1241,28,734

** Based on the information available with the Company in respect of Micro, Small and Medium Enterprises (as defined in 'The Micro, Small and Medium Enterprises Development Act, 2006'). The Company is generally regular in making payments of dues to such enterprises, if any. Hence the question of payments of interest or provision therefore towards belated payment does not arise.

Long-term / Non-current		Short-term / Current	
As at	As at	As at	As at
31.03.2019	31.03.2018	31.03.2019	31.03.2018

5 Other Liabilities

Deferred Claims Payable	-	-	27,54,364	27,54,364
EMD and Security Deposits Payable	-	-	11,34,314	8,48,553
Employee Related Payables	-	-	94,29,348	95,57,806
Expenses Payable	-	-	97,79,233	60,38,674
Other Payables	-	-	50,05,022	52,63,581
Amount Payable to Puducherry Electricity Department Govt. of Puducherry - Share of Credit note from M/s. GAIL for excess transmission cost charged in earlier years [Note 21(18)]	-	-	2397,91,180	2397,91,180
-	-	-	2678,93,461	2642,54,158

6 Provisions

Proposed Dividend	-	-	390,68,331	286,01,736
Corporate Dividend Tax	-	-	53,54,530	58,79,291
Provision for Leave Encashment	306,57,000	276,33,751	16,54,887	12,51,800
Provision for Loss on sale of asset	-	-	1,26,005	1,26,005
Provision for Group Gratuity	-	-	-	40,09,762
Provision for Income Tax	-	-	-	56,02,970
306,57,000	276,33,751	462,03,753	454,71,564	

7 Fixed Assets (Schedule Enclosed)

3898,83,016	2774,66,355	-	-
3898,83,016	2774,66,355	-	-

8 Capital Work in Progress

Consultancy Charges for Other Works	17,78,254	29,19,012	-	-
Expenditure on New / Expansion Projects	84,84,922	94,62,020	-	-
102,63,176	123,81,032	-	-	

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
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 Puducherry.

	Long-term / Non-current		Short-term / Current	
	As at 31.03.2019	As at 31.03.2018	As at 31.03.2019	As at 31.03.2018
9 Loans and Advances (Unsecured)				
Loans / Advances to Employees	-	-	94,949	3,90,819
Advance to Suppliers	-	-	25,13,605	629,32,911
Advance Tax and Tax Deducted at Source	-	-	-	-
Income Tax Refund Due	-	-	478,45,746	328,60,781
MAT Credit Entitlement	-	-	30,84,941	-
Prepaid Expenses	-	-	30,09,575	101,87,529
Prepaid Gratuity	-	-	24,45,700	-
Security Deposits	2,96,161	2,96,161	-	-
Advances Recoverable in Cash or Kind	-	-	93,67,371	78,10,609
Term Loan to Pondicherry AFT	-	-	1000,00,000	1000,00,000
Term Loan to Pondicherry Amudalurabi	-	-	3000,00,000	3000,00,000
(Unsecured, considered doubtful)				
Term Loan to Pondicherry Co-op Sugar Mills [Including Interest Accrued and Due]	-	-	654,55,801	654,55,801
Less : Provision for Doubtful Advance and Interest thereon			(654,55,801)	(654,55,801)
	<u>2,96,161</u>	<u>2,96,161</u>	<u>4683,61,887</u>	<u>5141,82,649</u>

10 Inventories (valued at lower of cost and net realizable value)#

a) Spares	367,93,115	1344,60,148
b) Spares / Stores in Transit	8,46,427	940,12,109
c) Chemicals, Consumables & Miscellaneous	42,32,332	49,44,250
	<u>418,71,874</u>	<u>2334,16,507</u>

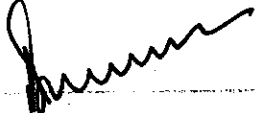
11 Trade Receivables (unsecured)#

Considered Good

a) Outstanding for a period exceeding 6 months from the date they are due for payment	4723,96,547	4688,39,531
b) Other Receivables	4807,83,866	813,83,289
	<u>9531,80,413</u>	<u>5502,22,820</u>

12 Cash and Bank Balances #

Cash and Cash equivalents		
a) Cash on hand	35,000	35,000
b) Balance with Scheduled Banks		
- In Current Accounts	141,08,691	72,22,562
- In Deposit Accounts	645,71,387	3036,77,186
c) Balance with Scheduled Banks		
- In Deposit Accounts - Held as Security for Guarantees issued	624,26,805	1730,02,519
	<u>1411,41,883</u>	<u>4839,37,267</u>


ARJUN SHARMA, I.A.S
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13 Other Assets	Long-term / Non-current		Short-term / Current	
	As at 31.03.2019	As at 31.03.2018	As at 31.03.2019	As at 31.03.2018
Interest Accrued on Deposits and Other Advances			20,99,074	122,98,421
Interest Accrued on Loans			524,06,204	524,06,204
Less: Provision for Interest Accrued on Loans			(524,06,204)	(524,06,204)
			<u>20,99,074</u>	<u>122,98,421</u>


The details furnished above are current items and there are no non-current items.

14 Revenue from Operation	Year Ended 31.03.2019	Year Ended 31.03.2018
Operating Revenue		
Sale of Power	9333,70,321	7722,21,395
Less : Rebate on Sale of Power	(13,75,000)	(155,77,393)
	<u>9319,95,321</u>	<u>7566,44,002</u>

15 Other Income	Year Ended 31.03.2019	Year Ended 31.03.2018
Interest on Bank Deposits(Gross)	147,21,290	371,77,220
Insurance	-	212,81,877
Miscellaneous Income	1,68,612	1,00,727
Profit on Sale of Assets	28,000	-
	<u>149,17,902</u>	<u>585,59,824</u>

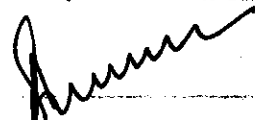
16 Consumption of Gas	Year Ended 31.03.2019	Year Ended 31.03.2018
Cost of Gas Consumed	6219,77,099	5421,26,644
	<u>6219,77,099</u>	<u>5421,26,644</u>

17 Employee Benefit Expenses	Year Ended 31.03.2019	Year Ended 31.03.2018
Salaries, Wages, Bonus and Contribution to EPF / ESI	959,67,405	913,33,509
Generation Incentives	33,72,214	28,79,018
Contribution to Gratuity	19,42,513	66,34,055
Staff Welfare	11,09,694	16,49,123
	<u>1023,91,826</u>	<u>1024,95,705</u>


ARJUN SHARMA, I.A.S
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 Puducherry.

	Year Ended 31.03.2019	Year Ended 31.03.2018
18 Other Expenses		
Advertisement & Business Promotion	7,92,674	8,91,699
Annual Maintenance Charges	22,080	88,546
Audit Fees	2,64,320	2,64,320
Bank Charges	4,80,609	3,56,161
Books and Periodicals	7,435	27,386
Canteen Expenses	18,99,794	13,18,040
Consultancy Charges	22,10,077	4,95,008
CSR Expenditure	-	123,06,775
Electricity Charges	31,16,468	26,68,952
Green Belt Maintenance	14,020	4,35,446
Insurance - Others	69,437	2,20,538
Insurance - Power Plant	101,87,529	29,41,169
Licences and Taxes	11,58,067	5,48,241
Miscellaneous Expenses	12,40,773	9,84,898
Provision for Unrealized Interest on Loan	-	524,06,204
Office Expenses	3,09,658	7,04,342
Postage and Telephone	3,30,067	3,84,817
Printing and Stationery	1,86,335	4,54,491
Professional Charges	3,93,094	9,11,495
Rent	5,27,496	5,27,496
Repairs and Maintenance (Building)	42,28,518	16,62,294
Repairs and Maintenance (Office)	-	35,380
Repairs and Maintenance (Plant)	1247,67,492	344,85,058
Repairs and Maintenance (Quarters)	40,306	1,02,800
Security Charges	53,87,823	50,31,645
Stipend	38,49,005	36,31,254
Training Expenses	69,930	50,750
Travelling Expenses	4,88,211	5,82,739
Vehicle Maintenance	18,06,432	16,88,398
	1638,47,650	1262,06,342
Auditors Fee Consist of :		
Remuneration to Auditor for		
- For Statutory Auditor	70,800	70,800
- For Taxation Matters	20,650	20,650
- For Other Services	14,750	14,750
Remuneration to Internal Auditors	99,120	99,120
Remuneration to Cost Auditors	59,000	59,000
	2,64,320	2,64,320
19 Prior Period (Income) / Expenses		
Prior Period Expenses	28,820	4,80,720
	28,820	4,80,720

20 Figures for the previous year have been re-classified / re-arranged / re-grouped, wherever necessary to conform to current year classification.


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
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 Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED
NOTE 7 - FIXED ASSETS

Particulars	GROSS BLOCK				DEPRECIATION				NET BLOCK	
	As at 01.04.2018	Additions	Deletions	As at 31.03.2019	Upto 31.03.2018	For the Year	Adjustment During the Year	Upto 31.03.2019	As on 31.03.2019	As on 31.03.2018
Tangible Assets:										
Land	793,28,778	-	-	793,28,778	-	-	-	-	793,28,778	793,28,778
Building	186,88,894	-	-	186,88,894	113,63,550	6,48,505	-	120,12,055	66,76,839	73,25,344
Furniture and Fittings	35,49,196	2,12,499	-	37,61,695	31,94,276	8,596	-	32,02,872	5,58,823	3,54,920
Office Equipment	44,77,536	67,000	-	45,44,536	38,62,978	1,69,430	-	40,32,408	5,12,128	6,14,558
Vehicle	77,37,921	-	5,89,063	71,48,858	62,86,142	6,77,987	5,89,063	63,75,066	7,73,792	14,51,779
Borewell	14,27,021	-	-	14,27,021	12,84,319	0	-	12,84,319	1,42,702	1,42,702
Computer	28,36,600	-	-	28,36,600	24,18,226	1,34,714	-	25,52,940	2,83,660	4,18,374
Plant and Machinery	39,00,485	-	-	39,00,485	4,22,888	88,151	-	5,11,039	33,89,446	34,77,597
Factory Building (Internal Road)	56,77,885	-	-	56,77,885	39,45,017	1,89,641	-	35,34,658	21,43,227	23,32,868
Plant and Machinery - BHEL	11111,25,224	1319,47,587	-	12430,72,811	10000,12,702	144,63,996	-	10144,76,698	2285,96,113	1111,12,522
Plant and Machinery Sub-Station - ABB	648,78,918	-	-	648,78,918	583,91,026	0	-	583,91,026	64,87,892	64,87,892
High Mast Lighting	82,75,065	-	-	82,75,065	41,22,806	4,27,821	-	45,50,627	37,24,438	41,52,259
Building-Mark IV and others BHEL	1313,93,597	-	-	1313,93,597	1182,54,237	0	-	1182,54,237	131,39,360	131,39,360
Building - Sub-Station - ABB	115,68,190	-	-	115,68,190	104,11,371	0	-	104,11,371	11,56,819	11,56,819
Building - II (Qts.)	185,26,021	-	-	185,26,021	88,52,412	6,42,853	-	94,95,265	90,30,756	96,73,609
Pipeline - PWD	160,74,919	-	-	160,74,919	144,67,427	0	-	144,67,427	16,07,492	16,07,492
Pipeline - Horticulture	57,000	-	-	57,000	51,300	0	-	51,300	5,700	5,700
Pipe- water supply line	1,93,613	-	-	1,93,613	1,74,252	0	-	1,74,252	19,361	19,361
Tools	80,181	-	-	80,181	72,163	0	-	72,163	8,018	8,018
Reverse Osmosis Plant	446,72,932	-	-	446,72,932	100,16,529	23,58,731	-	123,75,260	322,97,672	346,56,403
Total	15344,69,976	1322,27,086	5,89,063	16661,07,999	12570,03,621	198,10,425	5,89,063	12762,24,993	3898,83,016	2774,66,355
Previous Year Figures	15310,96,189	33,73,787	-	15344,69,976	12509,79,902	60,23,719	0	12570,03,621	2774,66,355	2801,16,287

ARJUN SHARMA, I.A.S.
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)

21. Notes to financial statements for the year ended March 31, 2019

1. Background

Puducherry Power Corporation Limited was incorporated on 30.03.1993 and is a wholly owned undertaking of the Government of Puducherry. The Corporation is engaged in the business of generation of Power. The Corporation has set up a 32.5 MW Combined Gas Cycle Power generation station at T.R. Pattinam, Karaikal, Puducherry.

2. Basis of preparation, presentation and disclosure of financial statements

The financial statements of the Corporation have been prepared in accordance with Generally Accepted Accounting Principles in India (Indian GAAP). The Corporation has prepared these financial statements to comply all material aspects with the Accounting Standards notified under the Companies (Accounts) Rules, 2014, as amended and the relevant provisions of the Companies Act, 2013. The accounting policies adopted in the preparation of financial statements are consistent with those of previous year except as expressly stated otherwise.

3. Summary of significant accounting policies

a) Use of estimates

The preparation of financial statements in conformity with Indian GAAP requires the management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities, at the end of the reporting period. Although these estimates are based on the management's best knowledge of current events and actions, uncertainty about these assumptions and estimates could result in the outcomes requiring a material adjustment to the carrying amounts of assets or liabilities in future periods.

b) Fixed assets

Fixed assets are stated at cost of acquisition less accumulated depreciation and impairment losses, if any. Cost comprises the purchase price and any attributable cost of bringing the asset to its working condition for its intended use and includes freight, duties and taxes and other incidental expenses related to the acquisition.

(i) Expenses which cannot be directly allocated to any asset or class of assets have been apportioned amongst all the assets existing before the declaration of commercial production in the proportion of their values after allocation of the expenses directly allocated to that asset or class of assets.

(ii) The expenditure incurred upto date of commencement of commercial production after deducting the income accrued by the way of sale of power during the trial run period has been apportioned to the existing assets.

Gains or losses arising from de-recognition of fixed assets are measured as the difference between the net disposal proceeds and the carrying amount of the asset

21. Notes to financial statements for the year ended March 31, 2019

and are recognized in the statement of profit and loss when the asset is derecognized.

c) Depreciation

Until the financial year ended 31.03.2011, depreciation in respect of assets had been provided as per the straight line method in terms of the Electricity (Supply) Act, 1948 on the basis of the Central Government notification No.S.O.266(E) dated 29.3.1994.

The Ministry of Corporate Affairs (MCA) vide its circular dated 31st May, 2011, has clarified that companies engaged in the generation and supply of electricity can distribute dividend after providing for depreciation at rates/methodology notified by Central Regulatory Electricity Commission (CERC). CERC, while notifying regulation vide notification dated 19.01.2009, in exercise of power conferred under section 178 of the Electricity Act, 2003, has notified the rates of depreciation as well as methodology for computing such depreciation and Depreciation is to be provided up to 90% of the cost of asset. The MCA Circular has also clarified that such rates prescribed would be applicable for purposes of tariff determination and accounting as well, in terms of the provisions of National Tariff Policy notified by Government of India. Accordingly, for the purposes of charging depreciation, the Corporation w.e.f 01.04.2011, has adopted the rates / methodology, as prescribed by the JERC / CERC Regulations.

Depreciation on addition or sale of assets has been calculated on pro-rata basis based on the number of days the asset has been put in to use and the rate of depreciation as specified in Schedule II of the Companies Act has been adopted in the case of assets for which the rate of depreciation has not been prescribed in the CERC/JERC Regulations.

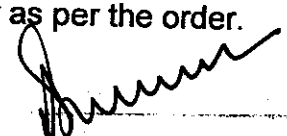
d) Inventories

Inventories comprise of oil, stores / spare parts and consumable supplies which are valued at Cost, net of provision for diminution in their value, if any. Cost is determined on the basis of FIFO method.

e) Revenues

Sale of Power

Revenue from Power Generation is accounted for on the basis of billing to the Electricity Department, Puducherry being the only purchaser of the entire power generated by the Corporation based on tariff rates fixed by the Joint Electricity Regulatory Commission ('JERC') and as modified by the Orders of the Appellate Tribunal. Further, any adjustments that may arise on annual performance review/Truing up by JERC under the aforesaid Tariff Regulations will be made after the completion of such review / Truing up and accounted for as per the order.



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Managing Director
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21. Notes to financial statements for the year ended March 31, 2019

Insurance Claim

Insurance claims are recognized in the year of lodgment of the claim when the amount thereof can be measured reliably and to an extent where collection of the amount claimed is reasonably certain. Other insurance receipts are accounted for in the year of their settlement.

Interest

Interest income is recognized on a time proportion basis taking into account the amount outstanding and the applicable interest rate. Interest income is included under the head "other income" in the statement of profit and loss.

f) Retirement benefits

Retirement benefit in the form of provident fund is a defined contribution scheme. The contributions to the provident fund are charged to the statement of profit and loss for the year when the contributions are due. The Corporation has no obligation, other than the contribution payable to the provident fund.

Gratuity liability is a defined benefit obligation. The Corporation has set up a Group Gratuity Scheme which is managed by Life Insurance Corporation of India. Company's liability towards gratuity and compensated absence are actuarially determined at each balance sheet date using the projected unit credit method. Actuarial gains and losses are recognized in the Statement of Profit and Loss in the period of occurrence.

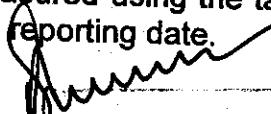
Accumulated leave, which is expected to be utilized within the next 12 months, is treated as short-term employee benefit. The Corporation measures the expected cost of such absences as the additional amount that it expects to pay as a result of the unused entitlement that has accumulated at the reporting date.

The Corporation treats accumulated leave expected to be carried forward beyond twelve months, as long-term employee benefit for measurement purposes. Such long-term compensated absences are provided for based on the actuarial valuation using the projected unit credit method at the year-end. Actuarial gains/losses are immediately taken to the statement of profit and loss and are not deferred.

g) Income Tax

Tax expense comprises of current and deferred tax. Current income-tax is measured at the amount expected to be paid to the tax authorities in accordance with the Income-tax Act, 1961.

Deferred income taxes reflect the impact of timing differences between taxable income and accounting income originating during the current year and reversal of timing differences for the earlier years. Deferred tax is measured using the tax rates and the tax laws enacted or substantively enacted as at the reporting date.


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21. Notes to financial statements for the year ended March 31, 2019

Deferred tax liabilities are recognized for all taxable timing differences. Deferred tax assets are recognized for deductible timing differences only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realized.

h) Earnings per share

Basic earnings per share are calculated by dividing the net profit or loss for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the year.

For the purpose of calculating diluted earnings per share, the net profit or loss for the year attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

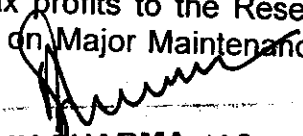
i) Provisions

A provision is recognized when the Corporation has a present obligation as a result of past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Provisions are not discounted to their present value and are determined based on the best estimate required to settle the obligation at the reporting date. These estimates are reviewed at each reporting date and adjusted to reflect the current best estimates.

j) Contingent liabilities

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Corporation or a present obligation that is not recognized because it is not probable that an outflow of resources will be required to settle the obligation. A contingent liability also arises in extremely rare cases where there is a liability that cannot be recognized because it cannot be measured reliably. The Corporation does not recognize a contingent liability but discloses its existence in the financial statements.

4. Since the Main Plant Package and Sub-Station was awarded to M/s. BHEL and M/s. ABB respectively on total turnkey basis, depreciation has been provided for at a flat rate of 5.28% for Plant and Machinery as specified in the JERC/CERC Regulations. Further the entire Plant and Machinery has been taken as a lot instead of separate classification as the project is on turnkey basis.
5. The Corporation has created a "Special Maintenance Reserve" during financial year 2004-05, and has since then transferred 20% of its post-tax profits to the Reserve each year. Also, amounts equal to the expenditure incurred on Major Maintenance /


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21. Notes to financial statements for the year ended March 31, 2019

Overhauling during a year is charged to the Reserve in the year in which such expenses were incurred.

In line with this policy, during the Financial Year 2018-19, a sum of Rs.52,33,298/-, constituting 20% of the post-tax profits of the Corporation for the year, is transferred to the "Special Maintenance Reserve" Account; and an amount of Rs.2,03,41,881/- is released from "Special Maintenance Reserve" Account towards refurbishment of Gas Turbine Stage-1 Bucket and replacement of major spares / overhauling charges of Gas Turbine for Major Inspection incurred during the year.

6. The Corporation has procured and installed Capital Mandatory Spares for Gas Turbine and its accessories to the tune of ₹ 13,19,47,587/- as detailed below and these expenditure are treated as Capital expenditure as per the Accounting Standard-10. Further, a sum of ₹ 1,44,63,996/- is charged towards depreciation for the above capital spares for the financial year 2018-19 based on the remaining useful life of the Assets for which capital spares procured and depreciation is charged on Rotor @ 14.8148% and on Stator Vane Kit and Inlet Vane Guide Arrangements with Hardwares @ 16.6666%.

Sl.No.	Name of the item	Qty.	Amount (in Rs.)
1.	Rotor	1 No.	9,92,97,000/-
2.	Stator Van Kit with Hardware	1 Set	2,17,95,680/-
3.	Inlet Guide Vane Arrangement with Hardware	1 Set	1,08,54,907/-
	Total		13,19,47,587/-

7. Out of an amount of ₹ 1,23,81,032/- shown under the head 'Capital Work in Progress' as on the beginning of the Financial Year 2018-19, a sum of ₹ 21,17,856/- incurred towards 'Consultancy Charges' during prior years is removed and written-off under the head 'Consultancy Charges', as the expenditure could no more be treated as capital work-in-progress. Details of such 'Consultancy Charges' written off during the financial year is as follows:

Sl.No.	Particulars	Amount
1.	Consultancy charges on Canteen / Recreation club	3,54,566/-
2.	Consultancy charges on C&I / MRT	5,12,102/-
3.	Consultancy Charges on Mini Workshop	2,74,090/-
4.	Consultancy Charges on Coal – 660 MW	5,70,876/-
5.	Central Electricity Authority (con. Charges)	4,06,222/-


The balance amount of ₹ 1,02,63,176/- incurred towards Consultancy charges, Preliminary expenses, etc., with regard to the Expansion project is allowed to remain capitalized under 'Capital Work-in-progress', till such time firm allocation of gas is received from Ministry of State, Petroleum and Natural Gas, New Delhi. The allocation of gas on firm basis is being persistently pursued by the Government of Puducherry with the Ministry of Petroleum and Natural gas.

8. During the financial year 2008-09, the Government of Puducherry had issued orders vide G.O.Ms. No.1 dated 19.1.2009 for the buy-back of 25% of paid-up equity Share Capital amounting to ₹ 33.26 crores for the year 2008-09 and another 25% of total

21. Notes to financial statements for the year ended March 31, 2019

paid-up Share Capital amounting to ₹ 33.26 crores for the year 2009-10, totalling to ₹ 66.52 crores subject to the provision of Section 77A of the Companies Act, 1956. The first buy-back of ₹ 33.26 crores was completed during the year 2009-10. Accordingly an amount of ₹ 33.26 crores pertaining to the first buy-back has been transferred from the Profit and Loss Account to Capital Redemption Reserve Account. The second buy-back pertaining to the financial year 2009-10 has been kept in abeyance by the Corporation, pending receipt of further directions from the Government, vide Letter No.373/ID(P)D/2011/P1, dt.10.03.2011 received from the Govt. of Puducherry.

9. The Corporation has not received any title deed for the land transferred by the Government of Puducherry vide Order No.G.O.583 dt.11.10.93 to the Corporation.
10. In July 2011, the Corporation had granted a sum of ₹ 5.00 crores as Short Term Loan to the Puducherry Co-operative Sugar Mills Limited, Puducherry. The Corporation has also accounted for the Interest Income accrued on the said loan at the contracted interest rate upto 31.03.2014. However, in view of the deteriorating financial condition of the Puducherry Co-operative Sugar Mills Limited and continued non-service of the principal and interest obligations as per the terms of the loan, the recovery of the 'overdue' loan and accrued interest has become doubtful. In line with prudential revenue recognition norms and real income theory, the Corporation has made a 'Provision for Doubtful Loans' for the entire Principal outstanding and accumulated accrued interest remaining unserviced as at 31.03.2014 aggregating to ₹ 6,54,55,801/- and no interest is accounted in the subsequent financial year, considering prudential revenue recognition norms.
11. In October 2015, the Corporation had granted a sum of ₹ 10.00 crores as Short Term Loan to the Pondicherry Textile Corporation Limited, Puducherry. Similarly, in February 2016, the Corporation had granted a Short Term Loan of sum ₹ 30.00 crores to Pondicherry Co-operative Wholesale Stores Ltd, Puducherry. The Corporation has accounted for the Interest accrued on the above said loans at the contracted interest rate upto 31.03.2017. During the financial year 2017-18, considering the non-payment of such interest on loan, the Corporation has made a 'Provision on Interest on loan' given to Puducherry Textile Corporation Ltd. and Puducherry Co-operative Wholesale Stores Ltd., accumulated upto 31.03.2017 amounting to ₹ 5,24,06,204/-. Further, no interest has been recognized on the said loan amounts from the financial year 2017-18 onwards considering prudential revenue recognition norms.
12. In terms of the directions received from the Govt. of Puducherry vide Note No.1-281/Secy./POW/PA/2015, dt.30.11.2015, the Board of Directors of the Corporation have waived the Surcharge of ₹ 66.77 crores upto 31st July, 2015 and the subsequent period on Belated Payment on the outstanding dues of ₹ 65,65,39,531/- recoverable from the Electricity Department, Govt. of Puducherry. Further, in June 2020, the Board of Directors of the Corporation waived the surcharge of ₹ 6,73,89,923/- on the belated payments made by Electricity Department, Govt. of Puducherry for the period from February 2018 to January 2020.


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Managing Director
Puducherry Power Corporation Limited
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21. Notes to financial statements for the year ended March 31, 2019

13. Other Information:

Particulars	31.03.2019	31.03.2018
(a) Earnings in Foreign Currency	Nil	Nil
(b) Expenditure in Foreign Currency	Nil	Nil

14. Related Party Information:

Disclosure as required by Accounting Standard 18 (AS-18) - "Related Party Disclosures" are as follows:

Names of the related parties and description of relationship:

Promoters holding together with its Subsidiary more than 20%	Govt. of Puducherry
Key Management Personnel	<p>Thiru P. Parthiban, IAS, Managing Director (01.04.2018 to 26.04.2018)</p> <p>Thiru R. Kesavan, IAS, Managing Director (27.04.2018 to 11.01.2019)</p> <p>Thiru A. Vikranth Raja, IAS, Managing Director (15.02.2019 to 12.03.2019 (FN))</p> <p>Thiru D. Ravi, Managing Director (12.03.2019 (AN) to 31.03.2019)</p>

Details of transactions with Related Parties:

Particulars	Promoters	Key Management Personnel
Sale of Power including Unbilled Revenue (Electricity Department, Puducherry)	<p>214.17 Million Units (214.69 Million Units) ₹ 93.34 crores (₹ 77.22 crores)</p>	<p>Thiru P. Parthiban, IAS, Managing Director (01.04.2018 to 26.04.2018)</p> <p>Thiru R. Kesavan, IAS, Managing Director (27.04.2018 to 11.01.2019)</p> <p>Thiru A. Vikranth Raja, IAS, Managing Director (15.2.2019 to 12.3.2019 (FN))</p>

Puducherry Power Corporation Limited

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21. Notes to financial statements for the year ended March 31, 2019

		Thiru D. Ravi, Managing Director (12.03.2019 (AN) to 31.03.2019)
Dividend Paid during the Financial Year 2018-19	NIL	NA

Balances Outstanding:		
Receivables from the Electricity Department, Puducherry including Filing fees and Advertisement charges.	₹.95,31,80,413/- (₹.55,02,22,820/-)	NA

15. Break up of Remuneration to Managing Director(s) and Directors.

Sl.No.	Particulars	Current Year	Previous Year
a.	Tmt. A. Geetha, MLA, Chairperson, PPCL, Puducherry	Rs. NIL (01.04.2018 to 31.03.2019) to	Rs. NIL (01.04.2017 to 31.03.2018)
b.	Thiru P. Parthiban, IAS, Managing Director	Rs. NIL (01.04.2018 to 26.04.2018)	Rs. NIL (01.04.2017 to 31.03.2018)
	Thiru R. Kesavan, IAS, Managing Director	Rs. NIL (27.04.2018 to 11.01.2019)	--
	Thiru A. Vikranth Raja, IAS, Managing Director	Rs. NIL (15.02.2019 to 12.03.2019)	--
	Thiru D. Ravi, Managing Director	Rs. NIL (12.03.2019 to 31.03.2019)	--

16. Contingent Liabilities:

- Guarantee given to Third party - M/s. GAIL for supply of gas by pledging FDR for ₹ 6.24 crores (PY ₹ 17.30 crores) with Indian Bank (Mudaliarpet), Puducherry ₹ 6.10 crores (PY ₹ 6.81 crores).
- Estimated Amount of contracts remaining to be executed on Capital Account and not provided for ₹ 21.45 crores (PY ₹ 17.31 crores).

17. The Joint Electricity Regulatory Commission has admitted the billing of additional claim of ₹ 5.71 crores from Electricity Department, Puducherry in connection with


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Managing Director
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21. Notes to financial statements for the year ended March 31, 2019

True-up of FY 2015-16 filed with the Hon'ble Commission and the amount has been accounted during the financial year 2018-19 as per the Tariff Order dt.16.03.2018 for the tariff period 2018-19.

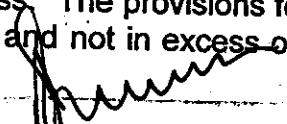
18. GAIL had issued a provisional credit notes and debit notes pertaining to the period 2008-09 to 2013-14 for a sum of ₹ 25,60,89,760/- (net) due to revision of transmission charges of supply of gas and refund of Service Tax collected on supply of gas in view of PNGRB Order TO/06/2011 dated 11.07.2014 after considering of ST/CST on transmission charges and Interest on CST, which has been since adjusted the cost of gas payable by the Corporation. The said credit note issued is subject to any appeal / revision to be preferred by GAIL in further appellate forums.

The Credit note amount has been apportioned between the Corporation and Puducherry Electricity Department ('PED') in line with the principles / guidelines / orders laid down from time to time for fixation of tariff by the Govt. of Puducherry or the Tariff Regulatory Authority, as the case may be. In line with the above, the Corporation has 'provisionally' determined that a sum of ₹ 23,97,91,180/- is payable to PED and the amount payable to PED has been shown under "Other Liabilities". The balance amount of ₹ 1,62,98,580/- has been accounted for under "Exceptional Items" during the FY 2014-15.

- 19.(a) The Corporation had lodged a claim with M/s. United India Insurance Company Ltd, Puducherry for ₹ 1,394.40 lakhs towards Machinery Breakdown (MBD) and ₹ 5,142.00 lakhs towards Loss of Profit (LOP) under the IAR policy in connection with major breakdown of Gas Turbine Generator during the period from 01.10.2014 to 01.05.2015 and the Corporation has furnished the details as required by the Insurance Company. M/s. United India Insurance Company Ltd, Puducherry vide Letter No.011700/IAR/2016-2017, dt.05.04.2016 has repudiated the claim filed by the Corporation. As a result of which, the Corporation filed a petition to the National Consumer Redressal Forum against the repudiation of the claim by the M/s. United India Insurance Company Ltd, Puducherry for a total claim of ₹ 43,69,25,711/- and now the matter is pending before the Forum. In view of uncertainty in the receipt of claim and without prejudice to the proceedings for recovery of the claim amount, the Corporation has not recognized any amount receivable in respect of the said claim. Such claims shall be accounted for as and when realized.

(b) The Corporation also filed the claim against M/s. New India Assurance Co. Ltd., Karaikal on the breakdown of Steam Turbine Gearbox and Machinery loss of profit with the Insurance Company to the extent of ₹ 4.51 crores during the financial year 2017-18. Whereas, the Insurance company admitted the claim of ₹ 40,37,234/- on machinery breakdown and loss of profit of ₹ 98,22,264/- which has been admitted during the financial year 2019-20 and 2020-21 respectively and the same has been accounted accordingly.

20. In the opinion of the Management, the Current Assets, Loans and Advances are of the value stated, if realized, in the ordinary course of business. The provisions for all known liabilities, according to the Management is adequate and not in excess of the amount reasonably necessary.


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Managing Director
Puducherry Power Corporation Limited
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Puducherry.

Puducherry Power Corporation Limited

21. Notes to financial statements for the year ended March 31, 2019

21. Disclosures in respect of Gratuity and Leave Encashment

(A). GRATUITY

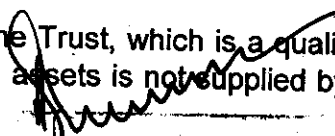
(₹)

	2018-2019	2017-2018
1) Statement of Profit and Loss		
Net employee benefit expenses (Recognised in Employee Cost)		
Current Service cost	27,60,882	97,68,002
Interest cost on benefit obligation	34,79,172	26,13,698
Expected Return on Plan Assets	-36,35,610	-32,50,835
Net actuarial Gain / loss recognised in the year	-10,82,764	-24,96,811
Net benefit expense	15,21,680	66,34,054
2) Balance sheet		
Details of Provision for Gratuity		
Defined benefit obligation	499,84,192	451,84,050
Fair value of plan assets	524,29,893	411,74,288
Surplus Funded Position	24,45,700	-40,09,762
3) Changes in present value of the defined benefit obligation are as follows:		
Defined benefit obligation as at April 1 , 2018	451,84,050	360,51,012
Interest cost	34,79,172	26,13,698
Current service cost	27,60,882	97,68,002
Benefits paid	0	-
Actuarial loss on obligation	-14,39,912	-32,48,663
Defined benefit obligation as at March 31 , 2019	499,84,192	451,84,050
4) Changes in the fair value of plan assets are as follows:		
Fair value of plan assets as at April 1 , 2018	411,74,288	356,29,489
Expected return	36,35,610	32,50,835
Contribution by employer	79,77,142	30,45,816
Benefits paid	0	-
Actuarial gain / (Loss)	-3,57,147	-7,51,852
Fair value of plan assets as at March 31 , 2019	524,29,893	411,74,288

The major categories of plan assets as a percentage of the fair value of total plan assets are as follows:

% of Investment with insurer	100	100
% of Investment in Government Bonds	-	-
% of Balance with Bank	-	-
Total	100	100

The principal plan assets consists of a scheme of insurance taken by the Trust, which is a qualifying policy. Break-down of individual investments that comprise the total plan assets is not supplied by the insurer.


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 Managing Director
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Puducherry Power Corporation Limited
21. Notes to financial statements for the year ended March 31, 2019

(B) Leave Salary - Compensated Absences

Employee benefits towards Compensated absences recognised in the Profit and Loss Account as follows:

(₹)

	2018-2019	2017-2018
(a) Current service cost		
(b) Interest cost	0	7,11,579
(c) Net actuarial Gain / (loss)	21,77,956	19,44,748
(d) Total	24,49,190	-5,56,954
	46,27,146	20,99,373

Actuarial Assumption

The Principal assumptions used in determining gratuity benefit obligation and determining company's liability towards employee benefits under Compensated absences are furnished below:

Discount rate - Gratuity - %	7.53	7.70
Discount rate - Leave Salary - %	7.50	7.70

The estimates of future salary increase, considered in actuarial valuation taking into account of inflation, seniority, promotion, attrition and relevant factors, such as supply and demand in the employment market.

for and on behalf of the Board of Directors
of Puducherry Power Corporation Limited


Managing Director


Chairperson

Place : Pondicherry
Date : 01-09-2020

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED
CASH FLOW STATEMENT FOR THE YEAR ENDED 31ST MARCH 2019

Particulars	For the year ended 31.03.2019		For the year ended 31.03.2018	
	Rs.	Rs.	Rs.	Rs.
A. Cash flow from operating activities				
Net Profit / (Loss) before extraordinary items and tax		388,57,403		378,70,696
Adjustments for:				
Depreciation and amortisation	198,10,425		60,23,719	
Provision for Unrealized Interest on Loan	-		524,06,204	
Adjustment from Special Maintenance reserve	(203,41,881)		-	
Adjustment for Revenue Deferred	-		-	
Interest Income	(147,21,290)		(371,77,220)	
Operating profit / (loss) before working capital changes		(152,52,746)		212,52,703
Changes in working capital:		236,04,657		591,23,399
Adjustments for (increase) / decrease in operating assets:				
Inventories	1915,44,633		(1840,87,812)	
Trade receivables	(4029,57,594)		1602,87,690	
Loans and Advances	458,20,762		(1228,39,059)	
Other assets	101,99,347		467,24,491	
Adjustments for increase / (decrease) in operating liabilities:				
Trade payables	(881,30,403)		860,94,250	
Other Liabilities	36,39,304		11,70,754	
Provisions	(61,86,396)		73,96,224	
		(2460,70,347)		(52,53,463)
Cash flow from extraordinary items		(2224,65,690)		538,69,936
Cash generated from operations		(2224,65,690)		538,69,936
Net income tax (paid) / refunds		(49,41,754)		(303,05,641)
Net cash flow from / (used in) operating activities (A)		(2274,07,444)		235,64,295
B. Cash flow from investing activities				
Capital expenditure on fixed assets, including capital advances	(1301,09,230)		(33,73,787)	
Interest Income	147,21,290		371,77,220	
Net cash flow from / (used in) investing activities (B)		(1153,87,940)		338,03,433
C. Cash flow from financing activities				
Dividends paid	-0		(120,82,024)	
Tax on dividend	0		(24,59,616)	
Net cash flow from / (used in) financing activities (C)		-0.00		(145,41,640)
Net increase / (decrease) in Cash and cash equivalents (A+B+C)		(3427,95,384)		428,26,088
Cash and cash equivalents at the beginning of the year		4839,37,267		4411,11,179
Cash and cash equivalents at the end of the year		1411,41,883		4839,37,267
Net Change in Cash and Cash Equivalents		(3427,95,384)		428,26,088

Notes: Cash and Cash equivalents consists of Cash in Hand and Balance with Banks. Previous period's figures have been regrouped / rearranged wherever necessary.

for and on behalf of the Board of Directors
of Puducherry Power Corporation Limited

ARJUN SHARMA, I.A.S
Managing Director

Managing Director

Chairperson

Puducherry Power Corporation Limited
Place : Pondicherry Government of Puducherry Undertaking
Date : 01-09-2020 Puducherry.

Annexure - VIII

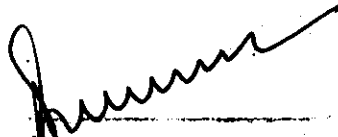
(Annual Accounts for the financial year
2019-20 (Unaudited))

PUDUCHERRY POWER CORPORATION LIMITED
BALANCE SHEET AS AT 31st MARCH 2020

(₹)

Particulars	Note No.	As at 31.03.2020		As at 31.03.2019	
I EQUITY AND LIABILITIES					
1 Shareholders' Funds					
(a) Share Capital	1	9978,41,800		9978,41,800	
(b) Reserves and Surplus	2	7538,12,861		6917,80,880	
			17516,54,661		16896,22,680
2 Non-Current Liabilities					
(a) Deferred Tax Liabilities (Net)	3	-		-	
(b) Long Term Provisions	6	454,05,178		306,57,000	
			454,05,178		306,57,000
3 Current Liabilities					
(a) Trade Payables	4	421,02,426		359,98,331	
(b) Other Liabilities	5	2802,89,307		2678,93,461	
(b) Short-term Provisions	6	599,02,675		462,03,753	
			3822,94,408		3500,95,545
Total			21793,54,247		20703,75,225
II ASSETS					
1 Non-Current Assets					
(a) Fixed Assets					
i) Tangible Assets	7	3671,97,950		3898,83,016	
ii) Capital Work in Progress	8	102,63,176		102,63,176	
(b) Long-term Loans and Advances	9	2,96,161		2,96,161	
(c) Deferred Tax Asset (Net)	3	120,28,968		632,77,741	
			3897,86,255		4637,20,094
2 Current Assets					
(a) Inventories	10	499,04,183		418,71,874	
(b) Trade Receivables	11	6370,46,757		9531,80,413	
(c) Cash and Cash Equivalents	12	5946,35,649		1411,41,883	
(d) Short-term Loans and Advances	9	5022,74,595		4683,61,887	
(e) Other Current Assets	13	57,06,808		20,99,074	
			17895,67,992		16066,55,131
Total			21793,54,247		20703,75,225

for and on behalf of the Board of Directors
of Puducherry Power Corporation Limited


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

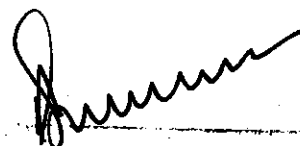

Managing Director

Place : Pondicherry
Date : 07-11-2020

PUDUCHERRY POWER CORPORATION LIMITED
STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31st MARCH 2020

Particulars		Note No.	(₹)	
			Year ended 31.03.2020	Year ended 31.03.2019
I.	Revenue from Operations	14	10821,48,742	9319,95,321
II.	Other Income	15	243,65,749	149,17,902
III.	Total Revenue		11065,14,491	9469,13,223
	EXPENSES			
	Consumption of Gas	16	7230,94,481	6219,77,099
	Employee Benefit Expense	17	1450,28,270	1023,91,826
	Depreciation and Amortisation	7	227,97,023	198,10,425
	Other Expenses	18	561,02,097	1638,47,650
IV.	Total Expenses		9470,21,871	9080,27,000
V.	Profit before Prior Period, Exceptional and extraordinary items and tax (III-IV)			
VI.	Prior Period Income / (Expenses)	19	1594,92,620 (5,540)	388,86,223 (28,820)
VII.	Profit before Exceptional and extraordinary items and tax (V+VI)		1594,87,080	388,57,403
VIII.	Exceptional items (Net)		-	-
IX.	Profit (Loss) before tax		1594,87,080	388,57,403
X.	Less : Tax Expense :			
	1. Current Tax		279,02,747	80,26,695
	2. MAT Credit Entitlement		(230,51,075)	(30,84,941)
	3. Deferred Tax (Net)		512,48,773	77,49,161
XI.	Profit (Loss) for the period from continuing operations (IX - X)		1033,86,635	261,66,488
XII.	Earnings per equity share :			
	1. Basic		10.36	2.62
	2. Diluted		10.36	2.62
	3. No. of shares		99,78,418	99,78,418

for and on behalf of the Board of Directors
of Puducherry Power Corporation Limited




Managing Director

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

Place : Pondicherry

Date : 07-11-2020

	As at 31.03.2020	As at 31.03.2019
1 Share Capital		
a) Authorised		
1,35,00,000 Equity Shares of Rupees 100/- each	<u>13500,00,000</u>	<u>13500,00,000</u>
b) Issued		
99,78,418 Equity Shares of Rupees 100/- each	<u>9978,41,800</u>	<u>9978,41,800</u>
c) Subscribed and Paid-up		
99,78,418 Equity Shares of Rupees 100/- each	<u>9978,41,800</u>	<u>9978,41,800</u>

d) Reconciliation of number of Equity Shares :

Particulars	As at 31.03.2020		As at 31.03.2019	
	No. of Shares	Value	No. of Shares	Value
1. Balance at the beginning of the year	99,78,418	9978,41,800	99,78,418	9978,41,800
2. Add: Shares issued during the year	-	-	-	-
3. Balance at the end of the year	99,78,418	9978,41,800	99,78,418	9978,41,800

e) Terms / rights attached to shares :

The Company has only one class of equity shares having a par value of Re.100/- per share. Each holder of equity share is entitled to one vote per share. The Company declares and pays dividends in Indian Rupees.

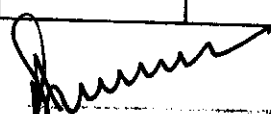
In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferred amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

f) Details of shares held by shareholders holding more than 5% of the aggregate shares in the Company

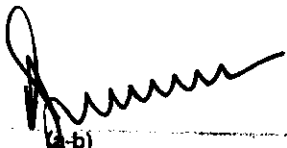
Name of the Shareholder	As at 31.03.2020		As at 31.03.2019	
	No. of Shares	Shares as % of Total No. of Shares	No. of Shares	Shares as % of Total No. of Shares
President of India	99,78,418	100	99,78,418	100
Total	99,78,418	100	99,78,418	100

g) Other particulars

	Aggregate No. of Shares	
	As at 31.03.2020	As at 31.03.2019
(a). Shares allotted as fully paid up pursuant to contract(s) without payment being received in cash for the period of 5 years immediately preceding the Balance Sheet date - Equity Shares of Rupees 100/- each	-	-
(b). Shares bought Back for the period of 5 years immediately preceding the Balance Sheet date - Equity Shares of Rupees 100/- each	-	-


ARJUN SHARMA, I.A.S
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 Puducherry.

	As at 31.03.2020	As at 31.03.2019
2 Reserves and Surplus		
a) Capital Redemption Reserve		
1. Balance as at the beginning of the year	3326,00,000	3326,00,000
2. Additions / (Deletions) during the Year	-	-
3. Balance as the end of the year	<u>3326,00,000</u>	<u>3326,00,000</u>
b) Special Maintenance Reserve		
1. Balance as at the beginning of the year	52,33,298	203,41,881
2. Add : Transfer from Profit and Loss Account	206,77,327	52,33,298
3. Less : Withdrawals during the year	-	(203,41,881)
4. Balance as the end of the year	<u>259,10,625</u>	<u>52,33,298</u>
c) Balance of Profit & Loss A/c as per last Balance Sheet		
1. Balance as at the beginning of the year	3539,47,582	3429,56,226
2. Add / (Less) : Profit / (Loss) for the Year	1033,86,635	261,66,488
3. Less : Add / (Less) Transfer to Special Maintenance Reserve	(206,77,327)	(52,33,298)
4. Less : Proposed Dividend	(413,54,654)	(104,66,595)
5. Less : Tax on Proposed Dividend	-	5,24,761
6. Balance as the end of the year	<u>3953,02,236</u>	<u>3539,47,582</u>
Total Reserve and Surplus (a+b+c)	<u>7538,12,861</u>	<u>6917,80,880</u>
3 Deferred Tax Liability / Assets		
a) Deferred Tax Liability		
(i) Depreciation on Fixed Assets		
Balance at the beginning of the year	430,90,806	440,61,259
Provided / (Reversed) for the year	(14,12,657)	(9,70,453)
Balance at the end of the year	<u>416,78,149</u>	<u>430,90,806</u>
(ii) On Prepaid Gratuity		
Balance at the beginning of the year	-	-
Provided / (Reversed) for the year	(9,96,570)	-
Balance at the end of the year	<u>(9,96,570)</u>	<u>-</u>
Total - Deferred Tax Liability (i + ii)	<u>406,81,579</u>	<u>430,90,806</u>
b) Deferred Tax Assets		
(i). Provision for Leave Encashment		
Balance at the beginning of the year	89,89,167	95,50,430
Provided / (Reversed) for the year	41,49,123	(5,61,263)
Balance at the end of the year	<u>131,38,290</u>	<u>89,89,167</u>
(ii) On Provision for Gratuity		
Balance at the beginning of the year	13,25,748	13,25,748
Provided / (Reversed) for the year	-	-
Balance at the end of the year	<u>13,25,748</u>	<u>13,25,748</u>
(iii). On Provision for unrealized interest on Loans		
Balance at the beginning of the year	222,48,427	222,48,427
Provided / (Reversed) for the year	-	-
Balance at the end of the year	<u>222,48,427</u>	<u>222,48,427</u>
(iv). On account of Business Loss		
Balance at the beginning of the year	738,05,205	819,63,556
Provided / (Reversed) for the year	(578,07,123)	(81,58,351)
Balance at the end of the year	<u>159,98,082</u>	<u>738,05,205</u>
Total - Deferred Tax Assets (i + ii + iii+iv)	<u>527,10,547</u>	<u>1063,68,547</u>
Net Deferred Tax (Asset) / Liability	<u>(120,28,968)</u>	<u>(632,77,741)</u>


 (a-b)
ARJUN SHARMA, I.A.S
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 Puducherry Power Corporation Limited.
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Long-term / Non-current		Short-term / Current	
As at	As at	As at	As at
31.03.2020	31.03.2019	31.03.2020	31.03.2019

4 Trade Payables

Sundry Creditors for Goods Purchased /	-	-	421,02,426	359,98,331
	-	-	421,02,426	359,98,331

Trade Payables includes:

a) Total outstanding Dues of Micro, Small and Medium Enterprises (MSMEs) **	-	-	-	-
b) Total outstanding Dues of creditors other than MSMEs	-	-	421,02,426	359,98,331
	-	-	421,02,426	359,98,331

** Based on the information available with the Company in respect of Micro, Small and Medium Enterprises (as defined in 'The Micro, Small and Medium Enterprises Development Act, 2006'). The Company is generally regular in making payments of dues to such enterprises, if any. Hence the question of payments of interest or provision therefore towards belated payment does not arise.

Long-term / Non-current		Short-term / Current	
As at	As at	As at	As at
31.03.2020	31.03.2019	31.03.2020	31.03.2019

5 Other Liabilities

Deferred Claims Payable	-	-	27,54,364	27,54,364
EMD and Security Deposits Payable	-	-	10,75,894	11,34,314
Employee Related Payables	-	-	252,48,935	94,29,348
Expenses Payable	-	-	70,75,689	97,79,233
Other Payables	-	-	43,43,245	50,05,022
Amount Payable to Puducherry Electricity Department Govt. of Puducherry - Share of Credit note from M/s. GAIL for excess transmission cost charged in earlier years [Note 21(18)]	-	-	2397,91,180	2397,91,180
	-	-	2802,89,307	2678,93,461

6 Provisions

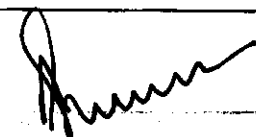
Proposed Dividend	-	-	543,73,587	390,68,331
Corporate Dividend Tax	-	-	-	53,54,530
Provision for Leave Encashment	454,05,178	306,57,000	18,20,881	16,54,887
Provision for Loss on sale of asset	-	-	1,26,005	1,26,005
Provision for Group Gratuity	-	-	35,82,202	-
Provision for Income Tax	-	-	-	-
	454,05,178	306,57,000	599,02,675	462,03,753

7 Fixed Assets (Schedule Enclosed)

	3671,97,950	3898,83,016	-	-
	3671,97,950	3898,83,016	-	-

8 Capital Work in Progress

Consultancy Charges for Other Works	17,78,254	17,78,254	-	-
Expenditure on New / Expansion Projects	84,84,922	84,84,922	-	-
	102,63,176	102,63,176	-	-


ARJUN SHARMA, I.A.S
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 Puducherry.

	Long-term / Non-current		Short-term / Current	
	As at 31.03.2020	As at 31.03.2019	As at 31.03.2020	As at 31.03.2019
9 Loans and Advances (Unsecured)				
Loans / Advances to Employees	-	-	84,649	94,949
Advance to Suppliers	-	-	75,86,600	25,13,605
Advance Tax and Tax Deducted at Source	-	-	-	-
Income Tax Refund Due	-	-	536,82,556	478,45,746
MAT Credit Entitlement	-	-	261,36,016	30,84,941
Prepaid Expenses	-	-	23,96,351	30,09,575
Prepaid Gratuity	-	-	-	24,45,700
Security Deposits	2,96,161	2,96,161	-	-
Advances Recoverable in Cash or Kind	-	-	123,88,423	93,67,371
Term Loan to Pondicherry AFT	-	-	1000,00,000	1000,00,000
Term Loan to Pondicherry Amudasurabi	-	-	3000,00,000	3000,00,000
(Unsecured, considered doubtful)				
Term Loan to Pondicherry Co-op Sugar Mills [Including Interest Accrued and Due]	-	-	654,55,801	654,55,801
Less : Provision for Doubtful Advance and Interest thereon	-	-	(654,55,801)	(654,55,801)
	2,96,161	2,96,161	5022,74,595	4683,61,887

10 Inventories (valued at lower of cost and net realizable value)#

a) Spares				
b) Spares / Stores in Transit			388,33,019	367,93,115
c) Chemicals, Consumables & Miscellaneous			60,41,422	8,46,427
			50,29,742	42,32,332
			499,04,183	418,71,874

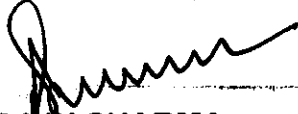
11 Trade Receivables (unsecured)#

Considered Good

a) Outstanding for a period exceeding 6 months from the date they are due for payment			4716,93,728	4723,96,547
b) Other Receivables			1653,53,029	4807,83,866
			6370,46,757	9531,80,413

12 Cash and Bank Balances #

Cash and Cash equivalents				
a) Cash on hand			35,000	35,000
b) Balance with Scheduled Banks				
- In Current Accounts			172,98,981	141,08,691
- In Deposit Accounts			4387,36,191	645,71,387
c) Balance with Scheduled Banks				
- In Deposit Accounts - Held as Security for Guarantees issued			1385,65,477	624,26,805
			5946,35,649	1411,41,883


ARJUN SHARMA, I.A.S
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13 Other Assets	Long-term / Non-current		Short-term / Current	
	As at 31.03.2020	As at 31.03.2019	As at 31.03.2020	As at 31.03.2019
Interest Accrued on Deposits and Other Advances			57,06,808	20,99,074
Interest Accrued on Loans			524,06,204	524,06,204
Less: Provision for Interest Accrued on Loans			(524,06,204)	(524,06,204)
			57,06,808	20,99,074

The details furnished above are current items and there are no non-current items.

14 Revenue from Operation

	Year Ended 31.03.2020	Year Ended 31.03.2019
Operating Revenue		
Sale of Power	10849,94,878	9333,70,321
Less : Rebate on Sale of Power	(28,46,136)	(13,75,000)
	10821,48,742	9319,95,321

15 Other Income

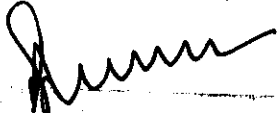
Interest on Bank Deposits(Gross)	202,50,169	147,21,290
Insurance	40,37,234	-
Miscellaneous Income	78,346	1,68,612
Profit on Sale of Assets	-	28,000
	243,65,749	149,17,902

16 Consumption of Gas

Cost of Gas Consumed	7230,94,481	6219,77,099
	7230,94,481	6219,77,099

17 Employee Benefit Expenses

Salaries, Wages, Bonus and Contribution to EPF / ESI	1291,00,439	959,67,405
Generation Incentives	50,58,867	33,72,214
Contribution to Gratuity	94,62,177	19,42,513
Staff Welfare	14,06,787	11,09,694
	1450,28,270	1023,91,826


ARJUN SHARMA, I.A.S
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 Puducherry.

18 Other Expenses

	Year Ended 31.03.2020	Year Ended 31.03.2019
Advertisement & Business Promotion	9,43,782	7,92,674
Annual Maintenance Charges	2,39,790	22,080
Audit Fees	2,79,070	2,64,320
Bank Charges	5,36,352	4,80,609
Books and Periodicals	16,909	7,435
Canteen Expenses	18,80,000	18,99,794
Consultancy Charges	2,05,467	22,10,077
CSR Expenditure	10,00,000	-
Electricity Charges	34,85,281	31,16,468
Green Belt Maintenance	3,40,782	14,020
Insurance - Others	1,55,083	69,437
Insurance - Power Plant	99,13,873	101,87,529
Licences and Taxes	15,33,391	11,58,067
Miscellaneous Expenses	8,91,513	12,40,773
Office Expenses	2,94,520	3,09,658
Postage and Telephone	3,10,796	3,30,067
Printing and Stationery	2,89,835	1,86,335
Professional Charges	5,73,099	3,93,094
Rent	5,63,496	5,27,496
Repairs and Maintenance (Building)	16,87,876	42,28,518
Repairs and Maintenance (Plant)	163,71,559	1247,67,492
Repairs and Maintenance (Quarters)	40,78,751	40,306
Security Charges	44,50,965	53,87,823
Stipend	33,88,028	38,49,005
Training Expenses	70,800	69,930
Travelling Expenses	9,54,641	4,88,211
Vehicle Maintenance	16,46,438	18,06,432

561,02,097 **1638,47,650**

Auditors Fee Consist of :

Remuneration to Auditor for		
- For Statutory Auditor	70,800	70,800
- For Taxation Matters	29,500	20,650
- For Other Services	20,650	14,750
Remuneration to Internal Auditors	99,120	99,120
Remuneration to Cost Auditors	59,000	59,000

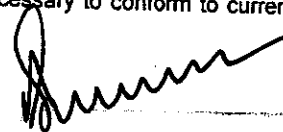
2,79,070 **2,64,320**

19 Prior Period (Income) / Expenses

Prior Period Expenses	5,540	28,820
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5,540 **28,820**

20 Figures for the previous year have been re-classified / re-arranged / re-grouped, wherever necessary to conform to current year classification.



ARJUN SHARMA, I.A.S
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PUDUCHERRY POWER CORPORATION LIMITED
NOTE 7 - FIXED ASSETS

Particulars	GROSS BLOCK				DEPRECIATION				NET BLOCK	
	As at 01.04.2019	Additions	Deletions	As at 31.03.2020	Upto 31.03.2019	For the Year	Adjustment During the Year	Upto 31.03.2020	As on 31.03.2020	As on 31.03.2019
Tangible Assets:										
Land	793,28,778	-	-	793,28,778	-	-	-	-	793,28,778	793,28,778
Building	186,88,894	-	-	186,88,894	120,12,055	6,48,505	-	126,60,560	60,28,334	66,76,839
Furniture and Fittings	37,61,695	91,567	-	38,53,262	32,02,872	1,86,896	-	33,89,768	4,63,494	5,58,823
Office Equipment	45,44,536	20,390	-	45,64,926	40,32,408	58,335	-	40,90,743	4,74,183	5,12,128
Vehicle	71,48,858	-	-	71,48,858	63,75,068	58,906	-	64,33,972	7,14,886	7,73,792
Borewell	14,27,021	-	-	14,27,021	12,84,319	0	-	12,84,319	1,42,702	1,42,702
Computer	28,36,600	-	-	28,36,600	25,52,940	0	-	25,52,940	2,83,660	2,83,660
Plant and Machinery	39,00,485	-	-	39,00,485	5,11,039	88,151	-	5,99,190	33,01,295	33,89,446
Factory Building (Internal Road)	56,77,885	-	-	56,77,885	35,34,658	1,89,641	-	37,24,299	19,53,586	21,43,227
Plant and Machinery - BHEL	12430,72,811	-	-	12430,72,811	10144,76,698	181,37,184	-	10326,13,882	2104,58,929	2285,96,113
Plant and Machinery Sub-Station - ABB	648,78,918	-	-	648,78,918	583,91,026	0	-	583,91,026	64,87,892	64,87,892
High Mast Lighting	82,75,065	-	-	82,75,065	45,50,627	4,27,821	-	49,78,448	32,96,617	37,24,438
Building-Mark IV and others BHEL	1313,93,597	-	-	1313,93,597	1182,54,237	0	-	1182,54,237	131,39,360	131,39,360
Building - Sub-Station - ABB	115,68,190	-	-	115,68,190	104,11,371	0	-	104,11,371	11,56,819	11,56,819
Building - II (Qts.)	185,26,021	-	-	185,26,021	94,95,265	6,42,853	-	101,38,118	83,87,903	90,30,756
Pipeline - PWD	160,74,919	-	-	160,74,919	144,67,427	0	-	144,67,427	16,07,492	16,07,492
Pipeline - Horticulture	57,000	-	-	57,000	51,300	0	-	51,300	5,700	5,700
Pipe- water supply line	1,93,613	-	-	1,93,613	1,74,252	0	-	1,74,252	19,361	19,361
Tools	80,181	-	-	80,181	72,163	0	-	72,163	8,018	8,018
Reverse Osmosis Plant	446,72,932	-	-	446,72,932	123,75,260	23,58,731	-	147,33,991	299,38,941	322,97,672
Total	16661,07,999	1,11,957	-	16662,19,956	12762,24,983	227,97,023	0	12990,22,006	3671,97,950	3898,83,016
Previous Year Figures	15344,69,976	1322,27,086	5,89,063	16661,07,999	12570,03,621	198,10,425	5,89,063	12762,24,983	3898,83,016	2774,66,355

ARJUN SHARMA, I.A.S.
 Managing Director
 Puducherry Power Corporation Limited

Puducherry Power Corporation Limited

21. Notes to financial statements for the year ended March 31, 2020

1. Background

Puducherry Power Corporation Limited was incorporated on 30.03.1993 and is a wholly owned undertaking of the Government of Puducherry. The Corporation is engaged in the business of generation of Power. The Corporation has set up a 32.5 MW Combined Gas Cycle Power generation station at T.R. Pattinam, Karaikal, Puducherry.

2. Basis of preparation, presentation and disclosure of financial statements

The financial statements of the Corporation have been prepared in accordance with Generally Accepted Accounting Principles in India (Indian GAAP). The Corporation has prepared these financial statements to comply all material aspects with the Accounting Standards notified under the Companies (Accounts) Rules, 2014, as amended and the relevant provisions of the Companies Act, 2013. The accounting policies adopted in the preparation of financial statements are consistent with those of previous year except as expressly stated otherwise.

3. Summary of significant accounting policies

a) Use of estimates

The preparation of financial statements in conformity with Indian GAAP requires the management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities, at the end of the reporting period. Although these estimates are based on the management's best knowledge of current events and actions, uncertainty about these assumptions and estimates could result in the outcomes requiring a material adjustment to the carrying amounts of assets or liabilities in future periods.

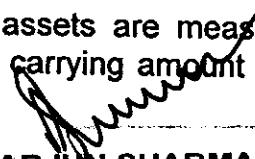
b) Fixed assets

Fixed assets are stated at cost of acquisition less accumulated depreciation and impairment losses, if any. Cost comprises the purchase price and any attributable cost of bringing the asset to its working condition for its intended use and includes freight, duties and taxes and other incidental expenses related to the acquisition.

(i) Expenses which cannot be directly allocated to any asset or class of assets have been apportioned amongst all the assets existing before the declaration of commercial production in the proportion of their values after allocation of the expenses directly allocated to that asset or class of assets.

(ii) The expenditure incurred upto date of commencement of commercial production after deducting the income accrued by the way of sale of power during the trial run period has been apportioned to the existing assets.

Gains or losses arising from de-recognition of fixed assets are measured as the difference between the net disposal proceeds and the carrying amount of the asset


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21. Notes to financial statements for the year ended March 31, 2020

and are recognized in the statement of profit and loss when the asset is derecognized.

c) Depreciation

Until the financial year ended 31.03.2011, depreciation in respect of assets had been provided as per the straight line method in terms of the Electricity (Supply) Act, 1948 on the basis of the Central Government notification No.S.O.266(E) dated 29.3.1994.

The Ministry of Corporate Affairs (MCA) vide its circular dated 31st May, 2011, has clarified that companies engaged in the generation and supply of electricity can distribute dividend after providing for depreciation at rates/methodology notified by Central Regulatory Electricity Commission (CERC). CERC, while notifying regulation vide notification dated 19.01.2009, in exercise of power conferred under section 178 of the Electricity Act, 2003, has notified the rates of depreciation as well as methodology for computing such depreciation and Depreciation is to be provided up to 90% of the cost of asset. The MCA Circular has also clarified that such rates prescribed would be applicable for purposes of tariff determination and accounting as well, in terms of the provisions of National Tariff Policy notified by Government of India. Accordingly, for the purposes of charging depreciation, the Corporation w.e.f 01.04.2011, has adopted the rates / methodology, as prescribed by the JERC / CERC Regulations.

Depreciation on addition or sale of assets has been calculated on pro-rata basis based on the number of days the asset has been put in to use and the rate of depreciation as specified in Schedule II of the Companies Act has been adopted in the case of assets for which the rate of depreciation has not been prescribed in the CERC/JERC Regulations.

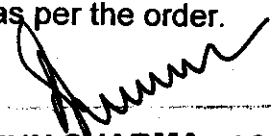
d) Inventories

Inventories comprise of oil, stores / spare parts and consumable supplies which are valued at Cost, net of provision for diminution in their value, if any. Cost is determined on the basis of FIFO method.

e) Revenues

Sale of Power

Revenue from Power Generation is accounted for on the basis of billing to the Electricity Department, Puducherry being the only purchaser of the entire power generated by the Corporation based on tariff rates fixed by the Joint Electricity Regulatory Commission ('JERC') and as modified by the Orders of the Appellate Tribunal. Further, any adjustments that may arise on annual performance review/Truing up by JERC under the aforesaid Tariff Regulations will be made after the completion of such review / Truing up and accounted for as per the order.


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21. Notes to financial statements for the year ended March 31, 2020

Insurance Claim

Insurance claims are recognized in the year of lodgment of the claim when the amount thereof can be measured reliably and to an extent where collection of the amount claimed is reasonably certain. Other insurance receipts are accounted for in the year of their settlement.

Interest

Interest income is recognized on a time proportion basis taking into account the amount outstanding and the applicable interest rate. Interest income is included under the head "other income" in the statement of profit and loss.

f) Retirement benefits

Retirement benefit in the form of provident fund is a defined contribution scheme. The contributions to the provident fund are charged to the statement of profit and loss for the year when the contributions are due. The Corporation has no obligation, other than the contribution payable to the provident fund.

Gratuity liability is a defined benefit obligation. The Corporation has set up a Group Gratuity Scheme which is managed by Life Insurance Corporation of India. Company's liability towards gratuity and compensated absence are actuarially determined at each balance sheet date using the projected unit credit method. Actuarial gains and losses are recognized in the Statement of Profit and Loss in the period of occurrence.

Accumulated leave, which is expected to be utilized within the next 12 months, is treated as short-term employee benefit. The Corporation measures the expected cost of such absences as the additional amount that it expects to pay as a result of the unused entitlement that has accumulated at the reporting date.

The Corporation treats accumulated leave expected to be carried forward beyond twelve months, as long-term employee benefit for measurement purposes. Such long-term compensated absences are provided for based on the actuarial valuation using the projected unit credit method at the year-end. Actuarial gains/losses are immediately taken to the statement of profit and loss and are not deferred.

g) Income Tax

Tax expense comprises of current and deferred tax. Current income-tax is measured at the amount expected to be paid to the tax authorities in accordance with the Income-tax Act, 1961.

Deferred income taxes reflect the impact of timing differences between taxable income and accounting income originating during the current year and reversal of timing differences for the earlier years. Deferred tax is measured using the tax rates and the tax laws enacted or substantively enacted as at the reporting date.


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21. Notes to financial statements for the year ended March 31, 2020

Deferred tax liabilities are recognized for all taxable timing differences. Deferred tax assets are recognized for deductible timing differences only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realized.

h) Earnings per share

Basic earnings per share are calculated by dividing the net profit or loss for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the year.

For the purpose of calculating diluted earnings per share, the net profit or loss for the year attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

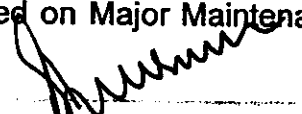
i) Provisions

A provision is recognized when the Corporation has a present obligation as a result of past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Provisions are not discounted to their present value and are determined based on the best estimate required to settle the obligation at the reporting date. These estimates are reviewed at each reporting date and adjusted to reflect the current best estimates.

j) Contingent liabilities

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Corporation or a present obligation that is not recognized because it is not probable that an outflow of resources will be required to settle the obligation. A contingent liability also arises in extremely rare cases where there is a liability that cannot be recognized because it cannot be measured reliably. The Corporation does not recognize a contingent liability but discloses its existence in the financial statements.

4. Since the Main Plant Package and Sub-Station was awarded to M/s. BHEL and M/s. ABB respectively on total turnkey basis, depreciation has been provided for at a flat rate of 5.28% for Plant and Machinery as specified in the JERC/CERC Regulations. Further the entire Plant and Machinery has been taken as a lot instead of separate classification as the project is on turnkey basis.
5. The Corporation has created a "Special Maintenance Reserve" during financial year 2004-05, and has since then transferred 20% of its post-tax profits to the Reserve each year. Also, amounts equal to the expenditure incurred on Major Maintenance /


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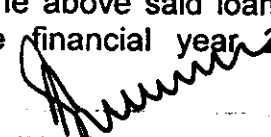
Puducherry Power Corporation Limited

21. Notes to financial statements for the year ended March 31, 2020

Overhauling during a year is charged to the Reserve in the year in which such expenses were incurred.

In line with this policy, during the Financial Year 2019-20, a sum of ₹ 2,06,77,327/-, constituting 20% of the post-tax profits of the Corporation for the year, is transferred to the "Special Maintenance Reserve" Account.

6. An amount of ₹ 1,02,63,176/- upto 2019-20 (PY ₹ 1,02,63,176/- upto 2018-19) has been incurred towards Expenditure on New / Expansion Projects, Consultancy charges for other works, which are shown in Note – 8, under the head of Capital Work in Progress. All the amount to be incurred until the commencement of operation is debited under the head "Capital Work In Progress".
7. During the financial year 2008-09, the Government of Puducherry had issued orders vide G.O.Ms. No.1 dated 19.1.2009 for the buy-back of 25% of paid-up equity Share Capital amounting to ₹ 33.26 crores for the year 2008-09 and another 25% of total paid-up Share Capital amounting to ₹ 33.26 crores for the year 2009-10, totalling to ₹ 66.52 crores subject to the provision of Section 77A of the Companies Act, 1956. The first buy-back of ₹ 33.26 crores was completed during the year 2009-10 Accordingly an amount of ₹ 33.26 crores pertaining to the first buy-back has been transferred from the Profit and Loss Account to Capital Redemption Reserve Account. The second buy-back pertaining to the financial year 2009-10 has been kept in abeyance by the Corporation, pending receipt of further directions from the Government, vide Letter No.373/ID(P)/D/2011/P1, dt.10.03.2011 received from the Govt. of Puducherry.
8. The Corporation has not received any title deed for the land transferred by the Government of Puducherry vide Order No.G.O.583 dt.11.10.93 to the Corporation.
9. In July 2011, the Corporation had granted a sum of ₹ 5.00 crores as Short Term Loan to the Puducherry Co-operative Sugar Mills Limited, Puducherry. The Corporation has also accounted for the Interest Income accrued on the said loan at the contracted interest rate upto 31.03.2014. However, in view of the deteriorating financial condition of the Puducherry Co-operative Sugar Mills Limited and continued non-service of the principal and interest obligations as per the terms of the loan, the recovery of the 'overdue' loan and accrued interest has become doubtful. In line with prudential revenue recognition norms and real income theory, the Corporation has made a 'Provision for Doubtful Loans' for the entire Principal outstanding and accumulated accrued interest remaining unserviced as at 31.03.2014 aggregating to ₹ 6,54,55,801/- and no interest is accounted in the subsequent financial year, considering prudential revenue recognition norms.
10. In October 2015, the Corporation had granted a sum of ₹ 10.00 crores as Short Term Loan to the Pondicherry Textile Corporation Limited, Puducherry. Similarly, in February 2016, the Corporation had granted a Short Term Loan of sum ₹ 30.00 crores to Pondicherry Co-operative Wholesale Stores Ltd, Puducherry. The Corporation has accounted for the Interest accrued on the above said loans at the contracted interest rate upto 31.03.2017. During the financial year 2017-18,


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21. Notes to financial statements for the year ended March 31, 2020

considering the non-payment of such interest on loan, the Corporation has made a 'Provision on Interest on loan' given to Puducherry Textile Corporation Ltd. and Puducherry Co-operative Wholesale Stores Ltd., accumulated upto 31.03.2017 amounting to ₹ 5,24,06,204/-. Further, no interest has been recognized on the said loan amounts from the financial year 2017-18 onwards considering prudential revenue recognition norms:

11. In terms of the directions received from the Govt. of Puducherry vide Note No.1-281/Secy./POW/PA/2015, dt.30.11.2015, the Board of Directors of the Corporation have waived the Surcharge of ₹ 66.77 crores upto 31st July, 2015 and the subsequent period on Belated Payment on the outstanding dues of ₹ 65,65,39,531/- recoverable from the Electricity Department, Govt. of Puducherry. Further, in June 2020, the Board of Directors of the Corporation waived the surcharge of ₹ 6,73,89,923/- on the belated payments made by Electricity Department, Govt. of Puducherry for the period from February 2018 to January 2020.
12. The Corporation has made a provision for sum of Rs.1.70 crores (approximately) under the head Provision for Seventh Central Pay Commission towards arrears payable to the employees of the Corporation for the period from 01.04.2019 to 31.03.2020 as per G.O.Ms.No.16, dt.07.08.2020.

13. Other Information:

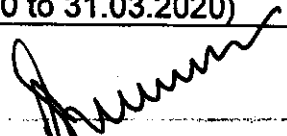
Particulars	31.03.2020	31.03.2019
(a) Earnings in Foreign Currency	Nil	Nil
(b) Expenditure in Foreign Currency	Nil	Nil

14. Related Party Information:

Disclosure as required by Accounting Standard 18 (AS-18) - "Related Party Disclosures" are as follows:

Names of the related parties and description of relationship:

Promoters holding together with its Subsidiary more than 20%	Govt. of Puducherry
Key Management Personnel	Thiru D. Ravi, Managing Director (01.04.2019 to 31.05.2019)
	Thiru A. Vikranth Raja, IAS, Managing Director (03.06.2019 to 16.02.2020)
	Thiru Arjun Sharma, IAS, Managing Director (17.02.2020 to 31.03.2020)


ARJUN SHARMA, I.A.S
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21. Notes to financial statements for the year ended March 31, 2020

Details of transactions with Related Parties:

Particulars	Promoters	Key Management Personnel
Sale of Power including Unbilled Revenue (Electricity Department, Puducherry)	240.23 Million Units (214.17 Million Units) ₹ 108.50 crores (₹ 93.34 crores)	Thiru D. Ravi, Managing Director (01.04.2019 to 31.05.2019) Thiru A. Vikranth Raja, IAS, Managing Director (03.06.2019 to 16.02.2020) Thiru Arjun Sharma, IAS, Managing Director (17.02.2020 to 31.03.2020)
Dividend Paid during the Financial Year 2019-20	₹ 2,60,49,398/- (For the FY 2016-17)	NA

Balances Outstanding:

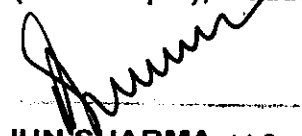
Receivables from the Electricity Department, Puducherry including Filing fees and Advertisement charges.	₹ 63,70,46,757/- (₹ 95,31,80,413/-)	NA
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15. Break up of Remuneration to Managing Director(s) and Directors.

Sl.No.	Particulars	Current Year	Previous Year
a.	Tmt. A. Geetha, MLA, Chairperson, PPCL, Puducherry	Rs. NIL (01.04.2019 to 31.03.2020)	Rs. NIL (01.04.2018 to 31.03.2019)
b.	Thiru D. Ravi, Managing Director (01.04.2019 to 31.05.2019)	Rs. NIL (01.04.2019 to 31.05.2019)	Rs. NIL (12.03.2019 to 31.03.2019)
	Thiru A. Vikranth Raja, IAS, Managing Director (03.06.2019 to 16.02.2020)	Rs. NIL (03.06.2019 to 16.02.2020)	Rs. NIL (15.02.2019 to 12.03.2019)
	Thiru Arjun Sharma, IAS, Managing Director (17.02.2020 to 31.03.2020)	Rs. NIL (17.02.2020 to 31.03.2020)	--

16. Contingent Liabilities:

- a. Guarantee given to Third party - M/s. GAIL for supply of gas by pledging FDR for ₹ 13.86 crores (PY ₹ 6.24 crores) with Indian Bank (Mudaliarpet), Puducherry ₹ 6.86 crores (PY ₹ 6.10 crores).


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21. Notes to financial statements for the year ended March 31, 2020

- b. Estimated Amount of contracts remaining to be executed on Capital Account and not provided for ₹ 21.45 crores (PY ₹ 21.45 crores).
17. The Joint Electricity Regulatory Commission has admitted the billing of additional claim of ₹ 3.79 crores from Electricity Department, Puducherry in connection with True-up of FY 2016-17 filed with the Hon'ble Commission and the amount has been accounted during the financial year 2019-20 as per the Tariff Order dt.20.05.2019 for the tariff period 2019-20.
18. GAIL had issued a provisional credit notes and debit notes pertaining to the period 2008-09 to 2013-14 for a sum of ₹ 25,60,89,760/- (net) due to revision of transmission charges of supply of gas and refund of Service Tax collected on supply of gas in view of PNGRB Order TO/06/2011 dated 11.07.2014 after considering of ST/CST on transmission charges and Interest on CST, which has been since adjusted the cost of gas payable by the Corporation. The said credit note issued is subject to any appeal / revision to be preferred by GAIL in further appellate forums.

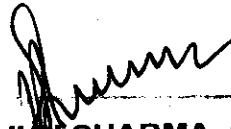
The Credit note amount has been apportioned between the Corporation and Puducherry Electricity Department ('PED') in line with the principles / guidelines / orders laid down from time to time for fixation of tariff by the Govt. of Puducherry or the Tariff Regulatory Authority, as the case may be. In line with the above, the Corporation has 'provisionally' determined that a sum of ₹ 23,97,91,180/- is payable to PED and the amount payable to PED has been shown under "Other Liabilities". The balance amount of ₹ 1,62,98,580/- has been accounted for under "Exceptional Items" during the FY 2014-15.

- 19.(a) The Corporation had lodged a claim with M/s. United India Insurance Company Ltd, Puducherry for ₹ 1,394.40 lakhs towards Machinery Breakdown (MBD) and ₹ 5,142.00 lakhs towards Loss of Profit (LOP) under the IAR policy in connection with major breakdown of Gas Turbine Generator during the period from 01.10.2014 to 01.05.2015 and the Corporation has furnished the details as required by the Insurance Company. M/s. United India Insurance Company Ltd, Puducherry vide Letter No.011700/IAR/2016-2017, dt.05.04.2016 has repudiated the claim filed by the Corporation. As a result of which, the Corporation filed a petition to the National Consumer Redressal Forum against the repudiation of the claim by the M/s. United India Insurance Company Ltd, Puducherry for a total claim of ₹ 43,69,25,711/- and now the matter is pending before the Forum. In view of uncertainty in the receipt of claim and without prejudice to the proceedings for recovery of the claim amount, the Corporation has not recognized any amount receivable in respect of the said claim. Such claims shall be accounted for as and when realized.

(b) The Corporation also filed the claim against M/s. New India Assurance Co. Ltd., Karaikal on the breakdown of Steam Turbine Gearbox and Machinery loss of profit with the Insurance Company to the extent of ₹ 4.51 crores during the financial year 2017-18. Whereas, the Insurance company admitted the claim of ₹ 40,37,234/- on machinery breakdown and loss of profit of ₹ 98,22,264/- which has been admitted during the financial year 2019-20 and 2020-21 respectively and the same has been accounted accordingly.

21. Notes to financial statements for the year ended March 31, 2020

20. In the opinion of the Management, the Current Assets, Loans and Advances are of the value stated, if realized, in the ordinary course of business. The provisions for all known liabilities, according to the Management is adequate and not in excess of the amount reasonably necessary.



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Puducherry Power Corporation Limited

21. Notes to financial statements for the year ended March 31, 2020

21. Disclosures in respect of Gratuity and Leave Encashment

(A). GRATUITY

(₹)

	2019-2020	2018-2019
1) Statement of Profit and Loss		
Net employee benefit expenses (Recognised in Employee Cost)		
Current Service cost	28,03,786	27,60,882
Interest cost on benefit obligation	36,92,617	34,79,172
Expected Return on Plan Assets	-42,82,727	-36,35,610
Net actuarial Gain / loss recognised in the year	72,48,501	-10,82,764
Net benefit expense	94,62,177	15,21,680
2) Balance sheet		
Details of Provision for Gratuity		
Defined benefit obligation	611,66,992	499,84,192
Fair value of plan assets	575,84,790	524,29,893
Surplus Funded Position	-35,82,202	24,45,700
3) Changes in present value of the defined benefit obligation are as follows:		
Defined benefit obligation as at April 1 , 2019	499,84,192	451,84,050
Interest cost	36,92,617	34,79,172
Current service cost	28,03,786	27,60,882
Benefits paid	-18,90,910	-
Actuarial loss on obligation	65,77,307	-14,39,912
Defined benefit obligation as at March 31 , 2020	611,66,992	499,84,192
4) Changes in the fair value of plan assets are as follows:		
Fair value of plan assets as at April 1 , 2019	524,29,893	411,74,288
Expected return	42,82,727	36,35,610
Contribution by employer	34,34,275	79,77,142
Benefits paid	-18,90,910	-
Actuarial gain / (Loss)	-6,71,194	-3,57,147
Fair value of plan assets as at March 31 , 2020	575,84,790	524,29,893

The major categories of plan assets as a percentage of the fair value of total plan assets are as follows:

% of Investment with insurer	100	100
% of Investment in Government Bonds	-	-
% of Balance with Bank	-	-
Total	100	100

The principal plan assets consists of a scheme of insurance taken by the Trust, which is a qualifying policy. Break-down of individual investments that comprise the total plan assets is not supplied by the insurer.

Puducherry Power Corporation Limited

21. Notes to financial statements for the year ended March 31, 2020

(B) Leave Salary - Compensated Absences

Employee benefits towards Compensated absences recognised in the Profit and Loss Account as follows:

(₹)

	2019-2020	2018-2019
(a) Current service cost	0	0
(b) Interest cost	24,01,139	21,77,956
(c) Net actuarial Gain / (loss)	131,06,442	24,49,190
(d) Total	155,07,581	46,27,146

Actuarial Assumption

The Principal assumptions used in determining gratuity benefit obligation and determining company's liability towards employee benefits under Compensated absences are furnished below:

Discount rate - Gratuity - %	6.59	7.53
Discount rate - Leave Salary - %	6.59	7.50

The estimates of future salary increase, considered in actuarial valuation taking into account of inflation, seniority, promotion, attrition and relevant factors, such as supply and demand in the employment market.

for and on behalf of the Board of Directors
of Puducherry Power Corporation Limited

Managing Director

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

Place : Pondicherry
Date : 07-11-2020

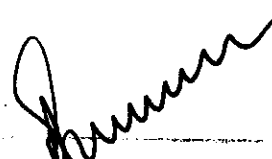
PUDUCHERRY POWER CORPORATION LIMITED
CASH FLOW STATEMENT FOR THE YEAR ENDED 31ST MARCH 2020

(7) 096

Particulars	For the year ended 31.03.2020		For the year ended 31.03.2019	
	Rs.	Rs.	Rs.	Rs.
A. Cash flow from operating activities				
Net Profit / (Loss) before extraordinary items and tax		1594,87,080		388,57,403
Adjustments for:				
Depreciation and amortisation	227,97,023		198,10,425	
Adjustment from Special Maintenance reserve	-		-203,41,881	
Interest Income	(202,50,169)		(147,21,290)	
Operating profit / (loss) before working capital changes		25,46,854		(152,52,746)
Changes in working capital:		1620,33,934		236,04,657
Adjustments for (increase) / decrease in operating assets:				
Inventories	(80,32,309)		1915,44,633	
Trade receivables	3161,33,656		(4029,57,594)	
Loans and Advances	(339,12,708)		458,20,762	
Other assets	(36,07,734)		101,99,347	
Adjustments for increase / (decrease) in operating liabilities:				
Trade payables	61,04,095		(881,30,403)	
Other Liabilities	123,95,846		36,39,304	
Provisions	184,96,375		(61,86,396)	
		3075,77,221		(2460,70,347)
Cash flow from extraordinary items		4696,11,155		(2224,65,690)
Cash generated from operations		4696,11,155		(2224,65,690)
Net income tax (paid) / refunds		(48,51,672)		(49,41,754)
Net cash flow from / (used in) operating activities (A)		4647,59,483		(2274,07,444)
B. Cash flow from investing activities				
Capital expenditure on fixed assets, including capital advances	(1,11,957)		(1301,09,230)	
Interest Income	202,50,169		147,21,290	
Net cash flow from / (used in) investing activities (B)		201,38,212		-1153,87,940
C. Cash flow from financing activities				
Dividends paid	-260,49,399		(0)	
Tax on dividend	-53,54,530		0	
Net cash flow from / (used in) financing activities (C)		-314,03,929		(0)
Net increase / (decrease) in Cash and cash equivalents (A+B+C)		4534,93,766		(3427,95,384)
Cash and cash equivalents at the beginning of the year		1411,41,883		4839,37,267
Cash and cash equivalents at the end of the year		5946,35,649		1411,41,883
Net Change in Cash and Cash Equivalents		4534,93,766		(3427,95,384)

Notes: Cash and Cash equivalents consists of Cash in Hand and Balance with Banks. Previous period's figures have been regrouped / rearranged wherever necessary.

for and on behalf of the Board of Directors
of Puducherry Power Corporation Limited




ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Place : Pondicherry
 Date : 07-11-2020

Annexure - IX

(Copies of GAIL (I) Ltd., Invoices from
01.04.2020 to 31.10.2020)

TAX INVOICE

ORIGINAL FOR BUYER

GAIL (INDIA) LTD.

(A Govt. of India Undertaking)

Karaikal, TN - 611001, IN
Website: www.gailonline.com

SERIAL NO.

TNG1B20125000011

DATE OF ISSUE

Apr 16, 2020

REF 1

2145001944

PLACE OF SUPPLY

OIC, Tamil nadu

STATE OF SUPPLY

OIC, Tamil nadu

PARTICULAR	SUPPLIER	BUYER/SOLD TO PARTY	SHIP TO PARTY/ADDRESS OF DELIVERY
CODE	2145	10371	10371
PAN No.	AAACG1209J	AAACP6507E	AAACP6507E
TIN No.	223494	34580007904	34580007904
GST No.	33AAACG1209J2Z2	34AAACP6507E1ZS	34AAACP6507E1ZS
STATE	Tamil Nadu	OIC, Tamil nadu	OIC, Tamil nadu
STATE CODE	33	34	34

NATURE OF DOCUMENT: Bill of Supply as per GST Law.

Whether tax is payable on Reverse Charge basis: NO

SHIPMENT DETAILS:

Product : Natural Gas	MODE OF TRANSPORT : Natural Gas Pipeline	DATE OF ISSUE : 16.04.2020	
HSN CODE : 2711.21.00	DCQ : 184000.000/SM3	BILLING DATE : 15.04.2020	
Material Desc. : GMS_NGCB	Wt Avg CV for FTN : 9771.971 NCV / 10784.848 GCV		
SOLD TO PARTY / BUYER'S NAME & ADDRESS	SHIP TO PARTY / DELIVERY ADDRESS	Contract Description	Contract Number
Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Agreement Dated 18.12.2015	18111263
		EXCHANGE RATE	74.35000

Natural Gas Sales / Transmission for Delivery & Billing Period from Apr 1, 2020 To Apr 15, 2020

Components	Quantity	UoM	Rate	UoM	Amount(INR)
Basic Price	102436.030	MMBTU (Gross)	2.39	USDV / MMBTU(G)	18202882.36
Mktg Margin (Qty)	92815.570	MMBTU (Net)	5.04	INR / MMBTU(N)	467790.50
Gas Trans Tariff 1	102436.030	MMBTU (Gross)	17.41	INR / MMBTU(G)	1783411.28
Reimb. of GST Cost on Trans Charges	0.000		12	%	214009.35
Note:	TAXABLE AMOUNT				20668093.49
	ADD: TAXES				
	A/R CST Payable VAT	2	%		413361.88
	GRAND TOTAL (Rounded Off)				21081455.00

Grand Total (In Words) : RUPEES TWO CRORE TEN LAC EIGHTY-ONE THOUSAND FOUR HUNDRED FIFTY-FIVE ONLY

FOR GAIL (INDIA) LIMITED

DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.

UDAYA
SHANKAR
NAIDUDigitally signed by UDAYA SHANKAR
NAIDU
DN: cn=U, o=GAIL (INDIA) LIMITED,
2.5.4.20=20170616120532407446784347498c08,
c=IN, email=U_S_NAIDU@GAIL.CO.IN,
serial=101500070446784347498c08,
c=IN, email=U_S_NAIDU@GAIL.CO.IN,
Date: 2020.04.16 15:52:41 +05'30'

PLACE : Karaikal E-Mail ID : U_S_NAIDU@GAIL.CO.IN

DATE : Apr 16, 2020 FAX No. : 01126185941+00004895

REGD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.

AUTHORIZED SIGNATORY

**In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

TAX INVOICE

GAIL (INDIA) LTD.

(A Govt. of India Undertaking)

Karaikal, TN - 611001, IN
Website: www.gailonline.com

SERIAL NO.

TNG1B20125000049

DATE OF ISSUE

May 1, 2020

REF 1

2145001949

PLACE OF SUPPLY

OIC, Tamil nadu

STATE OF SUPPLY

OIC, Tamil nadu

PARTICULAR	SUPPLIER	BUYER/SOLD TO PARTY	SHIP TO PARTY/ADDRESS OF DELIVERY
CODE	2145	10371	10371
PAN No.	AAACG1209J	AAACP6507E	AAACP6507E
TIN No.	223484	34580007904	34580007904
GST No.	33AAACG1209J2Z2	34AAACP6507E1ZS	34AAACP6507E1ZS
STATE	Tamil Nadu	OIC, Tamil nadu	OIC, Tamil nadu
STATE CODE	33	34	34

NATURE OF DOCUMENT: Bill of Supply as per GST Law.

Whether tax is payable on Reverse Charge basis: NO

SHIPMENT DETAILS:

Product : Natural Gas	MODE OF TRANSPORT : Natural Gas Pipeline	DATE OF ISSUE : 01.05.2020
HSN CODE : 2711.21.00	DCQ : 184000.000/SM3	BILLING DATE : 30.04.2020
Material Desc. : GMS_NGCB	Wt Avg CV for FTN : 9775.357 NCV / 10788.428 GCV	
SOLD TO PARTY / BUYER'S NAME & ADDRESS	SHIP TO PARTY / DELIVERY ADDRESS	Contract Description
Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Agreement Dated 18.12.2015
		Contract Number
		18111263
		EXCHANGE RATE
		74.35000

Natural Gas Sales / Transmission for Delivery & Billing Period from Apr 16, 2020 To Apr 30, 2020

Components	Quantity	UoM	Rate	UoM	Amount(INR)
Basic Price	102556.250	MMBTU (Gross)	2.39	USDV / MMBTU(G)	18224246.16
Mktg Margin (Qty)	92925.860	MMBTU (Net)	5.04	INR / MMBTU(N)	468346.35
Gas Trans Tariff 1	102556.250	MMBTU (Gross)	17.41	INR / MMBTU(G)	1785504.37
Reimb. of GST Cost on Trans Charges	0.000		12	%	214260.52

Note:	TAXABLE AMOUNT	20692357.40
	ADD: TAXES	
	A/R CST Payable VAT	2 % 413847.15
	GRAND TOTAL (Rounded Off)	21106205.00

Grand Total (In Words) : RUPEES TWO CRORE ELEVEN LAC SIX THOUSAND TWO HUNDRED FIVE ONLY	FOR GAIL (INDIA) LIMITED
DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.	UDAYA SHANKAR NAIDU
PLACE : Karaikal	E-Mail ID : U_S_NAIDU@GAIL.CO.IN
DATE : May 1, 2020	FAX No. : 01126185941+00004895
REGD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.	AUTHORIZED SIGNATORY

**In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

TAX INVOICE

ORIGINAL FOR BUYER

GAIL (INDIA) LTD.
(A Govt. of India Undertaking)

Karaikal, TN - 611001, IN
Website: www.gailonline.com



SERIAL NO

TNG1B20125000096

DATE OF ISSUE

May 16, 2020

REF 1

2145001961

PLACE OF SUPPLY

OIC, Tamil nadu

STATE OF SUPPLY

OIC, Tamil nadu

PARTICULAR	SUPPLIER	BUYER/SOLD TO PARTY	SHIP TO PARTY/ADDRESS OF DELIVERY
CODE	2145	10371	10371
PAN No.	AAACG1209J	AAACP6507E	AAACP6507E
TIN No.	223494	34580007904	34580007904
GST No.	33AAACG1209J2Z2	34AAACP6507E1ZS	34AAACP6507E1ZS
STATE	Tamil Nadu	OIC, Tamil nadu	OIC, Tamil nadu
STATE CODE	33	34	34

NATURE OF DOCUMENT: Bill of Supply as per GST Law.

Whether tax is payable on Reverse Charge basis: NO

SHIPMENT DETAILS:

Product : Natural Gas	MODE OF TRANSPORT : Natural Gas Pipeline	DATE OF ISSUE : 16.05.2020
HSN CODE : 2711.21.00	DCQ : 184000.000/SM3	BILLING DATE : 15.05.2020
Material Desc. : GMS_NGCB	Wt Avg CV for FTN : 9770.941 NCV / 10783.686 GCV	

SOLD TO PARTY / BUYER'S NAME & ADDRESS	SHIP TO PARTY / DELIVERY ADDRESS	Contract Description	Contract Number
Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Agreement Dated 18.12.2015	18111263
		EXCHANGE RATE	
		76.24000	

Natural Gas Sales / Transmission for Delivery & Billing Period from May 1, 2020 To May 15, 2020

Components	Quantity	UoM	Rate	UoM	Amount(INR)
Basic Price	101831.930	MMBTU (Gross)	2.39	USDV / MMBTU(G)	18554795.96
Mktg Margin (Qty)	92268.430	MMBTU (Net)	5.04	INR / MMBTU(N)	465032.88
Gas Trans Tariff 1	101831.930	MMBTU (Gross)	17.41	INR / MMBTU(G)	1772893.89
Reimb. of GST Cost on Trans Charges	0.000		12	%	212747.27

Note:	TAXABLE AMOUNT		21005470.00
	ADD: TAXES		
	A/R CST Payable VAT	2	%
GRAND TOTAL (rounded off)			21425579.00

Grand Total (In Words): RUPEES TWO CRORE FOURTEEN LAC TWENTY-FIVE THOUSAND FIVE HUNDRED SEVENTY-NINE ONLY

DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.

UDAYA SHANKAR NAIDU
Digitally signed by UDAYA SHANKAR NAIDU
DN: cn=, o=GAIL (INDIA) LIMITED ...
2.5.4.20=620570611828532407ac0422693
e902a5544704a67d7202020000020018,
gn=G AND A.CID = 8574001
pageCode=000022, @Puducherry
gail@gpudcherry.com, 2.5.4.20=620570611828532407ac0422693
T200017861906774487844434708008
078ee, cn=UDAYA SHANKAR NAIDU
Date: 2020.05.16 17:19:24 +05'30'

PLACE : Karaikal E-Mail ID U_S_NAIDU@GAIL.CO.IN
DATE : May 16, 2020 FAX No. 01126185941+00004895

REGD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.

AUTHORIZED SIGNATORY

**In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

(Signature)
ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

TAX INVOICE

101
ORIGINAL FOR BUYER

GAIL (INDIA) LTD.

(A Govt. of India Undertaking)

Karaikal, TN - 611001, IN
Website: www.gailonline.com



SERIAL NO.

TNG1B20125000136

DATE OF ISSUE

Jun 1, 2020

REF 1

2145001981

PLACE OF SUPPLY

OIC, Tamil nadu

STATE OF SUPPLY

OIC, Tamil nadu

PARTICULAR	SUPPLIER	BUYER/SOLD TO PARTY	SHIP TO PARTY/ADDRESS OF DELIVERY
CODE	2145	10371	10371
PAN No.	AAACG1209J	AAACP6507E	AAACP6507E
TIN No.	223494	34580007904	34580007904
GST No.	33AAACG1209J2Z2	34AAACP6507E1ZS	34AAACP6507E1ZS
STATE	Tamil Nadu	OIC, Tamil nadu	OIC, Tamil nadu
STATE CODE	33	34	34

NATURE OF DOCUMENT: Bill of Supply as per GST Law.

Whether tax is payable on Reverse Charge basis: NO

SHIPMENT DETAILS:

Product : Natural Gas	MODE OF TRANSPORT : Natural Gas Pipeline	DATE OF ISSUE : 01.06.2020
HSN CODE : 2711.21.00	DCQ : 184000.000/SM3	BILLING DATE : 31.05.2020
Material Desc. : GMS_NGCB	Wt Avg CV for FTN : 9869.160 NCV / 10890.990 GCV	
SOLD TO PARTY / BUYER'S NAME & ADDRESS	SHIP TO PARTY / DELIVERY ADDRESS	Contract Description
Puduchery Power Corporation Ltd. T. Rattinam K. kal, Puducherry PY - 605004. IN.	Puduchery Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Agreement Dated 18.12.2015
		Contract Number
		18111263
		EXCHANGE RATE
		76.24000

Natural Gas Sales / Transmission for Delivery & Billing Period from May 16, 2020 To May 31, 2020						
Components	Quantity	UoM	Rate	UoM	Amount(INR)	
Basic Price	118657.730	MMBTU (Gross)	2.39	USDV / MMBTU(G)	21620624.44	
Mktg Margin (Qty)	107524.850	MMBTU (Net)	5.04	INR / MMBTU(N)	541825.25	
Gas Trans Tariff 1	118657.730	MMBTU (Gross)	17.41	INR / MMBTU(G)	2065831.02	
Reimb. of GST Cost on Trans Charges	0.000		12	%	247899.72	
Note:						
TAXABLE AMOUNT					24476280.43	
ADD: TAXES						
A/R CST Payable VAT				2	%	489525.61
GRAND TOTAL (Rounded Off)					24965806.00	

Grand Total (in Words): RUPEES TWO CRORE FORTY-NINE LAC SIXTY-FIVE THOUSAND EIGHT HUNDRED SIX ONLY

DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.

PLACE : Karaikal	E-Mail ID	U_S_NAIDU@GAIL.CO.IN
DATE : Jun 1, 2020	FAX No.	01126185941+00004895
REGD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.		

FOR GAIL (INDIA) LIMITED

UDAYA SHANKAR NAIDU

Digitally signed by UDAYA SHANKAR NAIDU
DN: cn=UDAYA SHANKAR NAIDU, o=GAIL (INDIA) LIMITED, ou=UDAYA SHANKAR NAIDU, email=UDAYA_SHANKAR_NAIDU@GAIL.CO.IN, c=IN, postalCode=605004, serialNumber=202005311730344895
Date: 2020.06.01 17:30:34 +05'30'

AUTHORIZED SIGNATORY

*In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

ARJUN SHARMA, I.A.S
Managing Director
Puduchery Power Corporation Limited
(A Government of Puduchery Undertaking)
Puduchery.

E. & O.E.

JIN : L40200DL1984GOIQ18978

TAX INVOICE

102
ORIGINAL FOR BUYER

GAIL (INDIA) LTD.
(A Govt. of India Undertaking)

Karaikal, TN - 611001, IN
Website: www.gailonline.com



SERIAL NO.	TNG1B20125000222
DATE OF ISSUE	Jun 16, 2020
REF 1	2145002005
PLACE OF SUPPLY	OIC, Tamil nadu
STATE OF SUPPLY	OIC, Tamil nadu

PARTICULAR	SUPPLIER	BUYER/SOLD TO PARTY	SHIP TO PARTY/ADDRESS OF DELIVERY
CODE	2145	10371	10371
PAN No.	AAACG1209J	AAACP6507E	AAACP6507E
TIN No.	223494	34580007904	34580007904
GST No.	33AAACG1209J2Z2	34AAACP6507E1ZS	34AAACP6507E1ZS
STATE	Tamil Nadu	OIC, Tamil nadu	OIC, Tamil nadu
STATE CODE	33	34	34

NATURE OF DOCUMENT: Bill of Supply as per GST Law. Whether tax is payable on Reverse Charge basis: NO

SHIPMENT DETAILS:

Product : Natural Gas	MODE OF TRANSPORT : Natural Gas Pipeline	DATE OF ISSUE : 16.06.2020	
HSN CODE : 2711.21.00	DCQ : 184000.000/SM3	BILLING DATE : 15.06.2020	
Material Desc. : GMS_NGCB	Wt Avg CV for FTN : 9869.160 NCV / 10890.990 GCV		
SOLD TO PARTY / BUYER'S NAME & ADDRESS	SHIP TO PARTY / DELIVERY ADDRESS	Contract Description	Contract Number
Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Agreement Dated 18.12.2015	18111263
		EXCHANGE RATE	75.66000

Natural Gas Sales / Transmission for Delivery & Billing Period from Jun 1, 2020 To Jun 15, 2020

Components	Quantity	UoM	Rate	UoM	Amount(INR)
Basic Price	110788.810	MMBTU (Gross)	2.39	USDV / MMBTU(G)	20033940.86
Mktg Margin (Qty)	100394.230	MMBTU (Net)	5.04	INR / MMBTU(N)	505986.90
Gas Trans Tariff 1	110788.810	MMBTU (Gross)	17.41	INR / MMBTU(G)	1928833.22
Reimb. of GST Cost on Trans Charges	0.000		12	%	231459.99

Note:	TAXABLE AMOUNT		22700220.97
	ADD: TAXES		
	A/R CST Payable VAT	2 %	454004.41
GRAND TOTAL (Rounded Off)			23154225.00

Grand Total (In Words) : RUPEES TWO CRORE THIRTY-ONE LAC FIFTY-FOUR THOUSAND TWO HUNDRED TWENTY-FIVE ONLY

DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.

PLACE : Karaikal E-Mail ID : U_S_NAIDU@GAIL.CO.IN
DATE : Jun 16, 2020 FAX No. : 01126185941+00004895

REGD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.

FOR GAIL (INDIA) LIMITED
Udayashankar Naidu
Digitally signed by Udayashankar Naidu
DN: c=IN, o=GAIL India Limited,
ou=Finance & Accounts,
2.5.4.20=600032040540804640282103
0070798a0928b4534e00d43272a38f01
0, postalCode=605002, st=puducherry,
serialNumber=20632918726503056206,
78222818e1550d70448784043a77098c08
c/Res. com=Udayashankar Naidu
Date: 2020.06.16 18:28:39 +05'30'

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

**In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

TAX INVOICE

ORIGINAL FOR BUYER

GAIL (INDIA) LTD.
(A Govt. of India Undertaking)

Karaikal, TN - 611001, IN
Website: www.gailonline.com



SERIAL NO.	TNG1B20125000287
DATE OF ISSUE	Jul 2, 2020
REF 1	2145002023
PLACE OF SUPPLY	OIC, Tamil nadu
STATE OF SUPPLY	OIC, Tamil nadu

PARTICULAR	SUPPLIER	BUYER/SOLD TO PARTY	SHIP TO PARTY/ADDRESS OF DELIVERY
CODE	2145	10371	10371
PAN No.	AAACG1209J	AAACP6507E	AAACP6507E
TIN No.	223494	34580007904	34580007904
GST No.	33AAACG1209J2Z2	34AAACP6507E1ZS	34AAACP6507E1ZS
STATE	Tamil Nadu	OIC, Tamil nadu	OIC, Tamil nadu
STATE CODE	33	34	34

NATURE OF DOCUMENT: Bill of Supply as per GST Law.

Whether tax is payable on Reverse Charge basis: NO

SHIPMENT DETAILS:

Product : Natural Gas	MODE OF TRANSPORT : Natural Gas Pipeline	DATE OF ISSUE : 02.07.2020
HSN CODE : 2711.21.00	DCQ : 184000.000/SM3	BILLING DATE : 30.06.2020
Material Desc. : GMS_NGCB	Wt Avg CV for FTN : 9869.160 NCV / 10890.990 GCV	
SOLD TO PARTY / BUYER'S NAME & ADDRESS	SHIP TO PARTY / DELIVERY ADDRESS	Contract Description
Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Agreement Dated 18.12.2015
		Contract Number
		18111263
		EXCHANGE RATE
		75.66000

Natural Gas Sales / Transmission for Delivery & Billing Period from Jun 16, 2020 To Jun 30, 2020

Components	Quantity	UoM	Rate	UoM	Amount(INR)
Basic Price	112647.330	MMBTU (Gross)	2.39	USDV / MMBTU(G)	20370015.94
Mktg Margin (Qty)	102078.370	MMBTU (Net)	5.04	INR / MMBTU(N)	514474.95
Gas Trans Tariff 1	112647.330	MMBTU (Gross)	17.41	INR / MMBTU(G)	1961189.93
Reimb. of GST Cost on Trans Charges	0.000		12	%	235342.79

Note:	TAXABLE AMOUNT		23081023.61
	ADD: TAXES		
	A/R CST Payable VAT	2	% 461620.48
GRAND TOTAL (Rounded Off)			23542644.00

Grand Total (In Words) : RUPEES TWO CRORE THIRTY-FIVE LAC FORTY-TWO THOUSAND SIX HUNDRED FORTY-FOUR ONLY

DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.

PLACE : Karaikal E-Mail ID : U_S_NAIDU@GAIL.CO.IN
DATE : Jul 2, 2020 FAX No. : 01126185941+00004895

REGD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.

FOR GAIL (INDIA) LIMITED
Udayashankar Naidu
Digitally signed by Udayashankar Naidu
DN: cn=U, o=GAIL, India Limited,
serialNumber=7 Accoun...
2.5.4.20=800063204c408ed4640c2b3
0b7d788e2f82b6434ee0d432c72a38d1
& postalCode=000002, st=puducherry,
serialNumber=20032814873256355902ab
78202818e1156e7c448784043ef199c08
c78e, cn=Udayashankar Naidu
Date: 2020.07.02 15:51:26 +05'30'
AUTHORIZED SIGNATORY

**In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

ARJUN SHARMA, I.A.S.
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

TAX INVOICE

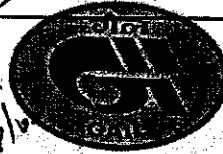
Invoice no 104

GAIL (INDIA) LTD.

(A Govt. of India Undertaking)

Karaikal, TN - 611001, IN
Website: www.gailonline.com

JECB Tech. Sub.
DDO
Rc
17/7/20



SERIAL NO	TNG1B20125000350
DATE OF ISSUE	Jul 16, 2020
REF 1	2145002047
PLACE OF SUPPLY	OIC, Tamil nadu
STATE OF SUPPLY	OIC, Tamil nadu

PARTICULAR	SUPPLIER	BUYER/SOLD TO PARTY	SHIP TO PARTY/ADDRESS OF DELIVERY
CODE	2145	10371	10371
PAN No.	AAACG1209J	AAACP6507E	AAACP6507E
TIN No.	223494	34580007904	34580007904
GST No.	33AAACG1209J2Z2	34AAACP6507E1ZS	34AAACP6507E1ZS
STATE	Tamil Nadu	OIC, Tamil nadu	OIC, Tamil nadu
STATE CODE	33	34	34

NATURE OF DOCUMENT: Bill of Supply as per GST Law. Whether tax is payable on Reverse Charge basis: NO

Product : Natural Gas	MODE OF TRANSPORT : Natural Gas Pipeline	DATE OF ISSUE : 16.07.2020
ISN CODE : 2711.21.00	DCQ : 184000.000/SM3	BILLING DATE : 15.07.2020
Material Desc. : GMS_NGCB	Wt Avg CV for FTN : 9841.202 NCV / 10858.961 GCV	
SOLD TO PARTY / BUYER'S NAME & ADDRESS	SHIP TO PARTY / DELIVERY ADDRESS	Contract Description
Udu Power Corporation Ltd. R Pattinam Karaikal, Puducherry PY - 605004. IN.	Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Agreement Dated 18.12.2015
		Contract Number
		18111263
		EXCHANGE RATE
		75.73000

Natural Gas Sales / Transmission for Delivery & Billing Period from Jul 1, 2020 To Jul 15, 2020

Components	Quantity	UoM	Rate	UoM	Amount(INR)
Slp Price	99954.540	MMBTU (Gross)	2.39	USDY / MMBTU(G)	18090772.50
dg Margin (Qty)	90586.280	MMBTU (Net)	5.04	INR / MMBTU(N)	456554.88
is Trans Tarif 1	99954.540	MMBTU (Gross)	17.41	INR / MMBTU(G)	1740208.59
imb. of GST Cost on Trans Charges	0.000		12	%	208825.02

TAXABLE AMOUNT	20496361.03
ADD: TAXES	
AR GST Payable VAT	409927.22
GRAND TOTAL	20906288.0

Value (In Words) : RUPEES TWO CRORE NINE LAC SIX THOUSAND TWO HUNDRED EIGHTY-EIGHT ONLY

DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.

PLACE : Karaikal	E-Mail ID	U_S_NAIDU@GAIL.CO.IN
DATE : Jul 16, 2020	FAX No.	01126185941+00004895
REGD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.		

FOR GAIL (INDIA) LIMITED

AUTHORIZED SIGNATORY

This invoice shall be read in conjunction with corresponding Joint Ticket.

Arjun Sharma

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry. E.&O.E.

TELE Tech/000
R. S. Prasad

TAX INVOICE

ORIGINAL FOR BUYER

GAIL (INDIA) LTD.
(A Govt. of India Undertaking)

Karaikal, TN - 611001, IN
Website: www.gailonline.com



SERIAL NO.	TNG1B20125000414
DATE OF ISSUE	Aug 3, 2020
REF 1	2145002068
PLACE OF SUPPLY	OIC, Tamil nadu
STATE OF SUPPLY	OIC, Tamil nadu

PARTICULAR	SUPPLIER	BUYER/SOLD TO PARTY	SHIP TO PARTY/ADDRESS OF DELIVERY
CODE	2145	10371	10371
PAN No.	AAACG1209J	AAACP6507E	AAACP6507E
TIN No.	223494	34580007904	34580007904
GST No.	33AAACG1209J2Z2	34AAACP6507E1ZS	34AAACP6507E1ZS
STATE	Tamil Nadu	OIC, Tamil nadu	OIC, Tamil nadu
STATE CODE	33	34	34

NATURE OF DOCUMENT: Bill of Supply as per GST Law. Whether tax is payable on Reverse Charge basis: NO

SHIPMENT DETAILS:

Product : Natural Gas	MODE OF TRANSPORT : Natural Gas Pipeline	DATE OF ISSUE : 03.08.2020
HSN CODE : 2711.21.00	DCQ : 184000.000/SM3	BILLING DATE : 31.07.2020
Material Desc. : GMS_NGCB	Wt Avg CV for FTN : 9810.291 NCV / 10825.785 GCV	

SOLD TO PARTY / BUYER'S NAME & ADDRESS	SHIP TO PARTY / DELIVERY ADDRESS	Contract Description	Contract Number
Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Agreement Dated 18.12.2015	18111263
		EXCHANGE RATE	75.73000

Natural Gas Sales / Transmission for Delivery & Billing Period from Jul 16, 2020 To Jul 31, 2020

Components	Quantity	UoM	Rate	UoM	Amount(INR)
Basic Price	117661.470	MMBTU (Gross)	2.39	USDV / MMBTU (G)	21295549.10
Mktg Margin (Qty)	106624.430	MMBTU (Net)	5.04	INR / MMBTU (N)	537387.15
Gas Trans Tariff 1	117661.470	MMBTU (Gross)	17.41	INR / MMBTU (G)	2048486.14
Reimb. of GST Cost on Trans Charges	0.000		12	%	245818.34

Note: TAXABLE AMOUNT 24127240.73

ADD: TAXES	
AVR CST Payable VAT	482544.84
GRAND TOTAL (Rounded Off)	24609786.00

Grand Total (In Words) **RUPEES TWO CRORE FORTY-SIX LAC NINE THOUSAND SEVEN HUNDRED EIGHTY-SIX ONLY** FOR GAIL (INDIA) LIMITED

DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.

Udayashankar Naidu
Digitally signed by Udayashankar Naidu
DN: cn=Udayashankar Naidu, o=GAIL, ou=India Limited, email=Udayashankar.Naidu@gail.co.in, c=IN

PLACE : Karaikal	E-Mail ID	U_S_NAIDU@GAIL.CO.IN
DATE : Aug 3, 2020	FAX No.	01126185941+00004895

REGD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.

AUTHORIZED SIGNATORY

*In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

Arjun Sharma

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited,
(A Government of Puducherry Undertaking) O.E.
Puducherry.

TAX INVOICE

ORIGINAL FOR BUYER

GAIL (INDIA) LTD.

(A Govt. of India Undertaking)

Karaikal, TN - 611001, IN
Website: www.gailonline.com



SERIAL NO.

TNG1B20125000477

DATE OF ISSUE

Aug 17, 2020

REF 1

2145002090

PLACE OF SUPPLY

OIC, Tamil nadu

STATE OF SUPPLY

OIC, Tamil nadu

PARTICULAR	SUPPLIER	BUYER/SOLD TO PARTY	SHIP TO PARTY/ADDRESS OF DELIVERY
CODE	2145	10371	10371
PAN No.	AAACG1209J	AAACP6507E	AAACP6507E
TIN No.	223494	34580007904	34580007904
GST No.	33AAACG1209J2Z2	34AAACP6507E1ZS	34AAACP6507E1ZS
STATE	Tamil Nadu	OIC, Tamil nadu	OIC, Tamil nadu
STATE CODE	33	34	34

NATURE OF DOCUMENT: Bill of Supply as per GST Law.

Whether tax is payable on Reverse Charge basis: NO

SHIPMENT DETAILS:

Product : Natural Gas	MODE OF TRANSPORT : Natural Gas Pipeline	DATE OF ISSUE : 17.08.2020
HSN CODE : 2711.21.00	DCQ : 184000.000/SM3	BILLING DATE : 15.08.2020
Material Desc. : GMS_NGCB	Wt Avg CV for FTN : 9822.845 NCV / 10839.211 GCV	
SOLD TO PARTY / BUYER'S NAME & ADDRESS Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	SHIP TO PARTY / DELIVERY ADDRESS Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Contract Description Agreement Dated 18.12.2015
		Contract Number 18111263
		EXCHANGE RATE 74.99000

Natural Gas Sales / Transmission for Delivery & Billing Period from Aug 1, 2020 To Aug 15, 2020

Components	Quantity	UoM	Rate	UoM	Amount(INR)
Basic Price	99686.420	MMBTU (Gross)	2.39	USDV / MMBTU(G)	17866796.35
Mktg Margin (Qty)	90339.070	MMBTU (Net)	5.04	INR / MMBTU(N)	455308.93
Gas Trans Tariff 1	99686.420	MMBTU (Gross)	17.41	INR / MMBTU(G)	1735540.48
Reimb. of GST Cost on Trans Charges	0.000		12	%	208264.87

Note:	TAXABLE AMOUNT		20265910.63
	ADD: TAXES		
	A/R CST Payable VAT	2	%
GRAND TOTAL (Rounded Off)			20671229.00

Grand Total (In Words) : RUPEES TWO CRORE SIX LAC SEVENTY-ONE THOUSAND TWO HUNDRED TWENTY-NINE ONLY

FOR GAIL (INDIA) LIMITED

DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.

Udayash
ankar
Naidu

Digitally signed by Udayashankar Naidu
DN: cn=U, o=GAIL, India Limited,
ou=Finance, 2.5.4.20=8000432040800464080283
00707900090045340004320720001
1, postalCode=605004, st=puducherry,
serialNumber=206308487355030584200
70700001011500704467040830709000
0700, cn=Udayashankar Naidu
Date: 2020.08.17 17:39:09 +05'30'

PLACE : Karaikal E-Mail ID : U_S_NAIDU@GAIL.CO.IN

DATE : Aug 17, 2020 FAX No. : 01126185941+00004895

REGD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.

AUTHORIZED SIGNATORY

**In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry. E.o.E.

TAX INVOICE

ORIGINAL FOR BUYER

GAIL (INDIA) LTD.
(A Govt. of India Undertaking)

Karaikal, TN - 611001, IN
Website: www.gailonline.com



SERIAL NO.
TNG1B20125000526
DATE OF ISSUE
Sep 1, 2020
REF 1
2145002109
PLACE OF SUPPLY
OIC, Tamil nadu
STATE OF SUPPLY
OIC, Tamil nadu

PARTICULAR	SUPPLIER	BUYER/SOLD TO PARTY	SHIP TO PARTY/ADDRESS OF DELIVERY
CODE	2145	10371	10371
PAN No.	AAACG1209J	AAACP6507E	AAACP6507E
TIN No.	223494	34580007904	34580007904
GST No.	33AAACG1209J2Z2	34AAACP6507E1ZS	34AAACP6507E1ZS
STATE	Tamil Nadu	OIC, Tamil nadu	OIC, Tamil nadu
STATE CODE	33	34	34

NATURE OF DOCUMENT: Bill of Supply as per GST Law. Whether tax is payable on Reverse Charge basis: NO

SHIPMENT DETAILS:

Product : Natural Gas	MODE OF TRANSPORT : Natural Gas Pipeline	DATE OF ISSUE : 01.09.2020
HSN CODE : 2711.21.00	DCQ : 184000.000/SM3	BILLING DATE : 31.08.2020
Material Desc. : GMS_NGCB	Wt Avg CV for FTN : 9778.358 NCV / 10790.942 GCV	
SOLD TO PARTY / BUYER'S NAME & ADDRESS	SHIP TO PARTY / DELIVERY ADDRESS	Contract Description
Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Agreement Dated 18.12.2015
		Contract Number
		18111263
		EXCHANGE RATE
		74.99000

Natural Gas Sales / Transmission for Delivery & Billing Period from Aug 16, 2020 To Aug 31, 2020

Components	Quantity	UoM	Rate	UoM	Amount(INR)
Basic Price	119602.390	MMBTU (Gross)	2.39	USDV / MMBTU(G)	21436336.35
Mktg Margin (Qty)	108379.330	MMBTU (Net)	5.04	INR / MMBTU(N)	546231.80
Gas Trans Tariff 1	119602.390	MMBTU (Gross)	17.41	INR / MMBTU(G)	2082277.61
Reimb. of GST Cost on Trans Charges	0.000		12	%	249873.32

Note:	TAXABLE AMOUNT				24314719.08
	ADD: TAXES				
	A/R CST Payable VAT	2	%		486294.40
GRAND TOTAL (Rounded Off)					24801013.00

Grand Total (In Words) : RUPEES TWO CRORE FORTY-EIGHT LAC ONE THOUSAND THIRTEEN ONLY FOR GAIL (INDIA) LIMITED

DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.

Udayashankar Naidu
Digitally signed by Udayashankar Naidu
DN: cn=IN, o=GAIL India Limited,
ou=Finance 7 Accounts,
2.5.4.20=800003204090ed4640c2b3
0b7c708e0930b453e0d0432c72e38d1
0, postalCode=605002, st=puducherry,
serialNumber=20a3064e1355032620b
7e22281891550470446784043a7f098e06
070e, cn=Udayashankar Naidu
Date: 2020.09.01 15:42:00 +05'30'

AUTHORIZED SIGNATORY

PLACE : Karaikal	E-Mail ID	U_S_NAIDU@GAIL.CO.IN
DATE : Sep 1, 2020	FAX No.	01126185941+00004895
REGD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.		

**In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking), P.O.E.
Puducherry.

TAX INVOICE

ORIGINAL FOR BUYER

GAIL (INDIA) LTD.
(A Govt. of India Undertaking)

Karaikal, TN - 611001, IN
Website: www.gailonline.com



SERIAL NO.

TNG1B20125000594

DATE OF ISSUE

Sep 16, 2020

REF 1

2145002132

PLACE OF SUPPLY

OIC, Tamil nadu

STATE OF SUPPLY

OIC, Tamil nadu

PARTICULAR	SUPPLIER	BUYER/SOLD TO PARTY	SHIP TO PARTY/ADDRESS OF DELIVERY
CODE	2145	10371	10371
PAN No.	AAACG1209J	AAACP6507E	AAACP6507E
TIN No.	223494	34580007904	34580007904
GST No.	33AAACG1209J2Z2	34AAACP6507E1ZS	34AAACP6507E1ZS
STATE	Tamil Nadu	OIC, Tamil nadu	OIC, Tamil nadu
STATE CODE	33	34	34

NATURE OF DOCUMENT: Bill of Supply as per GST Law.

Whether tax is payable on Reverse Charge basis: NO

SHIPMENT DETAILS:

Product : Natural Gas	MODE OF TRANSPORT : Natural Gas Pipeline	DATE OF ISSUE : 16.09.2020
HSN CODE : 2711.21.00	DCQ : 184000.000/SM3	BILLING DATE : 15.09.2020
Material Desc. : GMS_NGCB	Wt Avg CV for FTN : 9779.742 NCV / 10798.042 GCV	
SOLD TO PARTY / BUYER'S NAME & ADDRESS	SHIP TO PARTY / DELIVERY ADDRESS	Contract Description
Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Agreement Dated 18.12.2015
		Contract Number
		18111263
		EXCHANGE RATE
		74.67000

Natural Gas Sales / Transmission for Delivery & Billing Period from Sep 1, 2020 To Sep 15, 2020

Components	Quantity	UoM	Rate	UoM	Amount(INR)
Basic Price	113929.800	MMBTU (Gross)	2.39	USDV / MMBTU(G)	20331912.80
Mktg Margin (Qty)	103185.750	MMBTU (Net)	5.04	INR / MMBTU(N)	520056.17
Gas Trans Tariff 1	113929.800	MMBTU (Gross)	17.41	INR / MMBTU(G)	1983517.88
Reimb. of GST Cost on Trans Charges	0.000		12	%	238022.15

Note:	TAXABLE AMOUNT	23073509.00
	ADD: TAXES	
	A/R GST Payable VAT	2 % 461470.16
	GRAND TOTAL (Rounded off)	23534979.00

Grand Total (In Words): RUPEES TWO CRORE THIRTY-FIVE LAC THIRTY-FOUR THOUSAND NINE HUNDRED SEVENTY-NINE ONLY

FOR GAIL (INDIA) LIMITED

DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.

Udayashankar Naidu
Digitally signed by Udayashankar Naidu
DN: c=IN, o=GAIL India Limited,
ou=Finance & Accounts,
2.5.4.20=8cc0d32d4c5409e046802c2b3
801d7f98a092b4534e0d0432c72e3841
0, postalCode=605002, st=puducherry,
serialNumber=20a32648735503b562ab
76222810e155d47044678a043a7e98c06
c79e, cn=Udayashankar Naidu
Date: 2020.09.16 17:27:55 +05'30'

PLACE : Karaikal E-Mail ID : U_S_NAIDU@GAIL.CO.IN

DATE : Sep 16, 2020 FAX No. : 01126185941+00004895

REGD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.

AUTHORIZED SIGNATORY

**In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

ARJUN SHARMA, IAS
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking) & O.E.
Puducherry.

TAX INVOICE

109

GAIL (INDIA) LTD

(A Govt. of India Undertaking)

Karaikal, TN - 611004, IN
Website: www.gailonline.com

SERIAL NO.

TNG1B20125000659

DATE OF ISSUE

Oct 1, 2020

REF 1

2145002151

PLACE OF SUPPLY

OIC, Tamil nadu

STATE OF SUPPLY

OIC, Tamil nadu

PARTICULAR	SUPPLIER	BUYER/SOLD TO PARTY	SHIP TO PARTY/ADDRESS OF DELIVERY
CODE	2145	10371	10371
PAN No.	AAACG1209J	AAACP6507E	AAACP6507E
TIN No.	223494	34580007904	34580007904
GST No.	33AAACG1209J2Z2	34AAACP6507E1ZS	34AAACP6507E1ZS
STATE	Tamil Nadu	OIC, Tamil nadu	OIC, Tamil nadu
STATE CODE	33	34	34

NATURE OF DOCUMENT: Bill of Supply as per GST Law.

Whether tax is payable on Reverse Charge basis: NO

SHIPMENT DETAILS:

Product : Natural Gas	MODE OF TRANSPORT : Natural Gas Pipeline	DATE OF ISSUE : 01.10.2020
ISN CODE : 2711.21.00	DCQ : 184000.000/SM3	BILLING DATE : 30.09.2020
Material Desc. : GMS_NGCB	Wt Avg CV for FTN : 9803.329 NCV / 10818.262 GCV	
SOLD TO PARTY / BUYER'S NAME & ADDRESS	SHIP TO PARTY / DELIVERY ADDRESS	Contract Description
Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Agreement Dated 18.12.2015
		Contract Number
		18111263
		EXCHANGE RATE
		74.67000

Natural Gas Sales / Transmission for Delivery & Billing Period from Sep 16; 2020 To Sep 30, 2020

Components	Quantity	UoM	Rate	UoM	Amount(INR)
Basic Price	113065.700	MMBTU (Gross)	2.39	USDV / MMBTU(G)	20177704.11
Mktg Margin (Qty)	102458.250	MMBTU (Net)	5.04	INR / MMBTU(N)	516389.59
Gas Trans. Tariff 1	113065.700	MMBTU (Gross)	17.41	INR / MMBTU(G)	1968473.78
Reimb. of GST Cost on Trans Charges	0.000		12	%	236216.85
TAXABLE AMOUNT					22898784.31
ADD: TAXES					
A/R: CST Payable VAT					2 % 457975.72
INVOICE VALUE					23356760.03
TCS @					0.075% 17,517.57
GRAND TOTAL					23374278.00

Grand Total (In Words): RUPEES TWO CRORE THIRTY-THREE LAC SEVENTY-FOUR THOUSAND TWO HUNDRED SEVENTY-EIGHT ONLY

FOR GAIL (INDIA) LIMITED

DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND, THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.

PLACE : Karaikal	E-Mail ID	U_S_NAIDU@GAIL.CO.IN
DATE : Oct 1, 2020	FAX No.	01126185941+00004895

REGD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.

AUTHORIZED SIGNATORY

In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

V : L40200DL1984GOI018976

ARJUN SHARMA, IAS
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

E. & O.E.

TAX INVOICE

ORIGINAL FOR BUYER 110

GAIL (INDIA) LTD.

(A Govt. of India Undertaking)

Karaikal, TN - 611001, IN
Website: www.gailonline.com



SERIAL NO.

TNG1B20125000730

DATE OF ISSUE

Oct 16, 2020

REF 1

2145002177

PLACE OF SUPPLY

OIC, Tamil nadu

STATE OF SUPPLY

OIC, Tamil nadu

PARTICULAR	SUPPLIER	BUYER/SOLD TO PARTY	SHIP TO PARTY/ADDRESS OF DELIVERY
CODE	2145	10371	10371
PAN No.	AAACG1209J	AAACP6507E	AAACP6507E
TIN No.	223494	34580007904	34580007904
GST No.	33AAACG1209J2Z2	34AAACP6507E1ZS	34AAACP6507E1ZS
STATE	Tamil Nadu	OIC, Tamil nadu	OIC, Tamil nadu
STATE CODE	33	34	34

NATURE OF DOCUMENT: Bill of Supply as per GST Law.

Whether tax is payable on Reverse Charge basis: NO

SHIPMENT DETAILS:

Product : Natural Gas	MODE OF TRANSPORT : Natural Gas Pipeline	DATE OF ISSUE : 16.10.2020
SN CODE : 2711.21.00	DCQ : 184009.000/SM3	BILLING DATE : 15.10.2020
Material Desc. : GMS_NGCB	Wt Avg CV for FTN : 9807.960 NCV / 10823.268 GCV	

TO PARTY / BUYER'S NAME & ADDRESS	SHIP TO PARTY / DELIVERY ADDRESS	Contract Description	Contract Number
Puduchery Power Corporation Ltd. R Pallinam Karaikal, Puduchery PY - 605004. IN	Puduchery Power Corporation Ltd. T.R Pallinam Karaikal, Puduchery PY - 605004. IN	Agreement Dated 18.12.2015	18111263
		EXCHANGE RATE	73.48000

Natural Gas Sales / Transmission for Delivery & Billing Period from Oct 1, 2020 To Oct 15, 2020

Components	Quantity	UoM	Rate	UoM	Amount(INR)
Basic Price	110238.630	MMBTU (Gross)	1.79	USDV / MMBTU(G)	14499687.13
kg Margin (Qty)	99897.380	MMBTU (Net)	5.04	INR / MMBTU(N)	503482.76
Gas Trans Tariff 1	110238.630	MMBTU (Gross)	17.41	INR / MMBTU(G)	1919254.57
Amnt. of GST Cost on Trans Charges	0.000		12	%	230310.55

TAXABLE AMOUNT

17152735.01

ADD: TAXES

A/R GST Payable VAT

2

%

343054.68

INVOICE VALUE

17495789.69

TCS @

0.075%

13,121.84

GRAND TOTAL

17508912.00

and Total (In Words): RUPEES ONE CRORE SEVENTY-FIVE LAC EIGHT THOUSAND NINE HUNDRED TWELVE ONLY

FOR GAIL (INDIA) LIMITED

DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.

PLACE : Karaikal	E-Mail ID : U_S_NAIDU@GAIL.CO.IN
DATE : Oct 16, 2020	FAX No. : 01126185941+00004895

GD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110068

AUTHORIZED SIGNATORY

In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

This invoice shall be read in conjunction with corresponding Joint Ticket.

L40200DL1994GOI018976

ARJUN SHARMA, IAS
Managing Director
Puduchery Power Corporation Limited
(A Government of Puduchery Undertaking)
Puduchery.

E. & O.E.

TAX INVOICE

ORIGINAL FOR BUYER

GAIL (INDIA) LTD.
 (A Govt. of India Undertaking)

 Karaikal, TN - 611001, IN
 Website: www.gailonline.com


SERIAL NO.

TNG1B20125000790

DATE OF ISSUE

Nov 2, 2020

REF 1

2145002201

PLACE OF SUPPLY

OIC, Tamil nadu

STATE OF SUPPLY

OIC, Tamil nadu

PARTICULAR	SUPPLIER	BUYER/SOLD TO PARTY	SHIP TO PARTY/ADDRESS OF DELIVERY
CODE	2145	10371	10371
PAN No.	AAACG1209J	AAACP6507E	AAACP6507E
TIN No.	223494	34580007904	34580007904
GST No.	33AAACG1209J2Z2	34AAACP6507E1ZS	34AAACP6507E1ZS
STATE	Tamil Nadu	OIC, Tamil nadu	OIC, Tamil nadu
STATE CODE	33	34	34

NATURE OF DOCUMENT: Bill of Supply as per GST Law.

Whether tax is payable on Reverse Charge basis: NO

SHIPMENT DETAILS:

Product : Natural Gas	MODE OF TRANSPORT : Natural Gas Pipeline	DATE OF ISSUE : 02.11.2020
HSN CODE : 2711.21.00	DCQ : 184000.000/SM3	BILLING DATE : 31.10.2020
Material Desc. : GMS_NGCB	Wt Avg CV for FTN : 9815.339 NCV / 10831.202 GCV	
SOLD TO PARTY / BUYER'S NAME & ADDRESS	SHIP TO PARTY / DELIVERY ADDRESS	Contract Description
Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Puducherry Power Corporation Ltd. T.R Pattinam Karaikal, Puducherry PY - 605004. IN.	Agreement Dated 18.12.2015
		Contract Number
		18111263
		EXCHANGE RATE
		73.48000

Natural Gas Sales / Transmission for Delivery & Billing Period from Oct 16, 2020 To Oct 31, 2020

Components	Quantity	UoM	Rate	UoM	Amount(INR)
Basic Price	119708.850	MMBTU (Gross)	1.79	USDV / MMBTU(G)	15745304.66
Mktg Margin (Qty)	108481.310	MMBTU (Net)	5.04	INR / MMBTU(N)	546745.81
Gas Trans Tariff 1	119708.850	MMBTU (Gross)	17.41	INR / MMBTU(G)	2084131.02
Reimb. of GST Cost on Trans Charges	0.000		12	%	250095.72

Note:	TAXABLE AMOUNT				18626277.21
	ADD: TAXES				
	A/R CST Payable VAT	2	%		372525.55
	INVOICE VALUE				18998802.76
	TCS @		0.075%		14,249.1
GRAND TOTAL (Rounded Off)				19013052.00	

Grand Total (In Words) : RUPEES ONE CRORE NINETY LAC THIRTEEN THOUSAND FIFTY-TWO ONLY

FOR GAIL (INDIA) LIMITED

DECLARATION: CERTIFIED THAT THE PARTICULARS GIVEN ABOVE ARE TRUE & CORRECT AND THE AMOUNT INDICATED REPRESENTS THE PRICE ACTUALLY CHARGED AND THAT THERE IS NO FLOW OF ADDITIONAL CONSIDERATION DIRECTLY OR INDIRECTLY FROM THE BUYER.

**Udayash
ankar
Naidu**

 Digitally signed by Udayashankar Naidu
 DN: cn=Udayashankar Naidu, o=GAIL, India Limited,
 ou=Finance 7 Accounts,
 2.5.4.20=8000532044c409e44640c0c2b3
 0b70780e0203e44c409e44640c0c2b3, cn=Udayashankar
 Naidu, postalCode=605002, st=Puducherry,
 serialNumber=20a32948736503b8802ab
 7422c0e18e1800704407844ba7698008
 c/te, cn=Udayashankar Naidu
 Date: 2020.11.02 12:45:16 +0530'

PLACE : Karaikal

E-Mail ID

U_S_NAIDU@GAIL.CO.IN

DATE : Nov 2, 2020

FAX No.

01126185941+00004895

REGD. OFFICE: 16, BHIKAJI CAMA PLACE, R.K. PURAM, NEW DELHI - 110066.

AUTHORIZED SIGNATORY

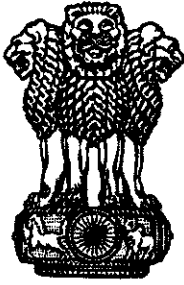
**In case, applicable Form for concessional tax rate is not submitted by the customer, the differential tax along with applicable interest payable by GAIL shall be recoverable from the customer.

Note: This invoice shall be read in conjunction with corresponding Joint Ticket.

CIN : L40200DL1984GOI018976

ARJUN SHARMA, I.A.S.
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry. E. & O.E.

**ANNUAL
PERFORMANCE
REVIEW FOR THE
FINANCIAL YEAR
2020-21**

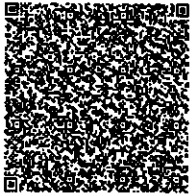


सत्यमेव जयते

INDIA NON JUDICIAL
Government of Puducherry

e-Stamp

Certificate No. : IN-PY42839479258772S
Certificate Issued Date : 20-Nov-2020 06:05 PM
Account Reference : SELFPRINT (PU)/ py-self/ PUDUCHERRY/ PY-PU
Unique Doc. Reference : SUBIN-PYPY-SELF70915622712013S
Purchased by : PADMAPRIYA
Description of Document : Article 4 Affidavit
Property Description : AFFIDAVIT - FILING OF TARIFF PETITION BEFORE JERC
Consideration Price (Rs.) : 0
(Zero)
First Party : MANAGING DIRECTOR PPCL PUDUCHERRY
Second Party : THE SECRETARY JERC GURUGRAM
Stamp Duty Paid By : MANAGING DIRECTOR PPCL PUDUCHERRY
Stamp Duty Amount(Rs.) : 20
(Twenty only)



SELF PRINTED CERTIFICATE
TO BE VERIFIED BY THE RECIPIENT

Please write or type below this line.....

**BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION FOR THE
STATE OF GOA AND UNION TERRITORIES
Udyog Vihar - Phase I, Sector-18, Gurugram**

PETITION NO:
of 2020

IN THE MATTER OF

: Petition under Section 62 and 83 (4) of the
Electricity Act, 2003 read with chapter-II of

.....2/-



Statutory Agent

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

:2:

The Joint Electricity Regulatory Commission
(Terms & Conditions for Determination of Tariff)
Regulations, 2018 for Annual Performance Review
for 2020-21.

AND IN THE MATTER OF :

PETITIONER : The Managing Director
Puducherry Power Corporation Ltd.(PPCL),
#10, Second Cross, Jawahar Nagar,
Boomiyanpet,
PUDUCHERRY-605 005.

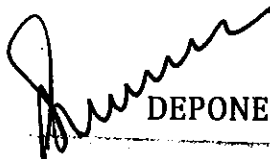
RESPONDENT : The Superintending Engineer-cum-HOD,
Electricity Department,
Government of Puducherry,
137, NSC Bose Salai,
PUDUCHERRY - 605 001.

AFFIDAVIT OF THIRU ARJUN SHARMA, IAS, SON OF SHRI OM PRAKASH SHARMA AGED ABOUT 32 YEARS RESIDING AT GOVERNMENT HOUSE, DUPLEX STREET, KARAIKAL - 609 602.

I, the deponent above named do hereby solemnly affirm and state as under:

- 1.0 I am working as Managing Director (MD) of the Petitioner Company and I am duly authorized by the said petitioner to file this affidavit. I am conversant with the facts of the case.
- 2.0 I have read the accompanying Tariff Petition under Section 62 and 83 (4) of the Electricity Act, 2003 read with chapter-2 of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2018 and I say that the facts stated therein are based on the records of the Petitioner maintained in the ordinary course of its business and believed by me to be true.




DEPONENT
ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

VERIFICATION:

I, the deponent above named do hereby verify that the contents of my above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Verified at Karaikal on this 23 day of November, 2020.

PLACE : Karaikal

DATE : 23-11-2020

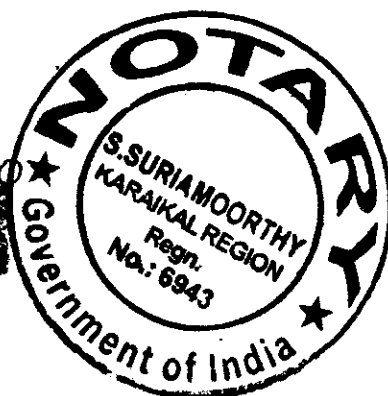


Arjun Sharma
DEPONENT

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

S. Suriamoorthy
S. SURIAMOORTHY, B.A., LL.B.
ADVOCATE & NOTARY
No. 45/1, MARKET STREET,
KARAIKAL - 609 602.
PUDUCHERRY STATE
SOUTH INDIA

Reg. Under N.C. No .162/2020
Date : 23-11-2020



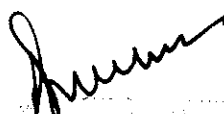
PUDUCHERRY POWER CORPORATION LIMITED
PUDUCHERRY

RESOLUTION PASSED BY CIRCULATION DT 19.11.2020

RESOLVED THAT the Managing Director, PPCL be and is hereby authorized to file, sign the tariff petition for the tariff period 2021-22 and subsequent tariff period and also filing the Truing up petition/ Clarification petition /Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2018-19, 2019-20 and Tariff Order for the tariff period 2020-21, if any and Condonation of delay petition for the tariff petition for the tariff period 2021-22, if required and any other documents required for the purpose of filing tariff petition on behalf of the Corporation before JERC and also to authorize such officials of the Corporation to attend the hearings / meet clarifications, etc., to be required for the purpose.

ALSO RESOLVED THAT a sum of ₹ 15,00,000/- (Rupees fifteen lakhs only) or fees payable at the time of filing the Tariff petition / Truing up petition / Condonation of delay petition / Review petition / Miscellaneous petition, etc., be and are hereby approved towards the cost of licence fee for filing the tariff petition for the tariff period 2021-22.

ALSO RESOLVED THAT approval is hereby accorded for incurring any other incidental expenditure (or) fees other than the filing fees as may be required for filing of tariff petition for the tariff period 2021-22 and filing the Truing up petition / Clarification petition / Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2018-19, 2019-20 and Tariff Order for the tariff period 2020-21, if any and Condonation of delay petition for the tariff petition for the tariff period 2021-22, if required.


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION
GURGAON

PETITION NO:
of 2020

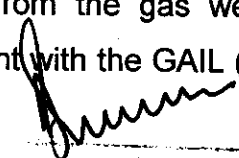
IN THE MATTER OF : Petition under Section 62 and 83 (4) of the Electricity Act 2003 read with chapter-II of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 for Annual Performance Review for 2020-21.

PETITIONER : The Managing Director,
Puducherry Power Corporation Ltd. (PPCL),
#10, Second Cross, Jawahar Nagar,
Boomianpet,
Puducherry-605 005.

RESPONDENT : The Superintending Engineer-cum-HOD,
Electricity Department,
Govt. of Puducherry,
137, NSC Bose Salai,
Puducherry – 605 001.

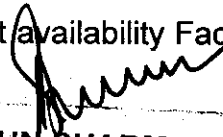
The Petitioner humbly states that:

- 1) The Petitioner herein the Managing Director of Puducherry Power Corporation Ltd. (PPCL) a Government of Puducherry Undertaking and is a Government Company within the meaning of the Companies Act, 1956. Further, it is a "Generating Company" as defined under Section 2(28) of the Electricity Act, 2003.
- 2) Puducherry Power Corporation Ltd was incorporated on 30.03.1993 with the objective of generating 32.5 MW of Electricity (22.9 MW from gas turbine and 9.6 MW from Steam turbine) at Karaikal which is one of the outlying regions of Union Territory of Puducherry. The required gas of 1.91 lakhs cu.m of gas per day is obtained from the gas wells at Narimanam in the Cauvery basin under an agreement with the GAIL (India) Ltd.


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

- 3) Karaikal Gas Power Station declared commercial operation w.e.f. 03.01.2000 and is supplying power to Electricity Department, Puducherry under the PPA signed with them on 25.02.2002.
- 4) Hon'ble Commission has notified "Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009" to be effective from 08.02.2010.
- 5) The Hon'ble Commission has passed the tariff order dated 18th May, 2020 for the year 2020-21 determining the revenue requirements and generation tariff based on the proposed estimated costs and expenses of the Petitioner.
- 6) As per The Hon'ble Commission's tariff order dt. 18th May, 2020 it has been directed to submit all necessary data for APR in the future petitions along with revised estimates of the AFC Parameters for the whole year based on actual data, starting with the petition for APR of FY 2020-21.
- 7) The actual details of generation, energy charges, fuel charges etc. of Annual performance from April '20 to October'20 and the estimated details of generation, energy charges, fuel charges, etc of Annual performance from Nov '20 to Mar'21 is enclosed in **Annexure-I**.
- 8) It is submitted that PPCL is not connected to State Load Dispatch Centre (SLDC) since the inception of plant operation. Although PPCL is sending the Declared capacity by mail to SLDC daily, the same is not certified by the concerned load dispatch centre after the day is over as per the Regulation 42(5) CERC Tariff regulation 2019. Further as per the regulation "peak hours", "off peak hours", "High demand season" & "low demand season" have not been declared by SLDC. So there are no instructions from SLDC regarding the maintenance of load. Hence the PPCL plant generates at full load unless the plant load is restricted due to i) islanding, ii) due to reduced gas flow from GAIL, iii) due to lack of load from Electricity Department.

PPCL is ready to provide the Plant Availability Factor, but, since it is not validated by the SLDC, it is not been given. In view of above, PPCL may be allowed to give the Plant Load Factor instead of Plant availability Factor. In


ARJUN SHARMA, I.A.S.
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

terms of Regulation 36 of the Tariff Regulations, 2009 read with the CERC Regulations, 2014, the Petitioner is praying for **Normative Plant Load Factor** of 85 % instead of NAPAF of 85%. The CERC has specified Normative Annual Plant Availability Factor (NAPAF) for recovery of full fixed charges at 85% for the period 2019-24 for thermal generating stations as per Regulation 49(A)a of Tariff regulation 2019.

- 9) Further in accordance with the tariff order issued the copies of Sale of Power bills raised from April'20 to October'20 are enclosed in **Annexure-II** for perusal.
- 10) This petition is being submitted along with Tariff petition for FY 2021-22 for which filing fee will be paid as per provisions of CERC (Payment of Fees), Regulation 2008/2012.

Accordingly no fee is payable along with this APR petition.

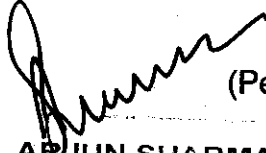
Prayer

In the light of above submissions, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- i) Allow to recover additional expenditure if any during the true up of FY 2020-21.
- ii) Pass any other order as it may deem fit in the circumstances mentioned above.

Place : Karaikal

Date : 23-11-2020


(Petitioner)
ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

Annexure - I

(Annual Performance Review for FY 2020-21)

PERFORMANCE REVIEW FOR FY 20-21

SLN O	MONTH	ACTUAL PLF	GENERATION AT NORMATIVE PLF	ACTUAL GENERATION	NORMATIVE AUXILIARY POWER CONSUMPTION IN KWH	ACTUAL AUX POWER CONSUMPTION ON IN KWH	ACTUAL AUXILIARY POWER CONSUMPTION IN %	HEAT RATE	FUEL BILL	ENERGY CHARGES CLAIMED	DIFF BETWEEN FUEL BILL & ENERGY CHARGES CLAIMED	SOP BILL RAISED PUDUCHERRY ELECTRICITY DEPT	CAPACITY CHARGES
1	April'20	83.68	19890000	19581590	994500	1128590	5.76	2638.09	42187860	41888310	-299350	69225903	27360747
2	May'20	86.93	20553000	21020230	1027650	1111430	5.29	2643.33	46391385	46387504	-3881	82061412	2772996
3	June'20	87.62	20502670	20502670	994500	1148870	5.60	2746.27	46696869	44707278	-1989591	80598535	27791257
4	July'20	79.69	20553000	19270090	1027650	1058090	5.49	2845.82	45516074	42069720	-3446354	77475462	27381510
5	Aug'20	75.90	20553000	18352760	1027650	1066360	5.81	3011.03	45472242	40288734	-5203508	72308948	23771833
6	Sept'20	80.42	19890000	18618670	994500	1005870	5.35	3039.71	46909257	40613184	-6296073	74875740	25996175
7	Oct'20	89.68	20553000	21695530	1027650	1147530	5.29	2672.14	36521964	36146880	-375084	73505301	29092041
8	Nov'20	87.00	19890000	20356000	994500	1119690	5.50	2634.15	34730748	36146880	1416132	65512085	29365205
9	Dec'20	87.00	20553000	21036600	1027650	1157013	5.50	2634.15	35013111	34268958	-744153	61585424	27316466
10	Jan'21	44.90	20553000	10857800	1027650	597168	5.50	2634.15	18071290	18058360	-12930	32366992	14308632
11	Feb'21	87.00	18584000	19000800	928200	1119690	5.89	2634.15	31624750	31602131	-22619	61194975	28592844
12	Mar'21	87.00	20553000	21036600	1027650	1157013	5.50	2634.15	35013111	34988073	-25038	62577708	27586635
					231521140	12817314							

Normative PLF 85%
 Normative Heat rate 2646 Kcal/kwh
 Normative APC 5%
 Capacity Charges approved: Rs 33.17 Crores

Projected Rs 31.73

APRIL TO OCTOBER ARE ACTUAL FIGURES . NOV'20 TO MARCH'21 FIGURES ARE ESTIMATED ONE

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Annexure - II

(Sale of Power bills raised for the period from
April, 2020 to October, 2020)

(A Government of Puducherry Undertaking)
PROJECT OFFICE, MELAVANJORE
T.R. Pattinam - 609 606

Phone: (04368) 233287, 233988, 234488

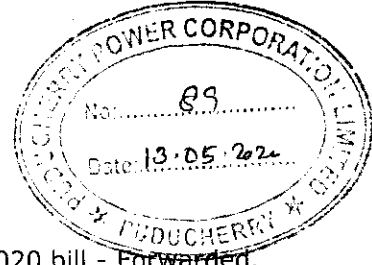
Fax: 233923

Ref.No.01/PPCL/EE(M)/DDO/SOP/2020-2021/141

Dt. 05.05.2020

TO

THE EXECUTIVE ENGINEER - V,
ELECTRICITY DEPARTMENT,
KARAIKAL.



Sir,

Sub: Sale of Power for the month of April 2020 bill - Forwarded.

Ref: 1. Tariff Order for 2019-20 of JERC dt. 20.05.2019
2. Your letter No. 2204/EDK/Estt/B3/2019-20/681/
Dt. 30.05.2018

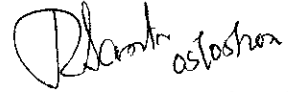
செய்தல்

I am directed to enclose herewith an Invoice for ₹ 6,92,25,903/- (Rupees six crore ninety two lakh twenty five thousand nine hundred and three only) towards Sale of Power for the month of **APRIL 2020**. Further, it is informed that balance amount due payable by the Electricity Department is ₹ 70,34,18,464/- including earlier bills as detailed below payable to PPCL, T.R.Pattinam.

For the Financial Year 2008-09	Rs. 15,67,96,059/-
For the Financial Year 2009-10	Rs. 6,01,18,789/-
For the Financial Year 2010-11	Rs. 25,19,24,684/-
Add: Bill for the month of February 2020 Bill No. 12/PPCL/EE(M)/DDO/SOP/2019-20/ dt:03.03.2020 (Rs.8,41,97,755 - Rs.40,12,534= Rs.8,01,85,221)	Rs. 8,01,85,221/-
Add: Bill for the month of March 2020 Bill No:13/PPCL/EE(M)/DDO/SOP/2019-20, dt:03.04.2020	Rs. 8,51,67,808/-
Add: Bill for the month of April 2020	Rs. 6,92,25,903/-
Net amount payable by the Electricity Department	Rs. 70,34,18,464/-

The bill for surcharge will be raised separately. The bill raised with the capacity charges formula of CERC 2014-19 tariff regulation as RLDC has not provided the data for formula of CERC 2019-24 tariff regulation.

Yours faithfully,

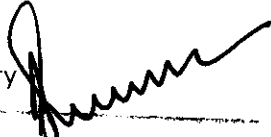

EXECUTIVE ENGINEER (MECH) 5/1

Copy submitted to:

1. The Managing Director, PPCL, Puducherry.
2. The Superintending Engineer - I, Electricity Dept, Puducherry.

Copy to:

1. The Drawing and Disbursing Officer, Corporate Office, Puducherry
2. The Manager (Accounts), Corporate Office, PPCL, Puducherry
3. The PA to EE(M), PPCL, Karaikal.


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED
(A GOVT OF PUDUCHERRY UNDERTAKING)**

Project Office, T.R. Pattinam.

BILL FOR THE MONTH OF APRIL 2020

BILL No:01/PPCL/DDO/SOP/PED/2020-21

Dt.05/05/2020

REF: MOU SIGNED ON 25.02.2002 BETWEEN PONDICHERRY POWER CORPORATION LIMITED AND ELECTRICITY DEPARTMENT, PUDUCHERRY AND TARRIF ORDER FOR 2019-20 OF JERC DT.20.05.2019

NAME OF THE CUSTOMER: ELECTRICITY DEPARTMENT, PUDUCHERRY

Sl. No	Tariff Head	No. of Units in KWH	Rate/ Unit E.C.R.	Annual Fixed Cost Specified for the Year 2020-21 in Rupees (AFC)	Plant Load Factor Achievement upto the year (PLF)	Normative Annual Plant Load factor in Percentage NAPLF	Amount ₹
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	CAPACITY CHARGES			336200000	83.01	85	27360747.00
CC ₁ = ((AFC/12)(PAF ₁ /NAPAF)subject to ceiling of(AFC/12)							
2	ENERGY CHARGES	18442800.00	2.27				41865156.00
						Total (1+2)	69225903.00
Amount to be Paid by Electricity Department to PPCL							69225903.00

NOTE

CC₁ = ((AFC/12)(PAF₁ /NAPAF)subject to ceiling of(AFC/12)

CC₁ = (336200000/12) x (83.01/85) subject to ceiling of (336200000/12)

CC₁ = (336200000/12) x (83.01/85) subject to ceiling of 28016667

CC₁ = 27360747 subject to ceiling of 28016667

CC₁ = 27360747

(Rupees six crore ninety two lakh twenty five thousand nine hundred and three only)

For & On Behalf of the Puducherry
Power Corporation Limited,


Drawing & Disbursing Officer

REBATE:

PPCL shall allow a rebate of 2.5% only on the value supplies, adjusted against the advance payment. Such rebate shall not however be admissible on taxes, duties, royalty cess, levy, etc

If the value of the bill after allowing rebate is more than the advance payment, the Electricity Department shall be entitled for a rebate of 1% on the balance bill amount, if payment is made within seven working days from the date of receipt of the bill.

LAST DATE FOR PAYMENT: Within a month from the date of receipt of the bill

SURCHARGE DUE ON LATE PAYMENT:

In case, payment is made after due date, surcharge @ 1.5% per month will be levied, on the amount due.

For & On Behalf of the PPCL


Drawing & Disbursing Officer

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

**Calculation of Energy charges
for the month of APRIL - 2020**

Fortnight	Quantity	GCV	Qty * GCV	Amount paid to GAIL ₹
I	2393.532	10784.848	25813878.80	21081455.00
	0.000	0.000	0.00	0.00
II	2395.546	10788.428	25844175.54	21106205.00
	0.000	0.000	0.00	0.00
Total	4789.078		51658054.34	42187660.00


$$\begin{aligned} \text{LGP} &= 42187660/4789.078 \\ &= 8809.140 \\ \text{or} &= 8.809/\text{SCM} \end{aligned}$$

$$\begin{aligned} \text{Average GCV} &= 51658054.34/4789.078 \\ &= 10786.639 \end{aligned}$$

$$\begin{aligned} \text{ECR} &= \text{Normative Gross Heat Rate} * \text{LGP} * 100 / (\text{GCV} * (100 - \text{APC})) \\ &= 2646 * 8.809 * 100 / (10786.639 * (100 - 5)) \\ &= 2.27 \end{aligned}$$

Note: where Normative Gross Heat Rate : 2646Kcal/Kwh.
Normative Auxillary Consumption (APC) = 5%

DRAWING AND DISBURSING OFFICER


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

178
05.06.2020

PUDUCHERRY POWER CORPORATION LIMITED
(A Government of Puducherry Undertaking)
PROJECT OFFICE, MELAVANJORE
T.R. Pattinam - 609 606

Phone: (04368) 233287, 233988, 234488

Fax: 233923

Ref.No.02/PPCL/EE(M)/DDO/SOP/2020-2021/356

Dt. 03.06.2020

TO

**THE EXECUTIVE ENGINEER - V,
ELECTRICITY DEPARTMENT,
KARAIKAL.**

Sir,

Sub: Sale of Power for the month of May 2020 bill - Forwarded.

Ref: 1. Tariff Order for 2020-21 of JERC dt. 20.05.2019
**2. Your letter No. 2204/EDK/Estt/B3/2019-20/681/
Dt. 30.05.2018**

उत्तर

I am directed to enclose herewith an Invoice for ₹ 7,39,61,412/- (Rupees Seven crore thirty nine lakh sixty one thousand four hundred and twelve only) towards Sale of Power for the month of **May 2020** & additional claim of Rs.4.86 crore on account of True up for the FY 2017-18 in six equated monthly installments i.e Rs.81,00,000/- (1/6) resulting to the net amount of Rs.8,20,61,412/-. Further, it is informed that the total balance amount due payable by the Electricity Department arrives to ₹ 78,54,79,876/- including earlier bills as detailed below:

For the Financial Year 2008-09	Rs. 15,67,96,059/-
For the Financial Year 2009-10	Rs. 6,01,18,789/-
For the Financial Year 2010-11	Rs. 25,19,24,684/-
Add: Bill for the month of February 2020 Bill No. 12/PPCL/EE(M)/DDO/SOP/2019-20/ dt:03.03.2020 (Rs.8,41,97,755 - Rs.40,12,534= Rs.8,01,85,221)	Rs. 8,01,85,221/-
Add: Bill for the month of March 2020 Bill No:13/PPCL/EE(M)/DDO/SOP/2019-20, dt:03.04.2020	Rs. 8,51,67,808/-
Add: Bill for the month of April 2020 Bill No: 01/PPCL/EE(M)/DDO/SOP/2020-2021, dt:05.05.2020	Rs. 6,92,25,903/-
Add: Bill for the month of May 2020	Rs. 8,20,61,412/-
Net amount payable by the Electricity Department	Rs. 78,54,79,876/-

The bill for surcharge will be raised separately. The bill raised with the capacity charges formula of CERC 2014-19 tariff regulation as RLDC has not provided the data for formula of CERC 2019-24 tariff regulation.

Yours faithfully,

EXECUTIVE ENGINEER (MECH)

Copy submitted to:

1. The Managing Director, PPCL, Puducherry.
2. The Superintending Engineer - I, Electricity Dept, Puducherry.

Copy to:

1. The Drawing and Disbursing Officer, Corporate Office, Puducherry
2. The Manager (Accounts), Corporate Office, PPCL, Puducherry
3. The PA to EE(M), PPCL, Karaikal.

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED
(A GOVT OF PUDUCHERRY UNDERTAKING)**

Project Office, T.R. Pattinam.

BILL FOR THE MONTH OF MAY 2020

BILL No:02/PPCL/DDO/SOP/PED/2020-21

Dt.03/06/2020

REF: MOU SIGNED ON 25.02.2002 BETWEEN PONDICHERRY POWER CORPORATION LIMITED AND ELECTRICITY DEPARTMENT, PUDUCHERRY AND TARRIF ORDER FOR 2020-21 OF JERC DT.20.05.2019

NAME OF THE CUSTOMER: ELECTRICITY DEPARTMENT, PUDUCHERRY

Sl. No	Tariff Head	No. of Units in KWH	Rate/ Unit E.C.R.	Annual Fixed Cost Specified for the Year 2020-21 in Rupees (AFC)	Plant Load Factor Achievement upto the year (PLF)	Normative Annual Plant Load factor in Percentage NAPLF	Amount ₹
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	CAPACITY CHARGES			331700000	84.77	85	27772996.00
CC ₂ = ((AFC/6)(PAF2 /NAPAF)subject to ceiling of(AFC/6) - CC ₁							
2	ENERGY CHARGES	19908800.00	2.32				46188416.00
Total (1+2)							73961412.00
ADD: Additional claim of Rs.4.86 Crore on account of TRUE UP OF FY 2017-18 in six equated installments (1/6)							8100000.00
Amount to be Paid by Electricity Department to PPCL							82061412.00

NOTE

CC₂ = ((AFC/6)(PAF2 /NAPAF)subject to ceiling of(AFC/6)- CC₁
 CC₂ = (331700000/6) x (84.77/85) subject to ceiling of (331700000/6) - 27360747
 CC₂ = (55283333.34 x (84.77/85) subject to ceiling of 55283333.34) -27360747
 CC₂ = (55133743.14 subject to ceiling of 55283333.34) - 27360747
 CC₂ = 27772996.1 (or) 2,77,72,996.00

(Rupees Eight crore twenty lakh sixty one thousand four hundred and twelve only)

For & On Behalf of the Puducherry
Power Corporation Limited,

[Signature]
03/6/2020
Drawing & Disbursing Officer

REBATE:

PPCL shall allow a rebate of 2.5% only on the value supplies, adjusted against the advance payment. Such rebate shall not however be admissible on taxes, duties, royalty cess, levy, etc

If the value of the bill after allowing rebate is more than the advance payment, the Electricity Department shall be entitled for a rebate of 1% on the balance bill amount, if payment is made within seven working days from the date of receipt of the bill.

LAST DATE FOR PAYMENT: Within a month from the date of receipt of the bill

SURCHARGE DUE ON LATE PAYMENT:

In case, payment is made after due date, surcharge @ 1.5% per month will be levied, on the amount due.

For & On Behalf of the PPCL.

[Signature]
03/6/2020
Drawing & Disbursing Officer

2.33
3.17 / unit
4.12 / unit

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

**Calculation of Energy charges
for the month of MAY - 2020**

Fortnight	Quantity	GCV	Qty * GCV	Amount paid to GAIL ₹
I	2379.673	10783.686	25661646.41	21425579.00
	0.000	0.000	0.00	0.00
II	2745.549	10890.990	29901746.70	24965806.00
	0.000	0.000	0.00	0.00
Total	5125.222		55563393.12	46391385.00

$$\begin{aligned} \text{LGP} &= 46391385/5125.222 \\ &= 9051.585 \\ \text{or} &= 9.051/\text{SCM} \end{aligned}$$

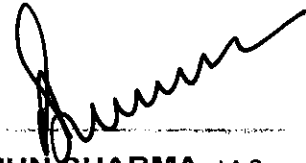
$$\begin{aligned} \text{Average GCV} &= 55563393.12/5125.222 \\ &= 10841.168 \end{aligned}$$

$$\begin{aligned} \text{ECR} &= \text{Normative Gross Heat Rate} * \text{LGP} * 100 / (\text{GCV} * (100 - \text{APC})) \\ &= 2646 * 9.051 * 100 / (10841.168 * (100 - 5)) \\ &= 2.32 \end{aligned}$$

Note: where Normative Gross Heat Rate : 2646Kcal/Kwh.
Normative Auxillary Consumption (APC) = 5%

DRAWING AND DISBURSING OFFICER

ARJUN SHARMA
03/6/2020



ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

(A Government of Puducherry Undertaking)
PROJECT OFFICE, MELAVANJORE
T.R. Pattinam - 609 606

Phone: (04368) 233287, 233988, 234488

Fax: 233923

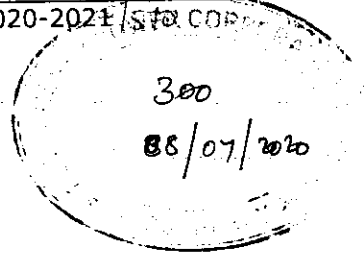
Ref.No.03/PPCL/EE(M)/DDO/SOP/2020-2021/sta COP

Dt.06.07.2020

TO

F-39/2021

**THE EXECUTIVE ENGINEER - V,
ELECTRICITY DEPARTMENT,
KARAIKAL.**



Sir,

Sub: Sale of Power for the month of JUNE 2020 bill - Forwarded.

Ref: 1. Tariff Order for 2020-21 of JERC dt. 20.05.2019
**2. Your letter No. 2204/EDK/Estt/B3/2019-20/681/
Dt. 30.05.2018**

CER/005

I am directed to enclose herewith an Invoice for ₹ 7,24,98,535/- (Rupees Seven crore twenty four lakh ninety eight thousand five hundred and thirty five only) towards Sale of Power for the month of **JUNE 2020** & additional claim of Rs.4.86 crore on account of True up for the FY 2017-18 in six equated monthly installments i.e Rs.81,00,000/- (2/6) resulting to the net amount of Rs.8,05,98,535/-. Further, it is informed that the total balance amount due payable by the Electricity Department arrives to ₹ 86,60,78,411/- including earlier bills as detailed below:

For the Financial Year 2008-09	Rs. 15,67,96,059/-
For the Financial Year 2009-10	Rs. 6,01,18,789/-
For the Financial Year 2010-11	Rs. 25,19,24,684/-
Add: Bill for the month of February 2020 Bill No. 12/PPCL/EE(M)/DDO/SOP/2019-20/ dt:03.03.2020 (Rs.8,41,97,755 - Rs.40,12,534= Rs.8,01,85,221)	Rs. 8,01,85,221/-
Add: Bill for the month of March 2020 Bill No:13/PPCL/EE(M)/DDO/SOP/2019-20, dt:03.04.2020	Rs. 8,51,67,808/-
Add: Bill for the month of April 2020 Bill No: 01/PPCL/EE(M)/DDO/SOP/2020-2021, dt:05.05.2020	Rs. 6,92,25,903/-
Add: Bill for the month of May 2020 Bill No: 02/PPCL/EE(M)/DDO/SOP/2020-2021, dt:03.06.2020	Rs. 8,20,61,412/-
Add: Bill for the month of June 2020	Rs. 8,05,98,535/-
Net amount payable by the Electricity Department	Rs. 86,60,78,411/-

The bill for surcharge will be raised separately. The bill raised with the capacity charges formula of CERC 2014-19 tariff regulation as RLDC has not provided the data for formula of CERC 2019-24 tariff regulation.

Yours faithfully,

ARJUN SHARMA
EXECUTIVE ENGINEER (MECH)

Copy submitted to:

1. The Managing Director, PPCL, Puducherry.
2. The Superintending Engineer - I, Electricity Dept., Puducherry.

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Copy to:

1. The Drawing and Disbursing Officer, Corporate Office, Puducherry
2. The Manager (Accounts), Corporate Office, PPCL, Puducherry
3. The PA to EE(M), PPCL, Karaikal.

*PA to the
 Chief
 Engineer
 for P.E.D.
 of
 and report*

**PUDUCHERRY POWER CORPORATION LIMITED
(A GOVT OF PUDUCHERRY UNDERTAKING)**

Project Office, T.R. Pattinam.

BILL FOR THE MONTH OF JUNE 2020

BILL No:03/PPCL/DDO/SOP/PED/2020-21

Dt.06/07/2020

REF: MOU SIGNED ON 25.02.2002 BETWEEN PONDICHERRY POWER CORPORATION LIMITED AND ELECTRICITY DEPARTMENT, PUDUCHERRY AND TARRIF ORDER FOR 2020-21 OF JERC DT.20.05.2019

NAME OF THE CUSTOMER: ELECTRICITY DEPARTMENT, PUDUCHERRY

Sl. No	Tariff Head	No. of Units in KWH	Rate/ Unit E.C.R.	Annual Fixed Cost Specified for the Year 2020-21 in Rupees (AFC)	Plant Load Factor Achievement upto the year (PLF)	Normative Annual Plant Load factor in Percentage NAPLF	Amount ₹
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	CAPACITY CHARGES			331700000	85.64	85	27791257.00
CC ₃ = {(AFC/4)(PAF ₃ /NAPAF)subject to ceiling of(AFC/4)} - (CC ₁ + CC ₂)							
2	ENERGY CHARGES	19353800.00	2.31				44707278.00
Total (1+2)							72498535.00
ADD: Additional claim of Rs.4.86 Crore on account of TRUE UP OF FY 2017-18 in six equated installments (2/6)							8100000.00
Amount to be Paid by Electricity Department to PPCL							80598535.00

NOTE

CC₃ = {(AFC/4)(PAF₃ /NAPAF)subject to ceiling of(AFC/4)} - (CC₁ + CC₂)

CC₃ = {(331700000/4) x (85.64/85) subject to ceiling of (331700000/4)} - 55133743

CC₃ = (82925000 x 1.0075 subject to ceiling of 82925000) - 55133743

CC₃ = (83546937.50 subject to ceiling of 82925000) - 55133743

CC₃ = 27791257

(Rupees Eight crore five lakh ninety eight thousand five hundred and thirty five only)

For & On Behalf of the Puducherry
Power Corporation Limited,

[Signature]
Drawing & Disbursing Officer

REBATE:

PPCL shall allow a rebate of 2.5% only on the value supplies, adjusted against the advance payment. Such rebate shall not however be admissible on taxes, duties, royalty cess, levy, etc

If the value of the bill after allowing rebate is more than the advance payment, the Electricity Department shall be entitled for a rebate of 1% on the balance bill amount, if payment is made within seven working days from the date of receipt of the bill.

LAST DATE FOR PAYMENT: Within a month from the date of receipt of the bill

SURCHARGE DUE ON LATE PAYMENT:

In case, payment is made after due date, surcharge @ 1.5% per month will be levied, on the amount due.

For & On Behalf of the PPCL

[Signature]
Drawing & Disbursing Officer

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

Calculation of Energy charges
for the month of JUNE - 2020

Fortnight	Quantity	GCV	Qty * GCV	Amount paid to GAIL ₹
I	2563.475	10890.990	27918780.59	23154225.00
	0.000	0.000	0.00	0.00
II	2606.478	10890.990	28387125.83	23542644.00
	0.000	0.000	0.00	0.00
Total	5169.953		56305906.42	46696869.00


$$\begin{aligned} \text{LGP} &= 46696869/5169.953 \\ &= 9032.359 \\ \text{or} &= 9.032/\text{SCM} \end{aligned}$$

$$\begin{aligned} \text{Average GCV} &= 56305906.42/5169.953 \\ &= 10890.990 \end{aligned}$$

$$\begin{aligned} \text{ECR} &= \text{Normative Gross Heat Rate} * \text{LGP} * 100 / (\text{GCV} * (100 - \text{APC})) \\ &= 2646 * 9.032 * 100 / (10890.990 * (100 - 5)) \\ &= 2.31 \end{aligned}$$

Note: where Normative Gross Heat Rate : 2646Kcal/Kwh.
Normative Auxillary Consumption (APC) = 5%

Arjun Sharma
06/7/2020
DRAWING AND DISBURSING OFFICER


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

(A Government of Puducherry Undertaking)
PROJECT OFFICE, MELAVANJORE
T.R. Pattinam - 609 606

132

Phone: (04368) 233287, 233988, 234488

Ref.No.04/PPCL/EE(M)/DDO/SOP/2020-2021/1809

Fax: 233923

Dt.06.08.2020

TO

THE EXECUTIVE ENGINEER - V,
ELECTRICITY DEPARTMENT,
KARAIKAL.

Sir,

Sub: Sale of Power for the month of JULY 2020 bill - Forwarded.

Ref: 1. Tariff Order for 2020-21 of JERC dt. 20.05.2019
2. Your letter No. 2204/EDK/Estt/B3/2019-20/681/
Dt. 30.05.2018

082008

I am directed to enclose herewith an Invoice for ₹6,93,75,462/- (Rupees six crore ninety three lakh seventy five thousand four hundred and sixty two only) towards Sale of Power for the month of **JULY 2020** & additional claim of Rs.4.86 crore on account of True up for the FY 2017-18 in six equated monthly installments i.e Rs.81,00,000/- (3/6) resulting to the net amount of Rs.7,74,75,462/-. Further, it is informed that the total balance amount due payable by the Electricity Department arrives to ₹ 94,35,53,873/- including earlier bills as detailed below:

For the Financial Year 2008-09	Rs.15,67,96,059/-
For the Financial Year 2009-10	Rs.6,01,18,789/-
For the Financial Year 2010-11	Rs.25,19,24,684/-
Add: Bill for the month of February 2020 Bill No. 12/PPCL/EE(M)/DDO/SOP/2019-20/ dt:03.03.2020 (Rs.8,41,97,755 - Rs.40,12,534= Rs.8,01,85,221)	Rs.8,01,85,221/-
Add: Bill for the month of March 2020 Bill No:13/PPCL/EE(M)/DDO/SOP/2019-20, dt:03.04.2020	Rs.8,51,67,808/-
Add: Bill for the month of April 2020 Bill No: 01/PPCL/EE(M)/DDO/SOP/2020-2021, dt:05.05.2020	Rs.6,92,25,903/-
Add: Bill for the month of May 2020 Bill No: 02/PPCL/EE(M)/DDO/SOP/2020-2021, dt:03.06.2020	Rs.8,20,61,412/-
Add: Bill for the month of June 2020 Bill No: 03/PPCL/EE(M)/DDO/SOP/2020-21, dt:06.07.2020	Rs.8,05,98,535/-
Add: Bill for the month of July 2020	Rs.7,74,75,462/-
Net amount payable by the Electricity Department	Rs.94,35,53,873/-

The bill for surcharge will be raised separately. The bill raised with the capacity charges formula of CERC 2014-19 tariff regulation as RLDC has not provided the data for formula of CERC 2019-24 tariff regulation.

Yours faithfully,

EXECUTIVE ENGINEER (MECH)

Copy submitted to:

1. The Managing Director, PPCL, Puducherry.
2. The Superintending Engineer - I, Electricity Dept, Puducherry.

Copy to:

1. The Drawing and Disbursing Officer, Corporate Office, Puducherry Power Corporation Limited
2. The Manager (Accounts), Corporate Office, PPCL, Puducherry Government of Puducherry Undertaking
3. The PA to EE(M), PPCL, Karaikal.

ARJUN SHARMA, I.A.S.

Managing Director
Puducherry Power Corporation Limited
Government of Puducherry Undertaking
Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED
(A GOVT OF PUDUCHERRY UNDERTAKING)**

Project Office, T.R. Pattinam.

BILL FOR THE MONTH OF JULY 2020

BILL No:04/PPCL/DDO/SOP/PED/2020-21

Dt.06/08/2020

REF: MOU SIGNED ON 25.02.2002 BETWEEN PONDICHERRY POWER CORPORATION LIMITED AND ELECTRICITY DEPARTMENT, PUDUCHERRY AND TARRIF ORDER FOR 2020-21 OF JERC DT.20.05.2019

NAME OF THE CUSTOMER: ELECTRICITY DEPARTMENT, PUDUCHERRY

Sl. No	Tariff Head	No. of Units in KWH	Rate/ Unit E.C.R.	Annual Fixed Cost Specified for the Year 2020-21 in Rupees (AFC)	Plant Load Factor Achievement upto the year (PLF)	Normative Annual Plant Load factor in Percentage NAPLF	Amount ₹
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	CAPACITY CHARGES			331700000	84.80	85	27381510.00
$CC_4 = \{(AFC/3)(PAF_4 / NAFAPF)\}$ subject to ceiling of $(AFC/3)$ - $(CC_1 + CC_2 + CC_3)$							
2	ENERGY CHARGES	18179200.00	2.31				41993952.00
Total (1+2)							69375462.00
ADD: Additional claim of Rs.4.86 Crore on account of TRUE UP OF FY 2017-18 in six equated installments (3/6)							8100000.00
Amount to be Paid by Electricity Department to PPCL							77475462.00

NOTE

$$CC_4 = \{(AFC/3)(PAF_4 / NAFAPF)\}$$
 subject to ceiling of $(AFC/3)$ - $(CC_1 + CC_2 + CC_3)$

$$CC_4 = \{(331700000/3) \times (84.80/85)\}$$
 subject to ceiling of $(331700000/3)$ - 82925000

$$CC_4 = \{(110566666.7 \times 0.998)\}$$
 subject to ceiling of 110566666.7 - 82925000

$$CC_4 = (110306509.8)$$
 subject to ceiling of 110566666.7 - 82925000

$$CC_4 = 2,73,81,509.80 \text{ (or) } 2,73,81,510.00/-$$

(Rupees Eight crore five lakh ninety eight thousand five hundred and thirty five only)

For & On Behalf of the Puducherry
Power Corporation Limited,

Drawing & Disbursing Officer

REBATE:

PPCL shall allow a rebate of 2.5% only on the value supplies, adjusted against the advance payment. Such rebate shall not however be admissible on taxes, duties, royalty cess, levy, etc

If the value of the bill after allowing rebate is more than the advance payment, the Electricity Department shall be entitled for a rebate of 1% on the balance bill amount, if payment is made within seven working days from the date of receipt of the bill.

LAST DATE FOR PAYMENT: Within a month from the date of receipt of the bill

SURCHARGE DUE ON LATE PAYMENT:

In case, payment is made after due date, surcharge @ 1.5% per month will be levied, on the amount due.

For & On Behalf of the PPCL

Drawing & Disbursing Officer

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

**Calculation of Energy charges
for the month of JULY - 2020**

Fortnight	Quantity	GCV	Qty * GCV	Amount paid to GAIL ₹
I	2319.609	10858.961	25188543.67	20906288.00
	0.000	0.000	0.00	0.00
II	2738.895	10825.785	29650688.41	24609786.00
	0.000	0.000	0.00	0.00
Total	5058.504		54839232.07	45516074.00

$$\begin{aligned} \text{LGP} &= 45516074/5058.504 \\ &= 8997.932 \\ \text{or} &= 8.997/\text{SCM} \end{aligned}$$

$$\begin{aligned} \text{Average GCV} &= 54839232.07/5058.504 \\ &= 10840.998 \end{aligned}$$

$$\begin{aligned} \text{ECR} &= \text{Normative Gross Heat Rate} * \text{LGP} * 100 / (\text{GCV} * (100 - \text{APC})) \\ &= 2646 * 8.997 * 100 / (10840.998 * (100 - 5)) \\ &= 2.31 \end{aligned}$$

where Normative Gross Heat Rate : 2646Kcal/Kwh.
Normative Auxillary Consumption (APC) = 5%

Arjun Sharma
06/8/2020
DRAWING AND DISBURSING OFFICER

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

*PAAS Nao
of 700/2020
P.C. Clerk*

PUDUCHERRY POWER CORPORATION LIMITED
(A Government of Puducherry Undertaking)
PROJECT OFFICE, MELAVANJORE
T.R. Pattinam - 609 606

Phone: (04368) 233287, 233988, 234488

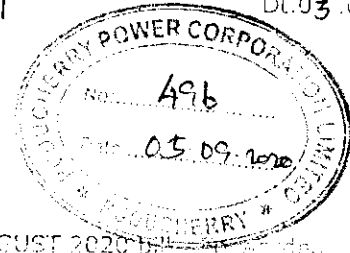
Fax: 233922

Ref.No.06/PPCL/EE(M)/DDO/SOP/2020-2021/999

DL 03 .09.2020

TO

THE EXECUTIVE ENGINEER - V,
ELECTRICITY DEPARTMENT,
KARAIKAL



Sir,

Sub: Sale of Power for the month of AUGUST 2020

Ref: 1. Tariff Order for 2020-21 of JERC dt. 20.05.2019

2. Your letter No. 2204/EDK/Estt/B3/2019-20/681 dt. 30.10.19

-x-

I am directed to enclose herewith an Invoice for **Rs. 6,40,40,567/-** (Rupees six crore forty lakh forty thousand five hundred and sixty seven only) towards Sale of Power for the month of **AUGUST 2020** & additional claim of Rs.4.86 crore on account of True up for the FY 2017-18 in six equated monthly installments i.e Rs.81,00,000/- (1/6) & reimbursement of filing fees and publication expenses for the FY 2020-21 due for the month of August 2020 say Rs.1,66,381 resulting to the net amount of Rs.7,23,06,948/-. Further, it is informed that the total balance amount due payable by the Electricity Department arrives to **Rs. 101,65,26,345/-** including earlier bills as detailed below:

For the Financial Year 2008-09	Rs. 15,67,96,059/-
For the Financial Year 2009-10	Rs. 6,01,10,180/-
For the Financial Year 2010-11	Rs. 25,19,24,800/-
Add: Bill for the month of February 2020 Bill No. 12/PPCL/EE(M)/DDO/SOP/2019-20/ dt:03.03.2020 (Rs.8,41,97,755 - Rs.40,12,534- Rs.8,01,85,221)	Rs. 8,01,85,221/-
Add: Bill for the month of March 2020 Bill No:13/PPCL/EE(M)/DDO/SOP/2019-20, dt:03.04.2020	Rs. 8,51,67,008/-
Add: Bill for the month of April 2020 Bill No: 01/PPCL/EE(M)/DDO/SOP/2020-2021, dt:05.05.2020	Rs. 5,92,25,903/-
Add: Bill for the month of May 2020 Bill No: 02/PPCL/EE(M)/DDO/SOP/2020-2021, dt:03.06.2020	Rs. 8,20,61,113/-
Add: Bill for the month of June 2020 Bill No: 03/PPCL/EE(M)/DDO/SOP/2020-21, dt:06.07.2020	Rs. 8,05,98,535/-
Add: Bill for the month of July 2020 Bill No:04/PPCL/EE(M)/DDO/SOP/2020-21, dt:06.08.2020	Rs. 7,74,25,462/-
Add: Bill towards reimbursement of Filing fees and Publication expenses in connection with JERC Tariff regulations for the FY 2020-21; Bill No:05/PPCL/EE(M)/DDO/SOP/2020-21/853, dt: 13.08.2020	Rs. 1,66,381/-
Add: Bill for the month of August 2020	Rs. 7,23,06,948/-
Net amount payable by the Electricity Department	Rs. 101,65,26,345/-

The bill for surcharge will be raised separately. The bill raised with the current charges formula of CERC 2014-19 tariff regulation as RLDC has not provided the data for formula of CERC 2019-24 tariff regulation.

Yours faithfully,

Arjun Sharma
EXECUTIVE ENGINEER (M&E)

Copy submitted to:

1. The Managing Director, PPCL, Puducherry.
2. The Superintending Engineer - I, Electricity Dept, Puducherry.

Copy to:

1. The Drawing and Disbursing Officer, Corporate Office, Puducherry.
2. The Manager (Accounts), Corporate Office, PPCL, (A Government of Puducherry Undertaking) Puducherry.
3. The PA to EE(M), PPCL, Karaikal.

ARJUN SHARMA, I.A.S
Managing Director

Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED
(A GOVT OF PUDUCHERRY UNDERTAKING)**

Project Office, T.R. Pattinam.

BILL FOR THE MONTH OF AUGUST 2020

BILL No:06/PPCL/DDO/SOP/PED/2020-21

Dt.03/09/2020

REF: MOU SIGNED ON 25.02.2002 BETWEEN PONDICHERRY POWER CORPORATION LIMITED AND ELECTRICITY DEPARTMENT, PUDUCHERRY AND TARIFF ORDER FOR 2020-21 OF JERC DT.20.05.2019

NAME OF THE CUSTOMER: ELECTRICITY DEPARTMENT, PUDUCHERRY

Sl. No	Tariff Head	No. of Units in KWH	Rate/ Unit E.C.R.	Annual Fixed Cost Specified for the Year 2020-21 in Rupees (AFC)	Plant Load Factor Achievement upto the year (PLF)	Normative Annual Plant Load factor in Percentage NAPLF	Amount ₹
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	CAPACITY CHARGES			331700000	82.46	85	23771833.00
CC ₅ = {(AFC X 5/12)(PAF ₅ /NAPAF)subject to ceiling of(AFC X 5/12)} - (CC ₁ , CC ₂ , CC ₃ +CC ₄)							
2	ENERGY CHARGES	17584600.00	2.29				40268734.00
Total (1+2)							64040567.00
ADD: Additional claim of Rs.4.86 Crore on account of TRUE UP OF FY 2017-18 in six equated installments (4/6)							8100000.00
ADD: Re-Imbursement of Filing fees and Publication Expenses in connection with JERC Tariff regulations for the FY 2020-21 (5/12)							166281.00
Amount to be Paid by Electricity Department to PPCL							72306948.00

NOTE

CC₅ = {(AFC X 5/12) (PAF₅ /NAPAF)subject to ceiling of(AFC X 5/12)} - (CC₁+CC₂, CC₃+CC₄)
 CC₃ = {(331700000 X 5/12) x (82.46/85) subject to ceiling of (331700000 X 5/12)} - 11030651
 CC₄ = {(134078343.13} subject to ceiling of 138208333.33) -110306510
 CC₅= 134078343.13- 110306510
 CC₅= 2,37,71,833.14 (or) 2,37,71,833.00/-

(Rupees Seven crore twenty three lakh six thousand nine hundred and forty eight only)

For & On Behalf of the Puducherry
Power Corporation Limited

[Signature]
Drawing & Disbursing Officer
03/09/2020

REBATE:

PPCL shall allow a rebate of 2.5% only on the value supplies, adjusted against the advance payment. Such rebate shall not however be admissible on taxes, duties, royalty cess, levy, etc
 If the value of the bill after allowing rebate is more than the advance payment, the Electricity Department shall be entitled for a rebate of 1% on the balance bill amount, if payment is made within seven working days from the date of receipt of the bill.

LAST DATE FOR PAYMENT: Within a month from the date of receipt of the bill

SURCHARGE DUE ON LATE PAYMENT:

In case, payment is made after due date, surcharge @ 1.5% per month will be levied, on the amount due.

For & On Behalf of the PPCL

[Signature]
Drawing & Disbursing Officer
03/09/2020

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

**Calculation of Energy charges
for the month of AUGUST - 2020**

Fortnight	Quantity	GCV	Qty * GCV	Amount paid to GAIL ₹
I	2317.602	10839.211	25120977.09	20671229.00
	0.000	0.000	0.00	0.00
II	2793.065	10790.942	30139802.42	24801013.00
	0.000	0.000	0.00	0.00
Total	5110.667		55260779.51	45472242.00

$$\begin{aligned} \text{LGP} &= 45472242/5110.667 \\ &= 8897.516 \\ \text{or} &= 8.897/\text{SCM} \end{aligned}$$

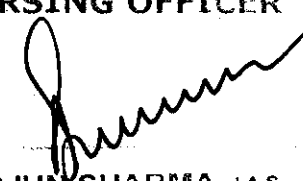
$$\begin{aligned} \text{Average GCV} &= 55260779.51/5110.667 \\ &= 10812.831 \end{aligned}$$

$$\begin{aligned} \text{ECR} &= \text{Normative Gross Heat Rate} * \text{LGP} * 100 / (\text{GCV} * (100 - \text{APC})) \\ &= 2646 * 8.897 * 100 / (10812.831 * (100 - 5)) \\ &= 2.29 \end{aligned}$$

Note: where Normative Gross Heat Rate : 2646Kcal/Kwh.
Normative Auxillary Consumption (APC) = 5%

DRAWING AND DISBURSING OFFICER

Arjun Sharma
02/9/2020


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

138

07.10.2020

(A Government of Puducherry Undertaking)
PROJECT OFFICE, MELAVANJORE
T.R. Pattinam - 609 606

Phone: (04368) 233287, 233988, 234488

Fax: 233923

Ref.No.07/PPCL/EE(M)/DDO/SOP/2020-2021/1322

Dt. 06.10.2020

To

THE EXECUTIVE ENGINEER - V,
ELECTRICITY DEPARTMENT, KARAIKAL.

Sir,

Sub: Sale of Power for the month of September 2020 bill - Forwarded.

Ref: 1. Tariff Order for 2020-21 of JERC dt. 20.05.2019.
2. Your letter No. 2204/EDK/Estt/B3/2019-20/681 dt: 30.05.2018.

-x-

I am directed to enclose herewith an Invoice for **Rs. 6,66,09,359/-** (Rupees six crore sixty six lakh nine thousand three hundred and fifty nine only) towards Sale of Power for the month of **SEPTEMBER 2020** & additional claim of Rs.4.86 crore on account of True up for the FY 2017-18 in six equated monthly installments i.e Rs.81,00,000/- (5/6) & reimbursement of filing fees and publication expenses for the FY 2020-21 due for the month of September 2020 say Rs.1,66,381 resulting to the net amount of Rs.7,48,75,740/-.Further, it is informed that the total balance amount due payable by the Electricity Department arrives to **Rs. 109,14,02,085/-** including earlier bills as detailed below:

For the Financial Year 2008-09	Rs. 15,67,96,059/-
For the Financial Year 2009-10	Rs. 6,01,18,789/-
For the Financial Year 2010-11	Rs. 25,19,24,684/-
Add: Bill for the month of February 2020 Bill No. 12/PPCL/EE(M)/DDO/SOP/2019-20/ dt:03.03.2020 (Rs.8,41,97,755 - Rs.40,12,534= Rs.8,01,85,221)	Rs. 8,01,85,221/-
Add: Bill for the month of March 2020 Bill No:13/PPCL/EE(M)/DDO/SOP/2019-20, dt:03.04.2020	Rs. 8,51,67,808/-
Add: Bill for the month of April 2020 Bill No: 01/PPCL/EE(M)/DDO/SOP/2020-2021, dt:05.05.2020	Rs. 6,92,25,903/-
Add: Bill for the month of May 2020 Bill No: 02/PPCL/EE(M)/DDO/SOP/2020-2021, dt:03.06.2020	Rs. 8,20,61,412/-
Add: Bill for the month of June 2020 Bill No: 03/PPCL/EE(M)/DDO/SOP/2020-21, dt:06.07.2020	Rs. 8,05,98,535/-
Add: Bill for the month of July 2020 Bill No:04/PPCL/EE(M)/DDO/SOP/2020-21, dt:06.08.2020	Rs. 7,74,75,462/-
Add: Bill towards reimbursement of Filing fees and Publication expenses in connection with JERC Tariff regulations for the FY 2020-21; Bill No:05/PPCL/EE(M)/DDO/SOP/2020-21/863, dt: 13.08.2020	Rs. 6,65,524/-
Add: Bill for the month of August 2020 Bill No:06/PPCL/EE(M)/DDO/SOP/2020-21/999, dt:03.09.2020	Rs. 7,23,06,948/-
Add: Bill for the month of September 2020	Rs. 7,48,75,740/-
Net amount payable by the Electricity Department	Rs. 109,14,02,085/-

The bill for surcharge will be raised separately. The bill raised with the capacity charges formula of CERC 2014-19 tariff regulation as RLDC has not provided the data for formula of CERC 2019-24 tariff regulation.

Yours faithfully,

Arjun Sharma
EXECUTIVE ENGINEER (MECH)

Copy submitted to:

1. The Managing Director, PPCL, Puducherry.
2. The Superintending Engineer - I, Electricity Dept, Puducherry.

Copy to:

1. The Drawing and Disbursing Officer, Corporate Office, Puducherry.
2. The Manager (Accounts), Corporate Office, PPCL, Puducherry.
3. The PA to EE(M), PPCL, Karaikal.

ARJUN SHARMA, I.A.S

Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED
(A GOVT OF PUDUCHERRY UNDERTAKING)**

Project Office, T.R. Pattinam.

BILL FOR THE MONTH OF SEPTEMBER 2020

BILL No:07/PPCL/DDO/SOP/PED/2020-21

Dt.06/10/2020

REF: MOU SIGNED ON 25.02.2002 BETWEEN PONDICHERRY POWER CORPORATION LIMITED AND ELECTRICITY DEPARTMENT, PUDUCHERRY AND TARRIF ORDER FOR 2020-21 OF JERC DT.20.05.2019

NAME OF THE CUSTOMER: ELECTRICITY DEPARTMENT, PUDUCHERRY

Sl. No	Tariff Head	No. of Units in KWH	Rate/ Unit E.C.R.	Annual Fixed Cost Specified for the Year 2020-21 in Rupees (AFC)	Plant Load Factor Achievement upto the year (PLF)	Normative Annual Plant Load factor in Percentage NAPLF	Amount ₹
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	CAPACITY CHARGES			331700000	82.04	85	25996175.00
$CC_6 = \{(AFC/2)(PAF_6/NAPAF)\}$ subject to ceiling of $(AFC/2)$ - $(CC_1+CC_2+CC_3+CC_4+CC_5)$							
2	ENERGY CHARGES	17812800.00	2.28				40613184.00
Total (1+2)							66609359.00
ADD: Additional claim of Rs.4.86 Crore on account of TRUE UP OF FY 2017-18 in six equated installments (5/6)							8100000.00
ADD: Re-imbursement of Filing fees and Publication Expenses in connection with JERC Tariff regulations for the FY 2020-21 (6/12)							166381.00
Amount to be Paid by Electricity Department to PPCL							74875740.00

NOTE

$CC_6 = \{(AFC/2)(PAF_6/NAPAF)\}$ subject to ceiling of $(AFC/2)$ - $(CC_1+CC_2+CC_3+CC_4+CC_5)$

$CC_6 = \{(331700000/2) \times (82.04/85)\}$ subject to ceiling of $(331700000/2)$ - 134078343

$CC_6 = \{160074517.65\}$ subject to ceiling of 165850000 - 134078343

$CC_6 = 160074517.65 - 134078343.00$

$CC_6 = 2,59,96,174.65$ (or) 2,59,96,175.00/-

(Rupees Seven crore forty eight lakh seventy five thousand seven hundred and forty only)

For & On Behalf of the Puducherry
Power Corporation Limited,


06/10/2020
Drawing & Disbursing Officer

REBATE:

PPCL shall allow a rebate of 2.5% only on the value supplies, adjusted against the advance payment. Such rebate shall not however be admissible on taxes, duties, royalty cess, levy, etc

If the value of the bill after allowing rebate is more than the advance payment, the Electricity Department shall be entitled for a rebate of 1% on the balance bill amount, if payment is made within seven working days from the date of receipt of the bill.

LAST DATE FOR PAYMENT: Within a month from the date of receipt of the bill

SURCHARGE DUE ON LATE PAYMENT:

In case, payment is made after due date, surcharge @ 1.5% per month will be levied, on the amount due.

For & On Behalf of the PPCL


06/10/2020
Drawing & Disbursing Officer

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

**Calculation of Energy charges
for the month of SEPTEMBER - 2020**

Fortnight	Quantity	GCV	Qty * GCV	Amount paid to GAIL ₹
I	2658.844	10798.042	28710309.18	23534979.00
	0.000	0.000	0.00	0.00
II	2633.746	10818.262	28492554.27	23374278.00
	0.000	0.000	0.00	0.00
Total	5292.590		57202863.45	46909257.00

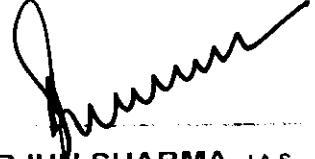
$$\begin{aligned} \text{LGP} &= 46909257/5292.590 \\ &= 8863.195 \\ \text{or} &= 8.863/\text{SCM} \end{aligned}$$

$$\begin{aligned} \text{Average GCV} &= 57202863.45/5292.590 \\ &= 10808.104 \end{aligned}$$

$$\begin{aligned} \text{ECR} &= \text{Normative Gross Heat Rate} * \text{LGP} * 100 / (\text{GCV} * (100 - \text{APC})) \\ &= 2646 * 8.863 * 100 / (10808.104 * (100 - 5)) \\ &= 2.28 \end{aligned}$$

Note: where Normative Gross Heat Rate : 2646Kcal/Kwh.
Normative Auxillary Consumption (APC) = 5%

DRAWING AND DISBURSING OFFICER


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED
(A Government of Puducherry Undertaking)
PROJECT OFFICE, MELAVANJORE
T.R. Pattinam - 609 606

Phone: (04368) 233287, 233988, 234488

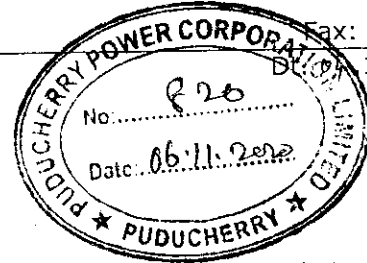
Fax: 233923

Ref.No.08/PPCL/EE(M)/DDO/SOP/2020-2021/1564

11.2020

To

THE EXECUTIVE ENGINEER - V,
ELECTRICITY DEPARTMENT, KARAİKAL.



Sir,

Sub: Sale of Power for the month of October 2020 bill - Forwarded.

- Ref: 1. Tariff Order for 2020-21 of JERC dt. 20.05.2019.
 2. Your letter No. 2204/EDK/Estt/B3/2019-20/681 dt: 30.05.2018.

-x-

I am directed to enclose herewith an Invoice for Rs. 6,52,38,921/- (Rupees six crore fifty two lakh thirty eight thousand nine hundred and twenty one only) towards Sale of Power for the month of **OCTOBER 2020** & additional claim of Rs.4.86 crore on account of True up for the FY 2017-18 in six equated monthly installments i.e Rs.81,00,000/- (6/6) & reimbursement of filing fees and publication expenses for the FY 2020-21 due for the month of October 2020 say Rs.1,66,380 resulting to the net amount of Rs.7,35,05,301/-. Further, it is informed that the total balance amount due payable by the Electricity Department arrives to Rs.93,15,74,053/- including earlier bills as detailed below:-

For the Financial Year 2008-09	Rs.15,67,96,059/-
For the Financial Year 2009-10	Rs.6,01,18,789/-
For the Financial Year 2010-11	Rs.25,19,24,684/-
Add: Bill for the month of April 2020 Bill No: 01/PPCL/EE(M)/DDO/SOP/2020-2021, dt:05.05.2020 (Rs.6,92,25,903-Rs.6,79,80,304)	Rs.12,45,599/-
Add: Bill for the month of May 2020 Bill No: 02/PPCL/EE(M)/DDO/SOP/2020-2021, dt:03.06.2020	Rs.8,20,61,412/-
Add: Bill for the month of June 2020 Bill No: 03/PPCL/EE(M)/DDO/SOP/2020-21, dt:06.07.2020	Rs.8,05,98,535/-
Add: Bill for the month of July 2020 Bill No:04/PPCL/EE(M)/DDO/SOP/2020-21, dt:06.08.2020	Rs.7,74,75,462/-
Add: Bill towards reimbursement of Filing fees and Publication expenses in connection with JERC Tariff regulations for the FY 2020-21; Bill No:05/PPCL/EE(M)/DDO/SOP/2020-21/863, dt: 13.08.2020	Rs.6,65,524/-
Add: Bill for the month of August 2020 Bill No:06/PPCL/EE(M)/DDO/SOP/2020-21/999, dt:03.09.2020	Rs.7,23,06,948/-
Add: Bill for the month of September 2020 Bill No:07/PPCL/EE(M)/DDO/SOP/2020-21/ dt: 06.10.2020	Rs.7,48,75,740/-
Add: Bill for the month of October 2020	Rs.7,35,05,301/-
Net amount payable by the Electricity Department	Rs.93,15,74,053/-

The bill for surcharge will be raised separately. The bill raised with the capacity charges formula of CERC 2014-19 tariff regulation as RLDC has not provided the data for formula of CERC 2019-24 tariff regulation.

Yours faithfully,

ARJUN SHARMA
EXECUTIVE ENGINEER (MECH)

Copy submitted to:

1. The Managing Director, PPCL, Puducherry.
2. The Superintending Engineer - I, Electricity Dept, Puducherry.

Copy to:

1. The Drawing and Disbursing Officer, Corporate Office, Puducherry
2. The Manager (Accounts), Corporate Office, PPCL, Puducherry

ARJUN SHARMA, I.A.S

Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

**PUDUCHERRY POWER CORPORATION LIMITED
(A GOVT OF PUDUCHERRY UNDERTAKING)**

142

Project Office, T.R. Pattinam.

BILL FOR THE MONTH OF OCTOBER 2020

BILL No:08/PPCL/DDO/SOP/PED/2020-21/1564

Dt.04/11/2020

REF: MOU SIGNED ON 25.02.2002 BETWEEN PONDICHERRY POWER CORPORATION LIMITED AND ELECTRICITY DEPARTMENT, PUDUCHERRY AND TARRIF ORDER FOR 2020-21 OF JERC DT.20.05.2019

NAME OF THE CUSTOMER: ELECTRICITY DEPARTMENT, PUDUCHERRY

Sl. No	Tariff Head	No. of Units in KWH	Rate/ Unit E.C.R.	Annual Fixed Cost Specified for the Year 2020-21 in Rupees (AFC)	Plant Load Factor Achievement upto the year (PLF)	Normative Annual Plant Load factor in Percentage NAPLF	Amount ₹
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	CAPACITY CHARGES			331700000	83.10	85	29092041.00
$CC_7 = \{(AFC \times 7/12) (PAF_7/NAPAF)\}$ subject to ceiling of $\{(AFC \times 7/12)\} - (CC_1+CC_2+CC_3+CC_4+CC_5+CC_6)$							
2	ENERGY CHARGES	20538000.00	1.76				36146880.00
						Total (1+2)	65238921.00
ADD: Additional claim of Rs.4.86 Crore on account of TRUE UP OF FY 2017-18 in six equated installments (6/6)							8100000.00
ADD: Re-imburement of Filing fees and Publication Expenses in connection with JERC Tariff regulations for the FY 2020-21 (7/12)							166380.00
Amount to be Paid by Electricity Department to PPCL							73505301.00

NOTE

$CC_7 = \{(AFC \times 7/12) (PAF_7 /NAPAF)\}$ subject to ceiling of $\{(AFC \times 7/12)\} -$

$(CC_1+CC_2+CC_3+CC_4+CC_5+CC_6)$

$CC_7 = \{(331700000 \times 7/12) \times (83.10/85)\}$ subject to ceiling of $\{(331700000 \times 7/12)\} - 160074518$

$CC_7 = \{189166558.82\}$ subject to ceiling of 1943491666.67) -160074518.00

$CC_7 = 189166558.82 - 160074518.00$

$CC_7 = 2,90,92,040.82$ or 2,90,92,041.00/-

(Rupees only)

For & On Behalf of the Puducherry
Power Corporation Limited,

[Signature]
Drawing & Disbursing Officer

REBATE:

PPCL shall allow a rebate of 2.5% only on the value supplies, adjusted against the advance payment. Such rebate shall not however be admissible on taxes, duties, royalty cess, levy, etc

If the value of the bill after allowing rebate is more than the advance payment, the Electricity Department shall be entitled for a rebate of 1% on the balance bill amount, if payment is made within seven working days from the date of receipt of the bill.

LAST DATE FOR PAYMENT: Within a month from the date of receipt of the bill

SURCHARGE DUE ON LATE PAYMENT:

In case, payment is made after due date, surcharge @ 1.5% per month will be levied, on the amount due.

For & On Behalf of the PPCL

[Signature]
Drawing & Disbursing Officer

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

Calculation of Energy charges
for the month of OCTOBER - 2020

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Fortnight	Quantity	GCV	Qty * GCV	Amount paid to GAIL ₹
I	2566.705	10823.268	27780136.09	17508912.00
	0.000	0.000	0.00	0.00
II	2785.160	10831.202	30166630.56	19013052.00
	0.000	0.000	0.00	0.00
Total	5351.865		57946766.65	36521964.00


$$\begin{aligned} \text{LGP} &= 36521964/5351.865 \\ &= 6824.156 \\ \text{or} &= 6.824/\text{SCM} \end{aligned}$$

$$\begin{aligned} \text{Average GCV} &= 57946766.65/5351.865 \\ &= 10827.397 \end{aligned}$$

$$\begin{aligned} \text{ECR} &= \text{Normative Gross Heat Rate} * \text{LGP} * 100 / (\text{GCV} * (100 - \text{APC})) \\ &= 2646 * 6.824 * 100 / (10827.397 * (100 - 5)) \\ &= 1.76 \end{aligned}$$

Note: where Normative Gross Heat Rate : 2646Kcal/Kwh.
Normative Auxillary Consumption (APC) = 5%


DRAWING AND DISBURSING OFFICER


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

**PROVISIONAL TRUE
UP PETITION FOR THE
FINANCIAL YEAR
2018-19**



सत्यमेव जयते

INDIA NON JUDICIAL Government of Puducherry

e-Stamp

Certificate No.	: IN-PY42841093980531S
Certificate Issued Date	: 20-Nov-2020 06:33 PM
Account Reference	: SELFPRINT (PU)/ py-self/ PUDUCHERRY/ PY-PU
Unique Doc. Reference	: SUBIN-PYPY-SELF70919168572270S
Purchased by	: PADMAPRIYA
Description of Document	: Article 4 Affidavit
Property Description	: AFFIDAVIT - FILING OF TARIFF PETITION BEFORE JERC
Consideration Price (Rs.)	: 0 (Zero)
First Party	: MANAGING DIRECTOR PPCL PUDUCHERRY
Second Party	: THE SECRETARY JERC GURUGRAM
Stamp Duty Paid By	: MANAGING DIRECTOR PPCL PUDUCHERRY
Stamp Duty Amount(Rs.)	: 20 (Twenty only)

सत्यमेव जयते



Online E-Stamp Certificate Online E-Stamp Certificate Online E-Stamp Certificate Online E-Stamp Certificate
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SELF PRINTED CERTIFICATE

TO BE VERIFIED BY THE RECIPIENT

Please write or type below this line.....

**BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION FOR THE
STATE OF GOA AND UNION TERRITORIES
Udyog Vihar – Phase I, Sector-18, Gurugram**

PETITION NO:

of 2020

IN THE MATTER OF

: Petition under Section 62 and 83 (4) of the Electricity
Act 2003 read with chapter N of the Joint

.....2/-



Statutory Alert

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

:2:

Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 for Revision of tariff for Karaikal Gas Power Station, (32.5 MW) for the period 2018-19 after the provisional truing up exercise.

AND IN THE MATTER OF :

PETITIONER :

The Managing Director,
Puducherry Power Corpn. Ltd.(PPCL),
#10, Second Cross, Jawahar Nagar,
Boomiyampet,
PUDUCHERRY-605 005.

RESPONDENT :

The Superintending Engineer-cum-HOD,
Electricity Department,
Government of Puducherry,
137, NSC Bose Salai,
PUDUCHERRY – 605 001.

AFFIDAVIT OF THIRU ARJUN SHARMA, IAS, SON OF SHRI OM PRAKASH SHARMA AGED ABOUT 32 YEARS RESIDING AT GOVERNMENT HOUSE, DUPLEX STREET, KARAIKAL – 609 602.

I, the deponent above named do hereby solemnly affirm and state as under:

- 1.0 I am working as Managing Director (MD) of the Petitioner Company and I am duly authorized by the said petitioner to file this affidavit. I am conversant with the facts of the case.
- 2.0 I have read the accompanying Tariff Petition under Section 62 and 83 (4) of the Electricity Act, 2003 read with chapter-2 of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 and I say that the facts stated therein are based on the records of the Petitioner maintained in the ordinary course of its business and believed by me to be true.



DEPONENT

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

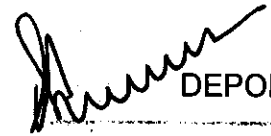


VERIFICATION:

I, the deponent above named do hereby verify that the contents of my above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

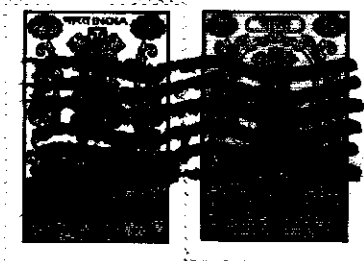
Verified at Karaikal on this 23 day of November, 2020.


PLACE : Karaikal
DATE : 23-11-2020



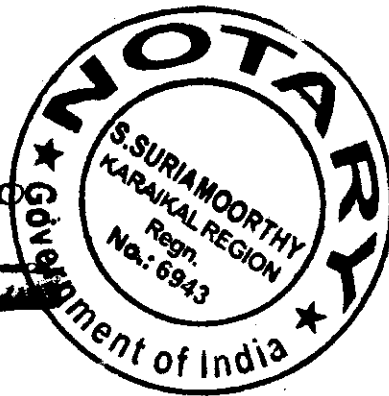
DEPONENT

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.




S. SURIAMOORTHY, B.A., LL.B.
ADVOCATE & NOTARY
No. 45/1, MARKET STREET,
KARAIKAL - 609 602.
PUDUCHERRY STATE
SOUTH INDIA

Reg. Under N.C. no 163/2020
Date: 23-11-2020



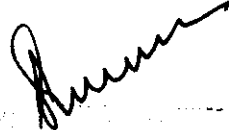
PUDUCHERRY POWER CORPORATION LIMITED
PUDUCHERRY

RESOLUTION PASSED BY CIRCULATION DT 19.11.2020

RESOLVED THAT the Managing Director, PPCL be and is hereby authorized to file, sign the tariff petition for the tariff period 2021-22 and subsequent tariff period and also filing the Truing up petition/ Clarification petition /Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2018-19, 2019-20 and Tariff Order for the tariff period 2020-21, if any and Condonation of delay petition for the tariff petition for the tariff period 2021-22, if required and any other documents required for the purpose of filing tariff petition on behalf of the Corporation before JERC and also to authorize such officials of the Corporation to attend the hearings / meet clarifications, etc., to be required for the purpose.

ALSO RESOLVED THAT a sum of ₹ 15,00,000/- (Rupees fifteen lakhs only) or fees payable at the time of filing the Tariff petition / Truing up petition / Condonation of delay petition / Review petition / Miscellaneous petition, etc., be and are hereby approved towards the cost of licence fee for filing the tariff petition for the tariff period 2021-22.

ALSO RESOLVED THAT approval is hereby accorded for incurring any other incidental expenditure (or) fees other than the filing fees as may be required for filing of tariff petition for the tariff period 2021-22 and filing the Truing up petition / Clarification petition / Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2018-19, 2019-20 and Tariff Order for the tariff period 2020-21, if any and Condonation of delay petition for the tariff petition for the tariff period 2021-22, if required.


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION
GURGAON

PETITION NO:
of 2020

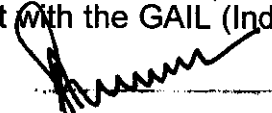
IN THE MATTER OF : Petition under Section 62 and 83 (4) of the Electricity Act 2003 read with chapter-II of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 for Revision of tariff for Karaikal Gas Power Station, (32.5 MW) for the period 2018-19 after the Provisional truing up exercise.

PETITIONER : The Managing Director,
Puducherry Power Corporation Ltd. (PPCL),
#10, Second Cross, Jawahar Nagar,
Boomianpet,
Puducherry-605 005.

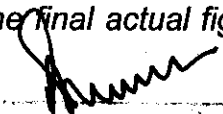
RESPONDENT : The Superintending Engineer-cum-HOD,
Electricity Department,
Govt. of Puducherry,
137, NSC Bose Salai,
Puducherry – 605 001.

The Petitioner humbly states that:

- 1) The Petitioner herein the Managing Director of Puducherry Power Corporation Ltd. (PPCL) a Government of Puducherry Undertaking and is a Government Company within the meaning of the Companies Act, 1956. Further, it is a "Generating Company" as defined under Section 2(28) of the Electricity Act, 2003.
- 2) Puducherry Power Corporation Ltd was incorporated on 30.03.1993 with the objective of generating 32.5 MW of Electricity (22.9 MW from gas turbine and 9.6 MW from Steam turbine) at Karaikal which is one of the outlying regions of Union Territory of Puducherry. The required gas of 1.91 lakhs cu.m of gas per day is obtained from the gas wells at Narimanam in the Cauvery basin under an agreement with the GAIL (India) Ltd.


ARJUN SHARMA, I.A.S
Managing Director
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Puducherry.

- 3) Karaikal Gas Power Station declared commercial operation w.e.f. 03.01.2000 and is supplying power to Electricity Department, Puducherry under the PPA signed with them on 25.02.2002.
- 4) Hon'ble Commission has notified "Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009" to be effective from 08.02.2010.
- 5) Regulation 12 of the Tariff Regulations 2009 provides
*"(1) Each generating company and the licensee shall file tariff application on or before 30th November each year with the commission, in the format as may be laid down by the Commission which shall include statements containing calculation of the expected aggregate revenue from charges under its currentlyAggregate Revenue Requirement (ARR) during previous year, current year and Ensuing year. The information for the previous year should be based on audited accounts, if available.
Generating companies shall furnish information in respect of their Generating stations in the Generating formats 1G to 12G."*
- 6) In accordance with the above, the petitioner had proposed the tariff for Karaikal Station for the year 2018-19 as per JERC (Terms & Conditions for tariff) Regulations, 2009. As per para 12 of JERC Regulations & accordingly formats 1G to 12G as applicable to generating Companies were filled in and placed at **Annexure-I**. The petition was filed on 21st Nov, 2017.
- 7) The Hon'ble Commission has passed the tariff order dated 16th March 2018 for the year 2018-19 determining the revenue requirements and generation tariff based on the proposed estimated costs and expenses of the Petitioner.
- 8) As per JERC Regulation 8 (2)(i)
After audited accounts of a year are made available, the commission shall undertake similar excise as above with reference to the final actual figures


ARJUN SHARMA, I.A.S
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as per audited accounts. This exercise with reference to audited accounts shall be called 'Truing Up'. 151

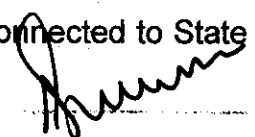
9) Further CERC Regulation 6 (1) of the Tariff Regulations 2009 provides as follows:

(1) The Commission shall carry out truing up exercise along with the tariff petition filed for the next tariff period, with respect to the capital expenditure including additional capital expenditure incurred up to 31.3.2019, as admitted by the Commission after prudence check at the time of truing up.

10) In accordance with proviso to the above quoted in JERC Regulation 8 (2)(i) & CERC Regulation 6 (1) the petitioner herein, that is PPCL is filing the present true up petition for revision and determination of tariff for Karaikal Gas Power Station for the period from 01.04.2018 to 31.03.2019.

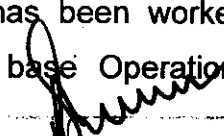
11) The capital cost considered in the present petition is based on the approved opening capital cost of ₹ 150.92 Crores and ₹ 11.769 as additional capitalization towards replacement of new Rotor, Stator Vane kit and Inlet guide Vane arrangement and closing cost of ₹ 162.69 crores as per the Hon'ble Commission Order dated.16.03.2018. Further, Capital Cost arrived during the Tariff period 2018-19 for the procurement of above said items is ₹ 13.20 crores instead of ₹ 11.769 crores for which the Supply order along with invoices are enclosed as **Annexure – II** and the difference amount of ₹ 1.43 crores is considered as additional capital cost in the true up petition. As such, the said amount may be considered while arriving the capital cost of the Corporation for the financial year 2018-19. Accordingly, the revised Forms indicating year wise actual/projected capital expenditure is enclosed as part of **Annexure-I** herewith (Format 1G to 12G).

12) As regards the Normal Plant Availability Factor (NAPAF), considering Hon'ble APTEL judgment dt.21.11.2012, the Hon'ble Commission in its order has also approved NAPAF 85%. Computation of revised tariff is also done with 85% Plant Load Factor as PPCL is not connected to State Load


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Dispatch Centre, hence Declared Capacity is not certified by State load dispatch centre, hence PAF is not applicable.

- 13) Further in accordance with the provisions of the JERC Regulation 24 ROE is considered and CERC Regulation 15 (3), for the purpose of computation of the Return on Equity, the grossing up of the base rate has been done with respect to actual tax rate applicable to PPCL for the year 2018-19.
- 14) For computation of the Interest on Loan, the weighted average rate of interest on the basis of actual loan portfolio at the beginning of the year has been applied.
- 15) The tariff calculation based on the above and other applicable provisions, in the formats provided in the **Annexure-I** of the Tariff Regulations 2009, are enclosed herewith.
- 16) The petitioner respectfully submits that the Provisional financial statement for the financial year 2018-19 for the instant station is attached as **Annexure-III**.
- 17) It is submitted that the petitioner is filing this tariff petition subject to the outcome of its various appeals pending before different courts and reserves its right to amend the tariff petition as per the outcome in such appeals, if required.
- 18) As submitted above the Petitioner is presently charging tariff for this station based on the Order dated 20.05.2019 in petition No.269/2018. After determination of tariff as per this petition the retrospective adjustment may be allowed to be done along with interest at the rates provided in Regulation 6 of Tariff regulations, 2009.
- 19) The Operation and Maintenance expenses element of Fixed/Capacity charges has been taken @ ₹ 43.50 lakh/MW as specified by the CERC for small gas turbine for the year of 2018-19 and thereafter the Operation and Maintenance expenses for relevant year of tariff has been worked out considering escalation @ of 6.7% p.a. over the base Operation and


ARJUN SHARMA, I.A.S
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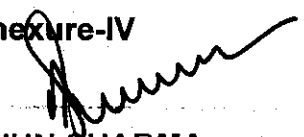
Maintenance expenses of 2017-18 as above based on Regulation 27 of the Tariff Regulations, 2009 and the applicable CERC Regulations.

20) It is submitted that, the Operation and Maintenance expenses for the FY 2018-19 as approved by the Hon'ble Commission is only ₹ 14.14 crores, whereas, the actual cost of Operation and Maintenance expenses is ₹ 23.99 crores and out of ₹ 23.99 crores, a sum of ₹ 2.66 crores was incurred towards Major Inspection of GT which shall be taken every 48000 hours of completion for maintaining the efficiency of the Plant and the Major Overhauling is mandatory as per OEM manual, which has been taken during the tariff period 2018-19, for which the following expenditure has been incurred :

- a) Procurement of spares for a sum of ₹ 18.56 crores from M/s.BGGTS as detailed in the Annexure-II.
- b) Major Inspection of Gas Turbine is ₹ 1.04 crores
- c) Overhauling of Steam Turbine is ₹.1.62 crores

And a sum of ₹.10.24 crores was incurred towards employees benefit expenses leaving PPCL with no scope for meeting Repairs and Maintenance Expenses. It is submitted to the Hon'ble Commission to consider the above said Major Overhauling expenses as one time measure under the head Operation & Maintenance Expenses as a special case in addition to the normal Operation & Maintenance expenses.

21) Further, the Corporation has incurred a sum of ₹.1,01,87,529/- towards Insurance for the Plant and Machinery under IAR policy which was ₹.29,41,169/- during the financial year 2017-18 and it is submitted to the Hon'ble Commission to allow such additional cost of Insurance to the Plant and Machinery under IAR Policy of ₹.72,46,360/- which was more than three time of the previous year tariff period payment. The details of payment made to the Insurance Company are enclosed as Annexure-IV


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
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Puducherry.

- 22) It is respectfully submitted that the above is absolutely necessary for the survival of a small company like the Petitioner since the Operation and Maintenance expenditure is exhausted in routine and other regular maintenance work, thereby hardly leaving any funds in the hands of the Petitioner for carrying out such type of expenditure and repairs. In view of above, the sum of sum of ₹.4.41 crores incurred towards procurement of Major inspection spares (other than capital spares) for Frame-V Gas Turbine and List of Major Inspection Spares for Frame-V Gas Turbine along with invoice are enclosed in the **Annexure – V**. Further the inspection charges of ₹ 1.04 crores for Major inspection for Gas Turbine and ₹.1.62 crores for overhauling of Steam Turbine may also be allowed and copy of the work orders along with Invoice are enclosed in the **Annexure – VI**.
- 23) So, it is humbly requested to Hon'ble Commission to kindly consider the above said expenditure as a onetime compensation by exercising its power in the Tariff Regulations, 2009 as under –

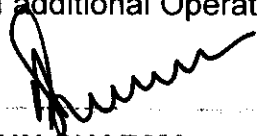
“43. Power to Remove Difficulties:

If any difficulty arises in giving effect to any of these Regulations, the Commission, may, by general or specific order, direct the generating company/ licensee to do or undertake things which in the opinion of the Commission are necessary or expedient for removing the difficulties.

42. Special Provisions

The Commission may waive any of the provisions of these Regulations in any matter if, in the opinion of the Commission, it is impracticable or inexpedient to proceed as per these Regulations. In such a situation, after recording its reasons, the Commission may adopt any other approach which is reasonable and is consistent with the overall approach of these Regulations.”

- 24) It is submitted that by its very nature, the onetime expenditure as detailed hereinabove are extra-ordinary and therefore it is further humbly requested that the Hon'ble Commission may kindly exercise its powers vested under the Regulations 42 and 43, i.e Special Provisions and Power to Remove Difficulties by relaxing Regulation, 27 i.e Operation & Maintenance expenses as a onetime measure and for granting such additional Operation and Maintenance expenses.


ARJUN SHARMA, I.A.S
 Managing Director
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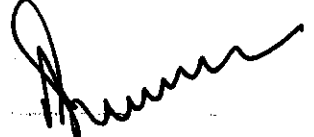
- 25) As directed, by the Hon'ble Commission, the Corporation submitted the Provisional True up petition for the FY 2018-19, as the Accounts for the FY 2018-19 is completed and the same is going to be placed before the ensuing Board meeting which will be held in the month of December, 2020 for approval, after which, it would be sent to the Statutory Auditors for audit and report and to the A.G. Authorities, Chennai for further audit.
- 26) Due Low demand in 11 KV loads and external disturbances in 110 KV grid , leading to blackouts & few times STG had to be tripped leading to non-recovery of Fixed cost @ ₹.2.04 crores and under recovery in fuel charges @ ₹.2.36 crores is enclosed in the **Annexure-VII**. Since low demand and disturbances beyond the control of PPCL, under recovery may allowed.
- 27) The filing fee for the tariff determination has already been paid for the year 2018-2019 as per provisions of CERC (Payment of Fees), Regulation 2008/2012.

Accordingly no fee is payable along with this truing up petition.

Prayer

In the light of above submissions, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

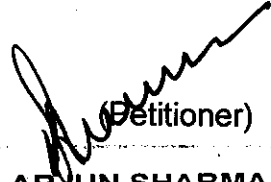
- i) Carry out the truing up exercise and revise the tariff of Karaikal Power Station for the tariff period 01.04.2018 to 31.03.2019.
- ii) Allow the petitioner to charge tariff as per this petition till the time the petition is disposed of.
- iii) Allow under recovery of fuel charges of ₹.2.36 crores and under recovery of capacity charges of ₹.2.04 crores.
- iv) Allow the Petitioner to recover the Major Inspection charges of ₹.2.66 crores and additional cost incurred towards the purchase of mandatory spares for Major Inspection for a sum of ₹. 4.41 crores as one time measure in addition to normal Operation & Maintenance Expenses during the tariff period 2018-19.


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

- v) Additional cost incurred towards Insurance of Plant and Machinery amounting to ₹.0.73 crores, as one time measure in addition to normal Operation & Maintenance Expenses during the tariff period 2018-19.
- vi) Allow the additional capital cost incurred towards capital item as submitted at para-11 of the petition for a sum of ₹.1.43 crores.
- vii) Pass any other order as it may deem fit in the circumstances mentioned above.

Place : Karaikal

Date : 23-11-2020


(Petitioner)
ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

Annexure - I

(Tariff Format – 1 G to 12 G)

FORMAT-1G

SUMMARY SHEET

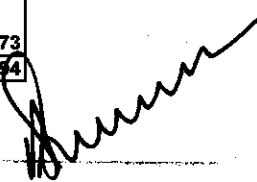
Name of the Applicant		Puducherry Power Corporation Limited		
Name of the Generating Station		Karaikal Gas Power Station		
S.No.	Particulars	Year	Year	Year
		2018-19	2018-19	2018-19
		(As per JERC order)	(Actual)	(Approval amount required)
1	2	4	5	5
1	Calculation of Capacity /Fixed Charges			
1.1	Interest on notional Loan Capital (Notional)	0.00	0.00	0.00
1.2	Depreciation	1.88	2.10	2.10
1.3	Advance Against Depreciation	0	0	0
1.4	Return on Equity	10.89	10.97	10.97
1.5	Operation & Maintenance Expenses	14.14	23.74	21.94
1.6	Foreign Exchange Rate Variation	0.00	0.00	0.00
1.7	Interest on Allowed Working Capital (Loan Capital (Form 9 as applicable)	2.92	3.71	3.71
1.8	Taxes on Income			
1.9				
	TOTAL	29.83	40.51	38.72
2	Calculation of Energy/Variable charges	59.85	59.85	59.85
2.1	Rate of Energy Charge from Primary Fuel (REC)- P/kwh	279.43	279.43	279.43
2.2	Rate of Energy Charge from Secondary Fuel (REC)			
2.3	Rate of Energy Charge ex-bus (REC)			
3	Total			
	Grand Total (1+2)	89.68	100.36	98.57

Note:

- 1 Details of calculations, considering equity as per regulation, to be furnished and Detailed Calculations of all the above components of costs be furnished in the Forms mentioned against each.
- 2 Financial years for which details are to be submitted should be adjusted in accordance with the year of filing.
- 3 If multifuel is used simultaneously, give 2.1 in respect of every fuel individually.
- 3A The rate of energy charge shall be computed for open cycle operation and combined cycle operation separately in case of gas/liquid fuel fired plants.
- 3B The total energy charge shall be worked out based on ex-bus energy scheduled to be sent out in case of plants covered by ABT, and exbus energy sent out in case of plants not covered by ABT, as the case be.
- 3C Any escalation in fuel cost to be considered for subsequent years or FPA to take care of the escalation.

* Submission Note:

	Amount claimed under Operation & Maintenance Expenses as per JERC order of 2018-19 (Rupees in crores).	14.14
Add	Major Inspection charges as submitted to the Hon'ble Commission of True up petition of 2018 -19 (Rupees in crores) & mandatory spares for GT Major Inspection.	
	a) Major Inspection of Gas Turbine - Rs.1.04 crores b) Major Inspection of Steam Turbine - Rs.1.62 crores c) Mandatory Spares GT (MI) - Rs.4.41 crores	7.07
	Additional cost incurred towards Insurance of Plant & Machinery as submitted to the Hon'ble Commission of True up petition of 2018-19 (Rupees in crores).	0.73
	Total (Rupees in crores)	21.94


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
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 Puducherry.

FORMAT - 2G**Tariff Norms for Energy/Variable Charges**

Name of the Applicant: **Puducherry Power Corporation LTD.**
 Name of the Generating Station **Karaikal Gas Power Station**
 Region **Karaikal** State/UT **Puducherry**

Special features of the Plant **Gas Boster pump**

a)	Basic Characterstics & Site Specific Features	Combined Cycle Plant with frame V Gas Turbine of 22.9 MW and steam Turbine of 9.6 MW, Unfired HRSG
b)	Environmental Regulation related Features	ISO 14001 CERTIFIED
c)	Any other specific features	
d)	Date of Commercial Operation (COD)	03.01.2000
e)	Type of cooling System	Induced Draft Cooling Tower

Fuel Details	Primary Fuel	Secondary Fuel	Alternate Fuel
Mention type of fuel	Natural gas		

Sl.No.	Particulars	Unit	Ref.	Derivation	2017-18	2018-19
					Actual	Actual
1	2	3	4	5	6	7
1	Installed Capacity	MW			32.5	32.5
2	PLF	%			79.38	79.2
3	Generation	MU	A		230.50	229.57
4	Auxiliary Consumption	% MU			6.76	6.70
5	Auxiliary Consumption	MU	B		15.57	15.38
6	Generation (Ex-bus)	MU	C	A-B	214.92	214.17
7	Station Heat Rate	Kcal/kWh	D		2945.91	2700.56
8	Specific Oil Consumption	M/kWh	E			
9	Calorific Value of Fuel Oil	Kcal/Litre	F			
10	Calorific Value of Gas	Kcal/scm	G		10044.17	10032.60
11	Overall Heat rate	Gcal	H	A X D	679040.39	619962.63
12	Heat from Oil	Gcal	I	(A X E X F)		
13	Heat from Coal	Gcal	J	H - I		
14	Actual Oil Consumption	KL	K			
15	Actual Gas consumption(MCM)	MT	L	(H*1000/G)	67605.42	61794.81
16	Cost of Oil per KL	Rs/KL	M			
17	Cost of Gas per MCM (incl. LADT)	Rs /MT	N		8.05	10.07
18	Total cost of Gas	Rs.in Cr.	O	(N*L/100)	5439.13	6219.77
19	Fuel cost/kwh	Rs./kwh	P	O/(C*10)	2.53	2.90

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

FORMAT-3G

(Name of the Applicant) **Puducherry Power Corporation LTD.**
ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2018-2019
 Information regarding amount of Equity & Loan

S.No.	Period	Amt. Of Equity (Rs. in Crores)	Amt. Of Loan (Rs. in Crores)	Ratio of equity & loan
1	2	3	4	5
1	As on March 31 (2017-2018)	45.32	105.76	70 30
2	As on March 31 (2018-2019)	47.35	110.49	70 30

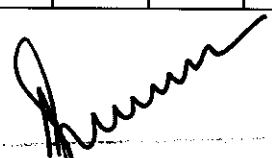
FORMAT-4G

(Name of the Applicant) **Puducherry Power Corporation LTD.**
ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2018-19
 Interest Capitalised **NA**

(Rs. in crores)

S.No.	Interest Capitalised	Previous year (actuals)	Current year (RE)	Ensuing year (Projections)
1	2	3	4	5
1	WIP*		NA	
2	GFA* at the end of the year			
3	WIP+GFA at the end of the year			
4	Interest (excluding interest on WCL*)			
5	Interest Capitalised			

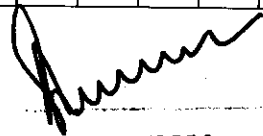
*WIP: Works in Progress; GFA:Gross Fixed Assets;WCL:Working Capital loan


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

FORMAT-5G

Puducherry Power Corporation LTD.
ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2018-19
Details of loans Interest & Finance Charges for the year

S.No.	Particulars (source)	Opening Balance		Rate of interest	Addition during the year	Repayment during the year		Closing balance	Amount of interest paid	
		2	3			4	5		6	7
1									Current year (RE)	Ensuing year (Projection)
1	SLR Bonds									
2	Non SLR Bonds									
3	LIC									
4	REC									
5	Commercial Banks									
6	Bills discounting									
7	Lease rental									
8	PFC									
9	GPF									
10	CSS									
11	Working capital loan									
12	Others									
13	Total									
14	Add Govt. loan									
	-State									
	-Central Govt. (Total)									
15	T (3+4)									
16	Less Capitalisation									
17	Net Interest									
18	Add prior period									
19	Total Interest									
20	Finance charges									
	Total interest and finance charges									
21	finance charges									


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

FORMAT-7G

Calculation of Depreciation Rate

Name of the Applicant: Puducherry Power Corporation LTD.
 Name of the Generating Station: Karaikal Gas Power Station
 Region: Karaikal State/UT: Puducherry
 Date of Commercial Operation of the Generating Station: 03.03.2000
 Capital cost of the Generating Station(as on 01.04.2018): Rs. 153.44 Cr.
 Additional Capitalisation as on 01.04.2019): Rs. 13.17 Cr.
 Total Capital cost of the Generating Station (as on 01.04.2019): Rs. 166.61 Cr.
 Estimated life of the Generating Station: 7 yrs
 Rate of Depreciation: Upto (year) After (year)

(Amount in Rs.)

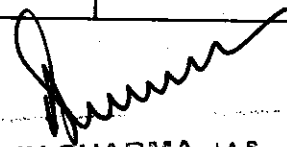
Sl.No.	Name of the Assets	Depreciation rates as per CERC's Depreciation Rate Schedule (Appendix-III)	Previous Year		Current Year		Envising Year		Accumulated depreciation Amount(FY 2018-2020 periods)
			Assets value at 31.03.17	Depreciation charges	Assets value as on 31.03.18	Depreciation charges	Assets value as on 31.03.20	Depreciation charges	
1	Land	2	8	9	10				
2	Land Dev		79328778		79328778		79328778		
3	Building	3.34	18688894	624209.06	18688894	624209.06	18688894	624209.06	1872627.2
4	Furniture and Fittings	6.33	3549196	224664.11	3549196	224664.11	3549196	224664.11	708690.9
5	Office Equipment	6.33	4453886	281930.98	447536	283428.03	4544336	287689.13	860057.0
6	Vehicle	9.5	7737921	735102.50	7737921	735102.50	7148858	679141.51	2093385.5
7	Borewell	5.28	1427021	75346.71	1427021	75346.71	1427021	75346.71	226040.1
8	Computer	15	2675200	401280.00	2636600	425490.00	2836600	425490.00	1276470.0
9	Plant and Machinery	5.28	711748	37580.29	3800485	205945.61	3900485	205945.61	617836.8
10	Factory Building (Internal Road)	3.34	5677885	189641.36	5677885	189641.36	5677885	189641.36	568924.1
11	Plant and Machinery-Bhel	5.28	111125224	58667411.83	111125224	58667411.83	1243072811	65634244.42	189935900.7
12	P&M-Sub-Station-ABB	5.28	64878918	3425606.87	64878918	3425606.87	64878918	3425606.87	10276820.6
13	Building -M&V&otherBHEL	3.34	131393597	4388546.14	131393597	4388546.14	131393597	4388546.14	13169638.4
14	Building-Sub stationABB	5.28	11568190	610800.43	11568190	610800.43	11568190	610800.43	1832401.3
15	Building Sub	3.34	0	0.00	0	0.00	0	0.00	0.0
16	Building-II - Qtr	3.34	18526021	618769.10	18526021	618769.10	18526021	618769.10	1856307.3
17	Pipeline PWD	3.34	16074919	536902.29	16074919	536902.29	16074919	536902.29	1810706.9
18	Pipeline Horticulture	3.34	57000	1903.80	57000	1903.80	57000	1903.80	5711.4
19	Pipe-water supply line	3.34	193613	6466.67	193613	6466.67	193613	6466.67	19400.0
20	Tools	5.28	80181	4233.56	80181	4233.56	80181	4233.56	12700.7
21	High mast lighting	5.28	8275065	436923.43	8275065	436923.43	8275065	436923.43	1310770.3
22	No Plant	5.28	44672932	2358730.81	44672932	2358730.81	44672932	2358730.81	7076182.4
TOTAL			16310,96,189	736,26,060	15344,69,976	736,20,122	16662,19,956	807,55,773	2363,24,582
Total Weighted Average Depreciation Rate (%)				5.071		5.073		5.089	

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

FORMAT-8G

Name of the Applicant: Puducherry Power Corporation LTD.
 Name of the Power Station: Karaikal Gas Power Station
 Calculation of Advance Against Depreciation

S.No.	Particulars	Current Year		Ensuing Year	
		2017-18		2018-19	
		X		X+2	
		Revised		Revised	
1	1/10th of the loan (s)				
2	Repayment of the Loan(s) as considered for working out Interest on Loan				
3	Minimum of the Above				
4	Less: Depreciation during the year				
	A				
5	Cumulative Repayment of the Loan (s) as considered for working out Interest on Loan			NA	
6	Less: Cumulative Depreciation				
	B				
7	Advance Against Depreciation (minimum of A or B)				


ARJUN SHARMA, I.A.S
 Managing Director
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 Puducherry.

FORMAT-9G

Name of the Applicant: **Puducherry Power Corporation LTD.**
 Name of the Power Station: **Karaikal Gas Power Station**

Calculation of Interest on Working Capital for generation

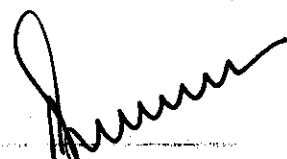
S.No.	Particulars	(Amount in Rs. Cr.)	
		Year	Year
		2017-18	2018-19
1	Cost of gas	4.53	5.02
2	Cost of Secondary Fuel Oil		
3	Fuel Cost		
4	Fuel Stock		
5	O&M expenses	1.10	1.83
6	Maintenance spares	3.97	6.58
7	Receivables	12.64	15.55
8	Total working capital	22.24	28.98
9	Rate of interest on working capital	12.80	12.80
10	Interest on working capital	2.85	3.71

1. For coal based/lignite based generating stations
2. For Gas Turbine/Combined Cycle generating stations duly taking into account the mode of operation on gas fuel and liquid fuel.

FORMAT-10G

Puducherry Power Corporation LTD.
 ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2018-19
 Information regarding FERV

Particulars	Amount (Rs. in crore)
Amount of Liability provided	NIL
Amount recovered	
Amount adjusted	


ARJUN SHARMA, I.A.S
 Managing Director
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FORMAT-11G

Name of the Applicant
Name of the Generating Station

Puducherry Power Corporation LTD.
Karaikal Gas Power Station

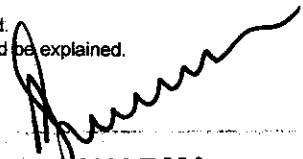
DETAILS OF OPERATION AND MAINTENANCE EXPENSE.

(A)

Particulars	Year	Year
	2017-18	2018-19
	X	X
	Actual	Actual
Breakup of O&M expenses		
1 Consumption of Stores and Spares	28739320	76320559
2 Repair and Maintenance	7546212	52715757
3 Insurance	3161707	10256966
4 Security	5031645	5387823
5 Administrative Expenses		
- Rent	527496	527496
- Electricity Charges	2668952	3116468
- Travelling and conveyance	582739	488211
- Telephone, telex and postage	384817	330067
- Advertising	891699	792674
- Entertainment		
- Others (Specify items)	11463768	11701552
Sub-total (Administrative Expenses)	16519471	16956468
6 Employee Cost		
a) Salaries, wages and allowances	89891855	94539952
i) Basic pay		
ii) Dearness pay		
iii) Dearness allowance		
iv) House rent allowance		
v) Fixed medical allowance		
vi) Medical reimbursement charges		
vii) Over time payment		
viii) Other allowances (detailed list to be attached)		
ix) Generation incentive	2879018	3372214
x) Bonus		
Total		
b) Staff welfare expenses/Terminal Benefits	1649123	1109694
i) Leave encashment		
ii) Gratuity	6634055	1942513
iii) Commutation of pension		
iv) Workmen compensation		
v) Ex-gratia	1441654	1427453
Total		
c) Productivity linked incentive		
d) Pension Payments		
i) Basic pension		
ii) Dearness pension		
iii) Dearness allowance		
iv) Any other expenses		
Total		
Total Employee Cost (a+b+c=d)	102495705	102391826
7 Corporate/Head office expenses allocation		
8 Total (1 to 7)	163494060	264029399*
LESS: Recovered, if any		
Net Expenses		

Notes:

- I) The process of allocation of corporate expenses to generating stations should be specified.
- II) An annual increase in O&M expenses under a given head in excess of 20 percent should be explained.
- III) The data should be based on audited balance sheets

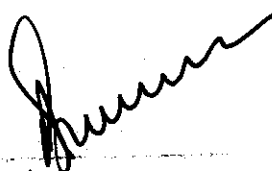

ARJUN SHARMA, I.A.S
 Managing Director
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 Puducherry.

B

Breakup of corporate expenses		
(Aggregate)		
- Employee expenses		
- Repair & Maintenance		
- Training and Recruitment		
- Communication		
- Travelling		
- Security		
- Rent		
- Others		
Total		
C		
Details of number of Employee		
i) Executives	13	13
ii) Non-executives	32	32
iii) Skilled	66	66
iv) Non-skilled	18	18
Total	129	129

*Total O&M expenses excludes Consultancy charges of Rs.22,10,077/-

*Details can be submitted in separate formats for different heads under Employee Cost



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 Puducherry.

FORMAT-12G

Name of the Applicant

Puducherry Power Corporation LTD.

Name of the Power Station:

Karaikal Gas Power Station

ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2018-2019

Date of Commercial Operation of the Generating Statik 03.01.2000

Generation Tariff Determination, Return on Equity and Tax on Income
(Rs. in million)

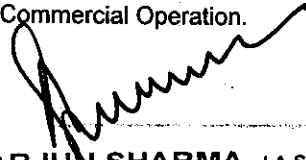
S.No	Particulars	2018-19 (As per JERC Order)	2018-19 (Required)
1	Gross Generation (MU)	229.57	229.57
2	Auxiliary Consumption (%)	5.00	5.00
3	Net Generation (MU)	214.17	214.17
4	Capacity Charges	298.30	387.15
	a) Interest on Loan Capital	0.00	0.00
	b) Depreciation	18.80	20.98
	c) Advance Against Depreciation		
	d) O&M Expenses	141.40	219.40
	e) Interest on Working Capital	29.20	37.09
	f) Foreign exchange Rate Variation		
	g) Return on Equity	108.90	109.67
	h) Taxes		
5	Energy/Variable Charges(Rs. Millon)#	598.46	598.46
6	Total Expenses in Rs.millon (4+5)	896.76	985.61
7	Cost per Unit in Rs.(6/3)	4.19	4.60

*Energy Charges as stated in Format 2

Energy charges has been computed considering Normative PLF of 85% based on CERC Regulations, 2009

Note:

1. Year 1 is the FY in which the last unit of the generating station started Commercial Operation.


ARJUN SHARMA, I.A.S
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 Puducherry.

Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges¹

Name of the Company
Name of the Power Station

Puducherry Power Corporation LTD.
Karaikal Gas Power Station

Fuel: Natural Gas

Sl.No.	Month	Unit	For Preceeding 1st Month (July'18)	For Preceeding 2nd Month (Aug'18)	For Preceeding 3rd Month (Sep'18)
			Gas	Gas	Gas
1	Quantity of gas supplied by GAIL	Cu.m	5803497	5930841	5493856
2	Adjustment(+/-) in quantity supplied made by GAIL	Cu.m	-	-	-
3	Gas supplied by GAIL (1+2)	Cu.m	58,03,497	59,30,841	54,93,856
4	Normative Transit & Handling Losses	Cu.m	-	-	-
5	Net Gas Supplied (3-4)	Cu.m	58,03,497	59,30,841	54,93,856
6	Amount charged by the Gas Company	(Rs)	54340586	56111065	53005199
7	Adjustment(+/-) in amount charged made by Gas Company	(Rs)	-	-	-
8	Total amount charged (6+7)	(Rs)	543,40,586	561,11,065	530,05,199
9	Transportation charges by rail / ship / road transport	(Rs)	-	-	-
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)	-	-	-
11	Demurrage Charges, if any	(Rs)	-	-	-
12	Cost of diesel in transporting gas through other system, if applicable	(Rs)	-	-	-
13	Total Transportation Charges (9+/-10-11+12)	(Rs)	-	-	-
14	Total amount Charged for fuel supplied including Transportation (8+13)	(Rs)	543,40,586	561,11,065	530,05,199
15	Weighted average GCV of Gas as fired	(kCal/Cu.m)	9992.94	9978.43	10062.83
16	Gas consumption #	KL			
17	Weighted average rate of Fuel/1000 Cu.m #	Rs/1000 cu.m	9,363.42	9,460.90	9,648.09

Note:

¹ Similar details to be furnished for natural gas/liquid fuel for CCGT station and

Additional data

9490.80

PETITIONER

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.


PUDUCHERRY POWER CORPORATION LTD.
KARIKAL POWER STATION
TARIFF CALCULATION FOR THE TRUE UP PERIOD 2018-19

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Months for the year			12.0	12.0	
Days			365	365	
PERIODS			2017-18	2018-19	
Particulars					
Capacity	MW		32.5	32.5	
Generation	Mus		230.50	229.57	
PLF	%		79.38	79.2	As per JERC order dtd 25.04.2014
Aux. Consumption	%		5.00	5.00	
Energy Sent Out	Mus		214.919	214.173	
Sp Gas Consumption	SCM/Kwh		0.263	0.264	As per actual
Price of Gas	RS/1000SCM		8045.40	10065.20	
Gas GCV	Kcal/SCM		10044.17	10032.60	
Station Heat Rate (GHR)	Kcal/Kwh		2646.00	2646.00	As per JERC order
Capital Cost	Rs/Cr		151.08	157.84	As per JERC order
Debt	%		70	70	
Equity	%		30	30	
Equity	Rs/Cr		45.32	47.35	
Loan	Rs/Cr		105.76	110.49	
Net Average Loan	Rs/Cr				
Depreciation Rate	%		5.06	5.06	
Rate of Interest on Loan	%		13.36%	13.36%	
Return on Equity	%		23.353	23.160	
Interest on WC	%		12.80	12.80	
Energy Charge					
Total Energy Charge	p/Kwh		223.1	279.43	
Revised Annual Capacity (Fixed) Charge					
Depreciation	Rs/Cr		0.40	2.10	
Interest on Loan	Rs/Cr		0.00	0.00	
Return on Equity	Rs/Cr		10.58	10.97	
Interest on Working Capital	Rs/Cr		2.85	3.71	
Operation & Maintenance	Rs/Cr		16.34	21.94	
Total Capacity Charge	Rs/Cr		30.17	38.71	
Working Capital					
Cost of gas	1 Rs/Cr		4.53	5.02	
O&M Expenses	1 Rs/Cr		1.10	1.83	
Maintenance Spares	Rs/Cr		3.97	6.58	
Receivables	2 Rs/Cr		12.64	15.55	
Total Working Capital	Rs/Cr		22.24	28.98	
Interest on Working Capital	Rs/Cr		2.85	3.71	
PERIODS					
Details of Capital Cost			2017-18	2018-19	
Opening Cap cost	Rs/Cr		150.92	151.24	
Add Cap during the period			0.32	13.20	
Closing Cap Cost			151.24	164.44	
Avg Cap cost to be considered			151.08	157.84	
AVG NET LOAN					
Gross Loan			105.76	110.49	
Cummulative Repayment upto prev yr			105.76	110.49	As per Regulation, Cumm repayment= actual depreciation, But PPCL have no loan in actual
Net Loan opening					Net loan opening taken as Zero
Addition			0.00		

ARJUN SHARMA, I.A.S.
Managing Director
Puducherry Power Corporation Limited
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Puducherry.

Repayment for the year				
Net Loan closing			0.00	
Average Net Loan				
Interest			0.00	
Depreciation				
Capital cost			151.24	164.44
Less cost of Freehold Land			7.93	7.93
Capital cost excl FH Land			143.31	156.51
Cumml dep + AAD upto prev year			125.77	126.17
				As per actual depreciation recovered
				Weighted average dep. for 18-19 is Rs.2.10 crores i.e. (140.86-126.17 =14.69) and Rs14.69 crores shared equal for the remaining life of the asset i.e. 7 years
Depreciation for the year @			0.40	2.10
Cap on dep			128.98	140.86
Depreciation for the year			0.40	2.10


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Annexure - II

(Copy of Supply Order along with Invoice for
procurement of Major Inspection Spares for
GE Frame V Gas Turbine)

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PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAİKAL.

Phone: 04368 - 233060, 233988, Email : ppcl.kkl@nic.in Tele fax: 04368 - 233287.

Supply Order No: P-157/MMC/2017-18/ 15 ¥! Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017.

SUPPLY ORDER

To
M/s. BHEL-GE Gas Turbine Services Pvt. Ltd.,
Cyber Towers, Quadrant 1,
7th Floor, Hi Tech City,
Madhapur, Hyderabad - 500 081.
Telangana.
Ph: 040 -40640118

KIND ATTN: "Mr. Rajiv Khare, Senior GM (Commercial)

**Sub: Procurement of Major Inspection Spares for GE Frame V Gas Turbine -
Order issued-Reg.**

Ref: 1. E-Tender ID: 2017_PPCL_2415_1 Dt.10.03.2017

2. Name of the tender: Procurement of GT Spares.

3. Specification No. P157/PPCL/GT-Spares/2016-17/SPEC-R1

4. Your offer: QPS16/0555/FIRM dt.23.03.2017

5. Our mail: 13.04.2017,


6. Your mail: 17.04.2017, 05.05.2017, 28.09.2017

7. Negotiation Meeting held on 10.05.2017 & 03.08.2017 at Puducherry

With reference to the above, it is informed that approval of the competent authority has been accorded to procure the spares for Frame V Gas Turbine for carrying out the Major Inspection for an amount of ₹ 18, 56, 77,365/- (Rupees Eighteen Crore Fifty Six Lakhs Seventy Seven Thousand Three Hundred and Sixty Five Only), which is inclusive of GST @ 18%, packing & forwarding charges, freight and Transit insurance charges to our site and as per our terms & conditions mentioned therein. The break up details & Specification of the items for the above said amount is enclosed in a separate ANNEXURES (I & II.)

General Terms & Conditions:

- 1. RATE:** Rate is inclusive of all taxes and duties (GST @ 18%), packing & forwarding charges, freight and Transit Insurance charges to our site and other charges as admissible and it should not be altered at any cost.
- 2. PAYMENT:** Payment will be made against despatch of documents through Bank. 100% Payment will be made within 07 days after the receipt of materials to our site in good condition, along with your invoice.
- 3. The bill in triplicate along with stamped receipt should be sent to the undersigned for effecting the payment.**
- 4. Partial shipment and Partial payment are allowed.**
- 5. DELIVERY PERIOD:** The Materials should be delivered within 180 days from the date of receipt of this Supply Order. However IMMEDIATE delivery Preferred ON MOST URGENT BASIS.
- 6. The materials should be directly supplied to the PPCL site, T. R. Pattinam, Karaikal - 609 606, on door delivery -on freight Paid basis.**
- 7. TERMS OF DELIVERY: F.O.R. PPCL Site at T. R. Pattinam, Karaikal**


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

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PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAİKAL.

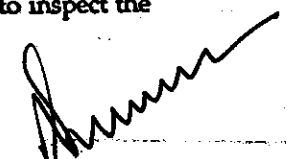
Phone: 04368 - 233060, 233988, Email: ppcl.kkl@nic.in Tele fax: 04368 - 233287.

Supply Order No: P-157/MMC/2017-18/ Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017.

SUPPLY ORDER PAGE NO 2

8. **Liquidity Damage Clause:** If the supplier fails to supply the materials within the delivery period (180 DAYS), then supplier shall pay LD @ 0.5% for each day delay in supply and the total LD % will be subject to the maximum of 10% of the quoted rate.
9. **Dispatch Instruction:** The materials should be delivered to the PPCL, T.R. Pattinam, Karaikal, preferably through your own Transporter or ABT/ARC/TCI/on PAID Basis.
10. **CONSIGNEE:** THE SUPERINTENDING ENGINEER, PPCL, T.R. Pattinam, Karaikal.
11. **The Make and Specification/ Part number of the materials mentioned in the ANNEXURE should be strictly adhered to.**
12. **DISPOSAL OF L.R.:** To be forwarded along with dispatch documents.
13. **TRANSIT INSURANCE CHARGES:** Transit Insurance charges should be borne by M/s. BGGTS, Hyderabad.
14. **Any loss or damage during transit to site should be made good by the supplier free of charge provided the same is reported within 15 days of the arrival of material at site.**
15. **WARRANTY:** Spares (as per the Annexure) should be warranted for a satisfactory performance for the period of 12 months from the date of commissioning or 18 months from the date of dispatch whichever is earlier.
16. **SAFE DELIVERY:** The Supplier holds the full responsibility for safe delivery of material to the PPCL site.
17. **Our Tax payment identification GSTIN NO: 34AAACP6507E1ZS has been registered with commercial taxes department, Puducherry.**
18. **Payment will be subject to the statutory taxes at the time of payment.**
19. **Necessary Inter Changeability Certificate should be submitted for all the items (as per the Annexure) along with the supply of materials.**
20. **New Rotor should be un-Bucketed unit Rotor, Necessary quality plan, Test reports & NDT Reports on compressor wheels/Blades (Dynamic balancing report) shall be submitted along with supply.**
21. **Our Banker: M/s. Indian Bank, # 96-98, Bharathiar Road, Karaikal-609 602.**
22. **Pre - Inspection:** Pre- despatch inspection would be done by the Authorized person. Hence, when the SPARES are ready for dispatch, the Supplier has to intimate the readiness of the material to the Purchaser. The Purchaser will depute our Authorized person within 15 days to inspect the GT Spares.


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAİKAL.

Phone: 04368 - 233060, 233988, Email: ppcl:kkk@nic.in Tele fax: 04368 - 233287.

Supply Order No: P-157/MMC/2017-18/

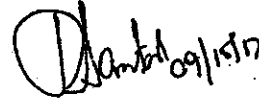
Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017.

SUPPLY ORDER PAGE NO 3.

23. A duplicate copy of this Supply Order may please be signed and returned to us Within 5 days of its receipt in token of acceptance of the same.

The monogram of the supplier shall be visibly embossed/ etched/ stamped/ stitched on all the items. Kindly acknowledge receipt of this supply order.



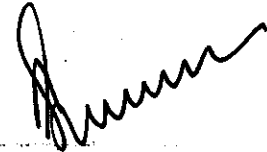
SUPERINTENDING ENGINEER

Copy submitted to:
 The Managing Director,
 PPCL - Puducherry.

Power: Lieutenant Governor, Puducherry
 Head: Spares - through E-Tender
 Purpose: Spares for Gas Turbine for
 Major Inspection. (As per G.O Ms No: 35
 dt.05.10.2017)

Copy to:

1. Bill Section 2. Stores 3. Indenters -JE(M)-AE(M)-TO(M)-EE (Elec.), 4.JE(I)-AEE(I)-EE (Elec.)
 5. PA to SE 6. SO File



ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

476

PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL.

Phone: 04368 - 239660, 239988,

Email : ppcl.kkd@nic.in

Tele fax: 04368 - 233287.

Supply Order No: P-157/MMC/2017-18/

Our GSTIN NO: 34AAACP6507E1Z5

Date: 09/10/2017.

ANNEXURE - I Page No.1

Sl.No.	1	Mechanical GT Spares	Unit Nos/set	Unit price after negotiation	Total price
1	1.01	RETAINER CROSS FIRE TUBE Part No: 35108001	1	2480.14	2480.14
2	1.02	TUBE ASSEMBLY CROSS FIRE COMBUSTION Part No: 35108010	5	98010.72	490053.59
3	1.03	SEAL END Part No: 35115007	10	12381.77	123817.73
4	1.04	LOCK PLATE Part No: 35115005	10	4745.64	47456.40
5	1.05	SEAL STATIONARY OIL BEARING #1 Part No: 35101030	1	79860.58	79860.58
6	1.06	SEAL STATIONARY OIL BEARING #1 Part No: 35101050	1	68947.96	68947.96
7	1.07	SEAL AIR Part No: 35101020	1	71182.79	71182.79
8	1.08	BAFFLE AIR Part No: 35904061	1	40584.15	40584.15
9	1.09	BAFFLE AIR Part No: 35904119	1	76658.95	76658.95
10	1.10	STRIP PKG (BR-INCONAL) 3.2X3.2 Part No: 3535115001	1	26641.24	26641.24
11	1.11	DRIVE PIN FOR VANE ARRANGT COMPRESSOR Part No: 372A4654	128	2254.67	288598.39
12	1.12	COUPLING SLIP JOINT 4" Part No: 35504140	1	5071.21	5071.21
13	1.13	COUPLING SLIP JOINT 4" Part No: 35504143	1	5071.21	5071.21
14	1.14	SHIM BEARING Part No: 35204001	1	36074.80	36074.80
15	1.15	BOLT HEAD M33X300 Part No: 35104015	2	1352.80	2705.61
16	1.16	COMPLETE SET OF NEW ROTOR	1	84150000	84150000
17	1.17	STATOR VANE KIT WITH HARDWARE Part No: 35117000	1	18470915.65	18470915.65
18	1.18	LINER BEARING NO # 2 Part No: 35201100	1	247627.34	247627.34
19	1.19	SEAL STATIONARY OIL BEARING #2 (2-35201-51006-05) Part No: 35201030	1	381941.93	381941.93
20	1.20	INLET GUIDE VANE ARRANGEMENT COMPLEX WITH HARDWARE (item 35106061-64 Nos. to be excluded- store stock available at PPCL plant site) Part No: 35106000 (Enclosed Annexure II)	1 set	9199073.56	9199073.56
21	1.21	NOZZLE ARRANGEMENT FOR SECOND STAGE ALONG WITH HARDWARE Part No: 112E6849G001	1	17940000	17940000
22	1.22	BUCKET TURBINE STAGE #2 ALONG WITH HARD WARES Part No: 35306100	1 set	12103094.82	12103094.82
23	1.23	SHROUD AND SEALS STAGE #1 WITH HARDWARES Part No: 329A3441G002	1 set	3607479.83	3607479.83
24	1.24	SHROUD AND SEALS STAGE #2 UPRATED (HONEY COMB TYPE) WITH HARDWARES Part No: 361A2656G002(35113018)	1 set	3652573.33	3652573.33

ARJUN SHARMA, I.A.S

Managing Director

Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL

Phone: 04368 - 233060, 233988,

Email : ppcl.kkl@nic.in

Tele fax: 04368 - 233287.

Supply Order No: P-157/MMC/2017-18/

Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017.

ANNEXURE -I Page No.2

2		Instrumentation GT Spares			
25	2.01	Flame Detector for GT part no : 261A1812P01	1	671893.12	671893.12
26	2.02	Vibration Sensor (Kit vib sensor) Model no : 344A932G001	2	112733.74	225467.49
27	2.03	Vibration Sensor Cable (Kit vib, sensor cable) Model no : 344A932G005	2	56366.87	112733.74
28	2.04	Spark Plug Assembly tag no : 95-SP-1, 10	1	175864.64	175864.64
29	2.05	Spark plug flexible ignition Lead cable	1	88834.19	88834.19
30	2.06	Ignition Exciter for 95 SP-1,10 Tag No: 95-TR-1,10	1	1307711.44	1307711.44
31	2.07	Servo Valve part.no. 312A6077P001 Make: Moog, Model: 771K200	1	207430.09	207430.09
32	2.08	Actuator Arr- Assy for IGV	1	-	-
33	2.09	GT Bleed valve control solenoid Valve	1	798154.91	798154.91
34	2.10	Bleed valve	1	608762.22	608762.22
35	2.11	Limit switch for Bleed valve	1	55915.94	55915.94
36	2.12	Solenoid valve with coil for self sequencing Ratchet- PARKER Make	1	121752.44	121752.44
37	2.13	Limit switch for self-sequencing valve	1	55915.94	55915.94
38	2.14	NRV for Ratchet line	1	103715.05	103715.05
39	2.15	Filter for ratchet line	2	8071.74	16143.47
40	2.16	Transducer Linear Positioning - IGV (LVDT Coil with Core - 1 Set) 96TV-1,2	2	58621.55	117243.09
41	2.17	Wheel Space thermocouple 1 st STG forward outer TT-WS1FO-2,3 (CR-AL T/C as per ISA C96 1)	2	22679.32	45358.65
42	2.18	Wheel Space thermocouple 1 st STG AFT outer TT-WS1AO-2,3 (CR-AL T/C as per ISA C96 1)	2	22997.68	45995.37
43	2.19	Wheel Space thermocouple 2 nd STG AFT outer TT-WS2AO-1,2 (CR-AL T/C as per ISA C96 1)	2	22679.32	45358.65
44	2.20	Wheel Space thermocouple 2 st STG forward outer TT-WS2FO-2,3 (CR-AL T/C as per ISA C96 1)	2	22997.68	45995.37
45	2.21	CPD thermocouple	1	2254.67	2254.67
46	2.22	Exhaust Thermocouple (TT XD - 1 to 13) (CR-AL T/C as per ISA C96 1)	13	13528.05	175864.64
47	2.23	GLAND PACKING TUBE For Bearing No 1	1	49151.91	49151.91
48	2.24	GLAND PACKING TUBE For Bearing No.2	1	39231.34	39231.34
49	2.25	Bearing Metal Temp Load Gear Bull (BT-RGB 1-1,2(A,B)) (CR-AL T/C as per ISA C96 1)	1	354637.81	354637.81

ARJUN SHARMA, I.A.S

Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

[Signature]
SUPERINTENDING ENGINEER

178

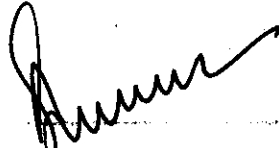
PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL.

Phone: 04368 - 233060, 233988, Email : ppcl.kkl@nic.in Tele fax: 04368 - 233287.
 Supply Order No: P-157/MMC/2017-18/ Our GSTIN NO: 34AAACP6507E1ZS
 Date: 09/10/2017.

ANNEXURE -I Page No.3

50	2.26	Bearing Metal Temp Load Gear Pinon (BT-RGB 2-1,2(A,B)) (CR-AL T/C as per ISA C96 1)	1	354637.81	354637.81
51	2.27	LO thermocouple #1 Brg Drain LT-B1DA,B (CR-AL T/C as per ISA C96 1)	1	4509.35	4509.35
52	2.28	LO thermocouple #2 Brg Drain LT-B2DA,B (CR-AL T/C as per ISA C96 1)	1	3607.48	3607.48
53	2.29	LO thermocouple #1 Brg Thrust Drain LT- BT1D-A,B (CR-AL T/C as per ISA C96 1)	1	6764.02	6764.02
54	2.30	LO Thermocouple Turbine Header LT-TH- 1A,B (CR-AL T/C as per ISA C96 1)	1	2480.14	2480.14
				Total Price	15,69,61,296.19
				Freight @ 0.25%	3,92,403.24
				Total	15,73,53,699.43
				GST @18%	2,83,23,665.89
				Grand Total	18,56,77,365.33
				Rounded to	18,56,77,365.00
Rupees Eighteen Crore Fifty Six Lakhs Seventy Seven Thousand Three Hundred and Sixty Five Only					


 SUPERINTENDING ENGINEER


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAİKAL.

Phone: 04368 - 233060, 233988, Email : ppclkk1@nic.in Tele fax: 04368 - 233287.

Supply Order No: P-157/MMC/2017-18/ Our GSTIN NO: 34AAACP6507E1ZS Date: 09/10/2017.

ANNEXURE - II

As per Serial No 20

INLET GUIDE VANE ARRANGEMENT COMPLEX WITH HARDWARE DETAILS

35106000	INLET GUIDE VANE ARR	
35106001	SCREW CAP SOC HEAD	64
35106032	GEAR RACK	1SET
35106033	PIN STRAIGHT HEADLESS	8
35106035	GEAR I G V	64
35106036	SPRING LEAF	64
35106037	BUSHING DU	128
35106038	BUSHING	64
35106056	TUBING SPACER	64
35106058	SHIM VARIABLE	192
35106061	PIN CYLINDRICAL HEADLESS	-
35106069	WASHER PLAIN	64
35106071	THRUST WASHER	64

R. Arjun
SUPERINTENDING ENGINEER

Arjun Sharma
ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED

(A Government of Puducherry Undertaking)

PROJECT OFFICE, T.R.PATTINAM

BILL FOR ADJUSTMENT Bill No. 936/2017-18

Head of A/c : ADJUSTMENT (SPARES)


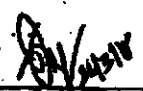
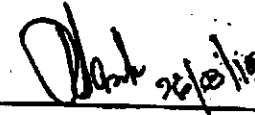
24/03/2018

DESCRIPTION	AMOUNT
Adjustment of advance drawn towards supply of Major Inspection Spares for GE Frame V Gas Turbine (Sl.No. 16 of the S.Order) from M/s. BHEL-GE Gas Turbine Services Pvt. Ltd., Hyderabad against document through Bank vide bill No 595/2017-18 dt.04.12.2017(except freight charges)	99297000.00
Supply Order No. P-157/MMC/2017-18/1571 dt.09.10.2017	
LESS: 1. Invoice No.TS-117-0308 dt.09.11.2017 of M/s.BHEL-GE, Hyderabad	84150000.00
ADD: IGST @ 18%	15147000.00
Total amount	99297000.00
Amount Payable	NIL

Rupees : NIL)

SRB NO:3243 dt.22.03.2018

Payable to : - Please adjust-

 Drawing & Disbursing Officer, PPCL, T.R. Pattinam	 DY. Manager (Accts.), PPCL, T.R. Pattinam	 SUPERINTENDING ENGINEER, PPCL, T.R. Pattinam.
---	---	---

Amount paid for Rs. NIL (Rupees : NIL)

Bank Name Issued : SBI / IOB / Indian Bank

Bill No. _____

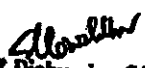
Account No. _____


_____ DM(A) SE


SUPERINTENDING ENGINEER

CERTIFICATE

Certified that
An advance amount has been adjusted in OBA Register 2017-18 vide page No. 11 and Sl.No.01


Drawing & Disbursing Officer
Puducherry Power Corporation Ltd.
Project Office T. R. Pattinam - 609606


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

GSTIN 36AAACB5126H1ZZ
 PAN: AAACB5126H
 CIN: U51505TG1997PTCQ40857

Original For Recipient
 BHEL- GE Gas Turbine Services Pvt. Ltd.
 A1, A2 & A3, Quadrant 1, 7th Floor, Cyber
 Towers, Madhapur
 Hyderabad
 Telangana, 500081 India
 Telephone 91-40-40640111
 TeleFax 91-40-27816962

Tax Invoice

Delivered To

Puducherry Power Corp Ltd
 Head Office, T.R. Pattinam
 Pondicherry,
 INDIA
 PIN Code: Pondicherry - 34
 Unique No.: 34AAACP6507E1ZS

Payment Instructions

For Domestic Sales:
 - SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR
 OF BHELGE-GAS TURBINE SERVICES PVT LTD.
 - PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH
 PAYMENT.
 For International Sales:
 - WIRE TRANSFER:
 Bank Name: M/s. Hongkong & Shanghai Banking
 Corporation Ltd, Somajiguda, Hyderabad-52 A/C No.
 881-569-600/001, IFSC Code / No. HSBC 05 00002

Invoice No TS-117-0308
 Date 9-Nov-17
 BGGTS Job No JPS/-0280
 Customer P.O.No COA dated 30-Sep-2017
 P.O Date 30-Sep-17
 Freight
 Dispatched thru ROAD
 Terms of Payment Net/Days
 Dispatch Ref JSTC - LR NO.84410
 Dt:9/11/2017

Delivered To

Puducherry Power Corporation Ltd.
 Pondicherry,
 INDIA
 PIN Code: Pondicherry - 34
 Unique No.: 34AAACP6507E1ZS
 Mode of Supply: Pondicherry (PO)
 Term EXW

Veh. No.:-

Parts No (BHEL, GE)	Description	HSN	Qt	Rate/PC's INR	Amount INR
GE.No BHEL.No BHEL Mat	Complete set of New Rotor Cust.PO.SI.NO	84119 900 16	1 Nos	84,150,000.00	84,150,000.00
Total (A) (Basic Value)					84,150,000.00
Total (B) (Basic Value + Reimbursement)					84,150,000.00
Tax %	Tax Code	Tax Base Amount		Tax Amount	
18.00	IGST	84,150,000.00		15,147,000.00	

ARJUN SHARMA
ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.



GSTIN: 36AAACB5126H1ZZ
PAN: AAACB5126H
CIN: U51505TG1997PTC040657

Original For Recipient
BHEL- GE Gas Turbine Services Pvt. Ltd.
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber
Towers, Madhapur
Hyderabad
Telangana, 500081 India
Telephone : 91-40-40640111
TeleFax : 91-40-27816962

Tax Total		15,147,000.00
Gross Amount (SubTotal (B) + Tax Total)	INR	99,297,000.00

Covered under RCM:-No
Conversion if any:

Gross amount in Words: (Nine Crore Ninety Two Lakh Ninety Seven Thousand Rupees Only)

Interest @ 2% p.m. will be charged on overdue payment.
Should there be any dispute regarding the invoice, please
submit details in writing within 7 days from the date.
The use of services (including any goods) covered by this invoice is conditioned
upon the terms in the original quotation/offer or acknowledgement of order.

Head Office: A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Tower,
Madhapur, 500081, T.S. India Ph:040-40640111 Fax # 40 -
27816962

For BHEL-GE Gas Turbine Services Pvt. Ltd.

[Signature]
Authorized Signatory



Payment Received

FOR INDIAN BANK,
[Signature]
7/12/17
MANAGER
KARAIKAL-609 602



[Signature]

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED

(A Government of Puducherry Undertaking)

PROJECT OFFICE, T.R.PATTINAM

BILL FOR ADJUSTMENT

Bill No. 806/2018-19

A/c : ADJUSTMENT (SPARES)

10/01/2019

DESCRIPTION	AMOUNT
Amount of advance drawn towards supply of Major Spares for GE Frame V Gas Turbin from M/s. BHEL-Turbine Services Pvt. Ltd., Hyderabad through Indian Railways vide Bill-No.725/2017-18 dt.17.01.2018 Order No.P-157/MMC/2017-18/1571 dt.09.10.2017	57161418.00
Invoice No:TS-117-0309 dt.09.11.2017 of M/s. BHEL-GE Turbine Services Pvt. Ltd., Hyderabad	57161418.00
Amount Payable	NIL
SRB No.3317 to 3322 dt.21.12.2018	
Balance : NIL	
Remarks : - Please adjust-	

<i>Shamshery</i> Drawing & Disbursing Officer T.R. Pattinam	✓ Dy. Manager (Accts.), PPCL., T.R. Pattinam	<i>Arjun Sharma</i> Superintending Engineer, PPCL., T.R. Pattinam.
For Rs. NIL	(Rupees : NIL)	

Issued SBI / IOB / Indian Bank

No. _____

No. _____

DM(A) SE

Arjun Sharma
SUPERINTENDING ENGINEER

CERTIFICATE

Certified that
An advance amount has been adjusted in OBA Register 2017-18 vide page No. II and Sl.No.02

Shamshery
Drawing & Disbursing Officer
Puducherry Power Corporation Ltd.,
Project Office T.R. Pattinam - 609606

Arjun Sharma
ARJUN SHARMA, I.A.S.
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

184 1027

GSTIN 36AAACB5126H1ZZ
 PAN: AAACB5126H
 CIN: U51505TG1997PTCD40657

Original Invoice
 BHEL - GE Gas Turbine Services Pvt. Ltd.
 A-23, 3rd Cross Street, 2nd Floor, Cyber
 Towers, Madhapur
 Hyderabad
 Telangana, 500081 India
 Telephone: 91-40-40640111
 Telefax: 91-40-27816962

Tax Invoice

Payment Instructions

Order No: 17010000000000000000
 Pucherry Power Corp Ltd
 Office, T.R. Pattinam
 Pondicherry, 605006 India
 Order: Pondicherry - 34
 Invoice No. 34AAACP6507E1ZS

For Domestic Sales
 SEND PAYMENT BY DD AT HYDRABAD IN FAVOUR
 OF BHEL GE GAS TURBINE SERVICES PVT LTD.
 PLEASE GIVE OUR INVOICE NO. & DATE ALONG WITH
 PAYMENT
 For International Sales:
 WIRE TRANSFER:
 Bank Name: M/s Hongkong & Shanghai Banking
 Corporation Ltd. Samadiguda, Hyderabad-52 A/C No.
 981-595-600201 IFSC Code: HSBC 05 00002

Pucherry Power Corporation Ltd.
 Office, T.R. Pattinam
 Pondicherry - 34
 Invoice No. 34AAACP6507E1ZS
 Supply: Pondicherry (PY)
 FCA

Invoice No TS-117-0309
 Date 9-Nov-17
 BGGTS Job No J17-0280
 Customer P.O.No P-157/MMC/2017-18/1571
 P.O Date 09-10-2017
 Freight
 Dispatched thru ROAD
 Terms of Payment Net 0 days
 Dispatch Ref JSTC - LR NO:84411
 DL9/11/2017

Parts No (BHEL, GE)	Description	HSN	Qt	Rate/PC's INR	Amount INR
91980310P001	RETAINER GROSS	84119	1	2,480.14	2,480.14
35108001	FIRE TUBE	900			
Mat: HY351080015001	Cust.PO.SLNO	1	Nos.		
306A4456G001	TUBE	84119	5	98,010.72	490,053.60
35108010	Assembly, CROSS	900			
Mat: HY351080105001	Cust.PO.SLNO	2	Nos.		
258A1893P001	SEAL-END	84119	10	12,381.77	123,817.70
35115007		900			
Mat: HY351150075001	Cust.PO.SLNO	3	Nos.		
193B7889P003	LOCKPLATE	84119	10	4,745.64	47,456.40
35115005		900			
Mat: HY351150055001	Cust.PO.SLNO	4	Nos.		
164C2887G003	SEAL, STATIONARY	84119	1	79,860.58	79,860.58
35101030	OIL BEARING # 1	900			
Mat: HY351010305001	Cust.PO.SLNO	5	Nos.		
114A3576G001	SEAL, AIR	84119	1	71,182.79	71,182.79
35101020		900			
Mat: HYG79817113015	Cust.PO.SLNO	7	Nos.		
184A8111G001	BAFFLE AIR	84119	1	40,584.15	40,584.15
35904081		900			
Mat: HY1071740081	Cust.PO.SLNO	8	Nos.		
184A8112G001	BAFFLE AIR	84119	1	76,658.95	76,658.95
35904119		900			
Mat: HY1071740081	Cust.PO.SLNO	9	Nos.		
158A3820P002	STRIP	84119	1	26,641.24	26,641.24
35115001	PKG(BR-INCONEL)3.2	900			
Mat: HYG79851252026	Cust.PO.SLNO	10	Nos.		
	DRIVE PIN FOR VANE	84119	128	2,254.67	288,597.76
	ARRAQT	900			
Mat: 43511791005-01	Cust.PO.SLNO	11	Nos.		
	COUPLING SLIP 4IN	84119	1	5,071.21	5,071.21
	B 178	900			
Mat: GT9754039054	Cust.PO.SLNO	12	Nos.		
	COUPLING SLIP	84119	1	5,071.21	5,071.21
	JOINT 4"	900			
Mat: 35504143	Cust.PO.SLNO	13	Nos.		

ARJUN SHARMA
ARJUN SHARMA, I.A.S.
 Managing Director
 Pucherry Power Corporation Limited
 (A Government of Pucherry Undertaking)
 Pucherry.

GSTIN 36AAACB5126H1ZZ
 PAN: AAACB5126H
 CIN: U51505TG1997PTC040657

Original For Recipient
 BHEL - GE Gas Turbine Services Pvt. Ltd.
 A1, A2 & A3, Quadrant 1, 7th Floor, Cyber
 Towers, Madhapur
 Hyderabad
 Telangana, 500081 India
 Telephone 91-40-40640111
 TeleFax 91-40-27816962

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GE No.	BHEL No.	Part Description	Part No.	Qty	Unit Price	Total Price
	227B9156P003	SHIM BEARING	84119	1	36,074.80	36,074.80
	35204001		900	Nos.		
	Mat: HY352040015001	Cust. PO. SLNO	16			
	N14P441B4	BOLT, HEX HEAD	84119	2	1,352.80	2,705.60
	35104015	M33x300	900	Nos.		
	Mat: HY351040155001	Cust. PO. SLNO	15			
	14204910G001	LINER, BEARING	84119	1	247,627.34	247,627.34
	35201100	NO.2	900	Nos.		
	Mat: HY352011005001	Cust. PO. SLNO	19			
	151B8708G004	INLET GUIDE VANE	84119	1	9,199,073.56	9,199,073.56
	35106000	ARR	900	Nos.		
	Mat: 1-35106-61001-04	Cust. PO. SLNO	20			
	112E6649G001	NOZZLE	84119	1	17,940,000.00	17,940,000.00
		ARRANGEMENT FOR	900	Nos.		
		Cust. PO. SLNO	21			
	361B6349G001	Bocket Turbine Stage	84119	1	12,103,094.82	12,103,094.82
	35306100	#2	900	Set		
	Mat: 361A2656G002	Cust. PO. SLNO	22			
		SHROUD STAGE#2	84119	1	3,652,573.33	3,652,573.33
			900	Nos.		
		Cust. PO. SLNO	24			
		Flame Detector for GT	84119	1	671,893.12	671,893.12
		part no : 261A1412P01	900	Nos.		
		Mat: GT9755138048	Cust. PO. SLNO	25		
		SEISMIC VIBRATION	84119	2	112,733.74	225,467.48
		SENSORS	900	Nos.		
		Mat: GT9751422019	Cust. PO. SLNO	26		
		VIBRATION SENSOR	84119	2	56,366.87	112,733.74
		CABLES(39V-3A,	900	Nos.		
		Mat: GT9751422035	Cust. PO. SLNO	27		
		SPARK PLUG	84119	1	175,864.64	175,864.64
			900	Nos.		
		Mat: GT9751141010	Cust. PO. SLNO	28		
		LEAD SPARK PLUG	84119	1	88,834.19	88,834.19
			900	Nos.		
		Mat: GT9751230071	Cust. PO. SLNO	29		
		IGNITION	84119	1	1,307,711.44	1,307,711.44
		TRANSFORMER	900	Nos.		
		Mat: GT9755234012	Cust. PO. SLNO	30		
		Compressor Bleed	84119	1	798,154.91	798,154.91
		Valve Tag No.	900	Nos.		
		Mat: GT9755191962	Cust. PO. SLNO	33		
		33CS-1 STARTING	84119	1	55,915.94	55,915.94
		CLUTCH LIMIT	900	Nos.		
		Mat: GT9751157030	Cust. PO. SLNO	35		
		VALVE RELIEF	84119	1	103,715.05	103,715.05
		HYDRAULIC	900	Nos.		
		Mat: GT9751118014	Cust. PO. SLNO	38		
		Wheel space	84119	2	22,679.32	45,358.64
		temperature	900	Nos.		
		Mat: GT9751110050	Cust. PO. SLNO	41		
		Wheel space	84119	2	22,997.68	45,995.36
		temperature	900	Nos.		
		Mat: GT9755231137	Cust. PO. SLNO	42		
		Wheel space	84119	2	22,679.32	45,358.64
		temperature	900	Nos.		
		Mat: 35714000	Cust. PO. SLNO	43		
		Wheel space	84119	2	22,997.68	45,995.36
		temperature	900	Nos.		
		Mat: GT9755231137	Cust. PO. SLNO	44		
		Compressor discharge	84119	1	2,254.67	2,254.67
		temperature	900	Nos.		
		Mat: GT9751167027	Cust. PO. SLNO	45		
		Exhaust Thermocouple	84119	13	13,528.05	175,864.65
			900	Nos.		
		Mat: GT9755231218	Cust. PO. SLNO	46		

(Handwritten Signature)

ARJUN SHARMA, I.A.S.
 Managing Director
 Pudukcherry Power Corporation Limited
 (A Government of Pudukcherry Undertaking)
 Pudukcherry

GSTIN: 36AAACB5126H1ZZ
 PAN: AAACB5126H
 CIN: U51505TG1997PTC040657

Original For Recipient
 BHEL- GE Gas Turbine Services Pvt. Ltd.
 A1, A2 & A3, Quadrant 1, 7th Floor, Cyber
 Towers, Madhapur
 Hyderabad
 Telangana, 500081 India
 Telephone: 91-40-40640111
 TeleFax: 91-40-27815962

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GE No	BHEL No	Material	Description	Qty	Unit	Rate	Amount
		GT9751374014	GLAND PACKING	1	Nos.	49,151.91	49,151.91
		GT9751374090	GLAND PACKING	1	Nos.	39,231.34	39,231.34
		GT9751165075	Lube oil temperature thermocouple bearing	1	Nos.	4,509.35	4,509.35
		GT9751165075	Lube oil temperature thermocouple bearing	1	Nos.	6,764.02	6,764.02
		GT9751165016	DUEL TIC & WELL (LTTH)	1	Nos.	2,480.14	2,480.14
Total (A) (Basic Value)							48,441,879.77
Total (B) (Basic Value + Reimbursement)							48,441,879.77
Tax %	Tax Code	Tax Base Amount		Tax Amount			
18.00	IGST	48,441,879.77		8,719,538.36			
Total							57,161,418.13
Gross Amount (SubTotal (B) + Tax Total)							INR 57,161,418.13

Covered under: RCM- No
 Conversion if any:

Amount in Words: (Five Crore Seventy One Lakh Sixty One Thousand Four Hundred Eighteen Rupees and Thirteen Paise Only)

Interest @ 2% p.m. will be charged on overdue payment.
 Should there be any dispute regarding the invoice, please
 submit details in writing within 7 days from the date.
 Sale of services (including any goods) covered by this invoice is conditional
 upon the terms in the original quotation/offer or acknowledgement of order.
 Add Office: A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Tower,
 Madhapur, 500081, T.S. India Ph: 91-40-40640111 Fax # 40-
 27815962

For BHEL-GE Gas Turbine Services Pvt. Ltd.

[Signature]
 Authorized Signatory

[Signature]
ARJUN SHARMA, I.A.S
 Managing Director
 Puduchery Power Corporation Limited
 (A Government of Puduchery Undertaking)
 Puduchery.

PUDUCHERRY POWER CORPORATION LIMITED.

(A Government of Puducherry Undertaking)

PROJECT OFFICE, T.R.PATTINAM

BILL FOR ADJUSTMENT

Bill No. 807/2018-19
10/01/2019

of A/c : ADJUSTMENT (SPARES)

DESCRIPTION	AMOUNT
Adjustment of advance drawn towards supply of Major Section Spares for GE Frame V Gas Turbin from M/s. BHEL-Gas Turbine Services Pvt. Ltd., Hyderabad through Indian Bank, Karaikal vide Bill No.233/2018-19 dt.26.06.2018	24048393.00 ✓
By Order No.P-157/MMC/2017-18/1571 dt.09.10.2017	
As per Invoice No:TS-117-0421 dt.12.12.2017 of M/s. BHEL-GE Turbine Services Pvt. Ltd., Hyderabad	24048393.00 ✓
Amount Payable	NIL
SRB No.3468 & 3469 dt.21.12.2018	

Balance : NIL)

able to : - Please adjust-

<i>S. Banerjee</i> Drawing & Disbursing Officer PPCL., T.R. Pattinam	✓ Dy. Manager (Accts.), PPCL., T.R. Pattinam	<i>Shankar</i> Superintending Engineer, PPCL., T.R. Pattinam.
--	--	---

Issued for Rs. NIL (Rupees : NIL)

Cheque Issued : SBI / IOB / Indian Bank
 Cheque No. _____
 D.D. _____ DM(A) _____ SE _____

Shankar
SUPERINTENDING ENGINEER

CERTIFICATE

Certified that
 An advance amount has been adjusted in OBA Register 2017-18 vide page No. 11 and Sl.No.03.

S. Banerjee
 Drawing & Disbursing Officer
 Puducherry Power Corporation Ltd.,
 Project Office T.R. Pattinam - 609606

Arjun Sharma
 ARJUN SHARMA, I.A.S.
 Managing Director

Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

should be directly sent to the Project Office, T.R. Pattinam, Karaikal
 on freight Paid basis.

BO. PAT. ...

Original For Recipient

GSTIN 36AAACB5126H1ZZ
 PAN: AAACB5126H
 CIN: U51505TG1997PTC040657

BHEL- GE Gas Turbine Services Pvt. Ltd.
 A1, A2 & A3, Quadrant 1, 7th Floor, Cyber
 Towers, Madhapur
 Hyderabad
 Telangana, 500081 India
 Telephone 91-40-40640111
 TeleFax 91-40-27816962

Tax Invoice

Bill To

Payment Instructions

Cherry Power Corp Ltd
 Office, T.R. Pattinam
 CHERRY, 609606 India
 Code: Pondicherry - 34
 Unique No.: 34AAACP6507E1ZS

For Domestic Sales :
 - SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR
 OF BHEL-GE GAS TURBINE SERVICES PVT LTD,
 PLEASE GIVE OUR INVOICE NO. & DATE ALONG WITH
 PAYMENT.
 For International Sales :
 - WIRE TRANSFER:
 Bank Name : M/s. Hongkong & Shanghai Banking
 Corporation Ltd. Somajiguda, Hyderabad-52 A/C No.
 081-569-600-001, IFSC Code / No. HSBC 05 0002

Invoice No TS-117-0421
 Date 12-Dec-17
 BGGTS Job No J17-0280
 Customer P.O.No P-157/MMC/2017-18/1571

Cherry Power Corporation Ltd.
 Code: Pondicherry - 34
 Unique No.: 34AAACP6507E1ZS

P.O Date 09-10-2017
 Freight
 Dispatched thru ROAD
 Terms of Payment NetOdays
 Dispatch Ref JSTC - LR NO.84437
 Dt.12/12/2017

Supply: Pondicherry (PY)
 Term FCA

Veh. No.:-

Parts No (BHEL, GE)	Description	HSN	Qt	Rate/PC's INR	Amount INR
GE.No 185C9738G001 BHEL.No 35101050 BHEL.Mat HY351010505001	SEAL, STATIONARY, OIL BEARING # 1 Cust.PO.SI.NO	84119 900 6	1 Nos.	68,947.96	68,947.96
GE.No 196B1784G018 BHEL.No 35117000 BHEL.Mat HYGT9751061059	VANE ARRGT COMPRESSOR Cust.PO.SI.NO	84119 900 17	1 Nos.	18,470,915.65	18,470,915.65
GE.No BHEL.No BHEL.Mat GT9751121019	Servo Valve for Stop/Speed (Press) Cust.PO.SI.NO	84119 900 31	1 Nos.	207,430.09	207,430.09
GE.No BHEL.No BHEL.Mat GT9755131027	SOV 20CB COMPRESSOR Cust.PO.SI.NO	84119 900 34	1 Nos.	608,762.22	608,762.22
GE.No BHEL.No 35516010 BHEL.Mat GT9751118018	VAL HYD SOLENOID Cust.PO.SI.NO	84119 900 36	1 Nos.	121,752.44	121,752.44
GE.No BHEL.No BHEL.Mat GT9751157030	33CS-1 STARTING CLUTCH LIMIT Cust.PO.SI.NO	84119 900 37	1 Nos.	55,915.94	55,915.94
GE.No 225A9753P003 BHEL.No 35409002 BHEL.Mat HYGT9751049032	FILTER HYDRAULIC Cust.PO.SI.NO	84119 900 39	2 Nos.	8,071.74	16,143.48
GE.No BHEL.No BHEL.Mat GT9751236010	LINEAR VARIABLE DIFFERENTIAL Cust.PO.SI.NO	84119 900 40	2 Nos.	58,621.55	117,243.10
GE.No BHEL.No BHEL.Mat BT-RGB 1-1.2(A,B)	Bearing Metal Temp Load Gear Bull Cust.PO.SI.NO	84119 900 49	1 Nos.	354,637.81	354,637.81
GE.No BHEL.No BHEL.Mat BT-RGB 2-1.2(A,B)	Bearing Metal Temp Load Gear Pinion Cust.PO.SI.NO	84119 900 50	1 Nos.	354,637.81	354,637.81
GE.No BHEL.No BHEL.Mat GT9751165032	Lube oil temperature thermocouple bearing-2900 Cust.PO.SI.NO	84119 900 52	1 Nos.	3,607.48	3,607.48
Total (A) (Basic Value)					20,379,993.98

(A Government of Puducherry Undertaking) Puducherry

ARJUN SHARMA, I.A.S.
 Managing Director
 Puducherry Power Corporation Limited

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1965



GSTIN 36AAACB5126H1ZZ
PAN: AAACB5126H
CIN: U51505TG1997PTC040657

Original For Recipient
BHEL- GE Gas Turbine Services Pvt. Ltd.
A1,A2 & A3, Quadrant 1, 7th Floor, Cyber
Towers, Madhapur
Hyderabad
Telangana,500081 India
Telephone 91-40-40640111
TeleFax 91-40-27816962

Total (B) (Basic Value + Reimbursement)			20,379,993.98
TAX %	Tax Code	Tax Base Amount	Tax Amount
18.00	IGST	20,379,993.98	3,668,398.94
Tax Total			3,668,398.94
Invoice Amount (SubTotal (B) + Tax Total)			INR 24,048,392.92

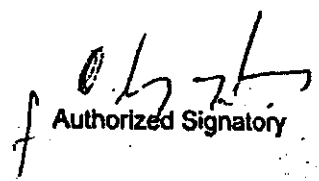
Covered under RCM:-No
Conversion if any

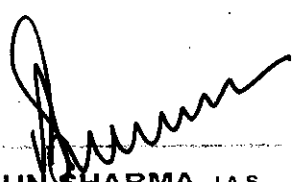
Invoice amount in Words (Two Crore Forty Lakh Forty Eight Thousand Three Hundred Ninety Two Rupees and Ninety Two Paise Only)

Interest @ 2% p.m. will be charged on overdue payment.
Should there be any dispute regarding the invoice, please
submit details in writing within 7 days from the date.
The liability of services (including any goods) covered by this invoice is conditioned
upon the terms in the original quotation/offer or acknowledgement of order.

For BHEL-GE Gas Turbine Services Pvt. Ltd.

Office: A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Tower,
Madhapur, 500081, T.S. India Ph:040-40640111 Fax # 40
27816962


Authorized Signatory


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED

(A Government of Puducherry Undertaking)

PROJECT OFFICE, T.R.PATTINAM

BILL FOR PAYMENT

Bill No. 721/18-19

Id of A/c : SPARES

dt. 12.12.2018

DESCRIPTION

AMOUNT

the amount payable to Indian Bank, Karaikal towards supply of Inspection Spares for GE Frame V Gas Turbine (IV LOT) from BHEL-GE Gas Turbine Services Pvt. Ltd., Hyderabad as per the supply Order No. P-157/MMC/2017-18/1571 dt.09/10/2017 and drawings of the SE dated 11/12/2018 vide Invoice No.TS-I17-0530 dt.27.12.2017 (Bank Intimation copy enclosed) NOTE: IV Lot was advance payment as per the terms of supply order due to material supplied directly

4707518.68

Total Amount

4707518.68

SRB No. 3457 dt.11.12.2018

(Rupees forty seven lakhs seven thousand five hundred and eighteen and sixty eight paise only)

payable to M/s. Indian Bank, karaikal

BY Cheque

S. Srinivasan
Drawing & Disbursing Officer,
PPCL, T.R. Pattinam

✓
Dy. Manager (Accounts),
PPCL, T.R. Pattinam

R
Superintending Engineer
PPCL, T.R. Pattinam.

Passed for ₹47,07,518.68

(Rupees forty seven lakhs seven thousand five hundred and eighteen and sixty eight paise only)

Cheque Issued SBI/IOB/ Indian Bank
721/18-19/12.12.2018/₹ 4707518.68
Cheque Bill No
672793/15.12.2018/₹ 4707518.68
Cheque No.

✓
DM(A)

P
SE

SUPERINTENDING ENGINEER

Arjun Sharma
ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

CERTIFICATE

Certified that

1. the bill was not drawn before
2. necessary certificate has been obtained from Store Controlling

(Ink), (Ink) & TO (Ink)



GSTIN 36AAACB5126H:ZZ
 PAN: AAACB5126H
 CIN: U51505TG1997PTC040657

Original For Recipient **191**
 BHEL- GE Gas Turbine Services Pvt. Ltd.
 A1,A2 & A3, Quadrant 1, 7th Floor, Cyber
 Towers, Madhapur
 Hyderabad
 Telangana,500081 India
 Telephone 91-40-40640111
 TeleFax 91-40-27816962

Tax Invoice

Delivered To

Puducherry Power Corp Ltd
 Project Office, T.R. Pattinam
 Karaikal,
 PONDECHERRY,609606 India

 State Code: Pondicherry - 34
 GSTIN/UniqueNo.:34AAACP6507E1ZS

Payment Instructions

For Domestic Sales :
 - SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR
 OF BHELGE-GAS TURBINE SERVICES PVT LTD.
 -PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH
 PAYMENT.
 For International Sales :
 -WIRE TRANSFER:
 Bank Name : M/s.Hongkong & Shanghai banking
 Corporation Ltd. Somajiguda, Hyderabad-82 A/C No.
 081-569-600 001, IFSC Code / No. HSBC 05 00002

Invoice No TS-117-0530
 Date 27-Dec-17
 BGGTS Job No J17-0280
 Customer P.O.No P-157/MMC/2017-18/1571

Billed To

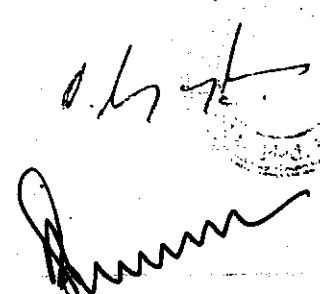
M/s - Puducherry Power Corporation Ltd.

 State Code: Pondicherry - 34
 GSTIN/UniqueNo.:34AAACP6507E1ZS
 Place of Supply: Pondicherry (PY)
 Div Term FCA

P.O Date 09-10-2017
 Freight
 Dispatched thru ROAD
 Terms of Payment Net0days
 Dispatch Ref JSTC - LR NO.84514
 Dt.27/12/2017

Veh. No.:-

S.No	Parts No (BHEL, GE)	Description	HSN	Qt	Rate/PC's INR	Amount INR
1	GE.No 145C4432G001 BHEL.No 35201030 BHEL.Mat HY352010305001	SEAL,STATIONARY OIL BEARING # 2 Cust.PO.SI.NO	84119 900 19	1 Nos.	381,941.93	381,941.93
2	GE.No 329A3441G002 BHEL.No 35113013 BHEL.Mat	Shroud 1st Stage Set Cust.PO.SI.NO	84119 900 23	1 Nos.	3,607,479.83	3,607,479.83
SubTotal (A) (Basic Value)						3,989,421.76
SubTotal (B) (Basic Value + Reimbursement)						3,989,421.76
TAX %	Tax Code	Tax Base Amount			Tax Amount	
18.00	IGST	3,989,421.76			718,095.92	


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.



GSTIN 36AAACB5125H1ZZ
PAN: AAACB5126H
CIN: U51505TG1997PTC040657

Original For Recipient
BHEL-GE Gas Turbine Services Pvt. Ltd.
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber
Towers, Madhapur
Hyderabad
Telangana, 500081 India
Telephone 91-40-40640111
TeleFax 91-40-27816962

Tax Total		718,095.92
Gross Amount (SubTotal (B) + Tax Total)	INR	4,707,517.68

Note:- Covered under RCM:-No

Conversion (if any

Gross amount in Words (Forty Seven Lakh Seven Thousand Five Hundred Seventeen Rupees and Sixty Eight Paise Only)

Terms:

1. Interest@ 2% p.m. will be charged on overdue payment.
2. Should there be any dispute regarding the invoice, please Submit details in writing within 7 days from the date.
3. Sale of services (including any goods) covered by this invoice is conditioned. Upon the terms in the original quotation/offer or acknowledgement of order.

For BHEL-GE Gas Turbine Services Pvt. Ltd.

Regd Office: A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Tower,
Madhapur, 500081, T.S. India Ph:040-40640111 Fax # 40
-27816962

[Handwritten Signature]
Authorized Signatory

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

Bill no. 799/2019

8/11/2019

PUDUCHERRY POWER CORPORATION LIMITED
(A Government of Puducherry Undertaking)
PROJECT OFFICE, T.R.PATTINAM

BILL FOR PAYMENT

Head of A/c: FREIGHT CHARGES

Bill No. 799/18-SDT. 08/11/2019



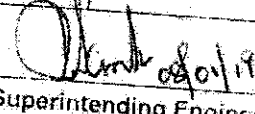
DESCRIPTION

AMOUNT

Being the amount payable to M/s. BHEL-GE Gas Turbine Services Pvt. Limited, Hyderabad towards freight charges for transportation of supplied materials of Major Inspection Spares for GE Frame V Gas Turbine (as per the Supply Order terms inclusive of freight charges vide ref. No.R-157/MMC/2017-18/1571 dt.09.10.2017 freight charges inclusive. Due to payment made through Bank freight charges to be given to the Party) vide Debit Notes are		
1. Debit Note No.J17/280/DN17/1 DT 28.02.2018		93000.00
2. Debit Note No.J17/280/DN17/1 DT 29.03.2018		29000.00
	Net Payable	122000.00
Rupees one lakh twenty two thousand only		



Payable to: M/s. BHEL GE Gas Turbine Services Pvt. Limited, Hyderabad


By DD

 Drawing and Disbursing Officer Puducherry Power Corporation Limited T.R. Pattinam	 DY. Manager (Accounts) Puducherry Power Corporation Limited T.R. Pattinam	 Superintending Engineer Puducherry Power Corporation Limited T.R. Pattinam
---	---	--

Passed for ₹ 1,22,000/- (Rupees one lakh twenty two thousand only)

Cheque Issued: SBI / KHB Indian Bank
799 dt 8-11-2019 ₹ 1,22,000/-
Vide Bill No. 469 dt 30-11-2019
Cheque No. 51220002

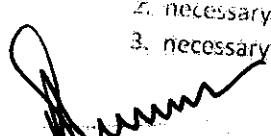
 DM(A)  SE

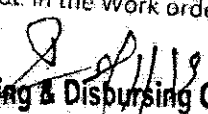

SUPERINTENDING ENGINEER

CERTIFICATE

Certified that

1. the bill was not drawn before;
2. necessary certificate has been obtained from JE (Mech.);
3. necessary entries have been made in the Work order Register in P. no. 159


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.


Drawing & Disbursing Officer
Puducherry Power Corporation Ltd.

08/11/2019

P-157 194 13

PUDUCHERRY POWER CORPORATION LIMITED
(A GOVT OF PUDUCHERRY UNDERTAKING)
 Project Office, T.R.Pattinam.

PPCL/TRP/SE/DDO/Cash/2018-19/2902

Dt. 18.10.2018

M. BHEL-GE Gas Turbine Services Pvt Limited,
 4th Lower Quadrant-1, 7th floor,
 Module No. A1, A2, A3, Hilec City,
 Madhapur
 Hyderabad- 500 081,
 Andhra Pradesh.

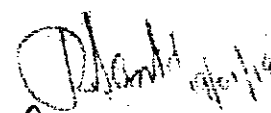
Sub: PPCL - TRP - Payment towards freight charges for transportation of supplied materials of major inspection spares for GE frame V gas turbine - Forwarding of crossed Demand Draft - Reg.

With reference to the above subject, I am sending herewith a Crossed Demand Draft bearing No. 08960, Dt. 11.01.2019 drawn in State Bank of India, Karaikal, for an amount of Rs. 1,22,000/- (Rupees One Lakh Twenty Two Thousand Only) freight charges for transportation of supplied materials of major inspection spares for GE frame V gas turbine.

Sl. No.	Description	Work Order No	Invoice No / Proforma Invoice and Date	Amount
01.	freight charges for transportation of supplied materials of major inspection spares for GE frame V gas turbine	Work Order No.R-157/MMC/2017-18/1571, Dt.09.10.2017	J17/280/DN17/1 DT 25.02.2018	Rs 93,000
02.	freight charges for transportation of supplied materials of major inspection spares for GE frame V gas turbine	Work Order No.R-157/MMC/2017-18/1571, Dt.09.10.2017	J17/280/DN17/1 DT 29.03.2018	Rs 29,000
				1,22,000.

The receipt of the crossed Demand Draft may please be acknowledged.

Yours faithfully,


 SUPERINTENDING ENGINEER

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Copy to: As stated above.

Copy to:

DDO Section.

T.R. Pattinam



A Joint Venture of BHEL and GE
Regd. Office & Head Office :
Quadrant -1, 7th Floor, Module No. A1, A2, A3,
Cyber Towers, HITEC City, Madhapur,
Hyderabad - 500 081, Telangana, INDIA
Tel : +91-40-4064 0111, www.bggts.com
CIN : U51505TG1997PTC040657

Ref : J17/0280
Date: February 28, 2018

Superintending Engineer (Mech)
M/s. Puducherry Power Corp. Ltd.
Project Office T.R. Pattinam 609606
Karaikal, Puducherry.
Kind attn : Mr. Ramachandran Santosh
Dear Sir,

Ph # 04368-233060
098424 21987

Sub: Submission of our Debit Note No. J17/0280/DN17/1 Dated 28-Feb-2018 for Rs.93,000/- for arranging payment - reg.
Ref: PO No. P-157/MMC/2017-18/1571 Dt.17/11/2017


With reference to the above-mentioned subject, please find enclosed our Debit Note No. J17/0280/DN17/1 Dated 28-Feb-2018 for Rs.93,000/ for arranging payment immediately. This pertains to Reimbursement of Inland Freight Charges towards supply of GT Components against above BPCL Purchase Order.

Please arrange to release payment immediately in favour of BHEL-GE Gas Turbine Services Pvt. Ltd. as per bank details provided below:

Our Bank Details
HSBC BANK CC A/C No :081-569600-001
MICR NO.(9 DIGIT) :500039002
IFSC CODE-NEFT/RTGS:HSBC0500002


Thanking you,

Sincerely,
for BHEL-GE Gas Turbine Services Pvt. Ltd.,


CVV PRASAD RAO
Sr. General Manager - Projects & OTR

Encl: As above & Original Bill and LR of JSTC

CC: Mr. Deepak Natarajan, CFO, BGGTS, Hyderabad


ARJUN SHARMA, I.A.S.
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

A Joint Venture of BHEL and GE 196
 Regd. Office & Head Office :
 Quadrant -1, 7th Floor, Module No. A1, A2, A3,
 Cyber Towers, HITEC City, Madhapur,
 Hyderabad - 500 081, Telangana, INDIA
 Tel : +91-40-4064 0111, www.bggts.com
 CIN : U51505TG1997PTC040657

Ref : J17/0280

Date: March 29, 2018

Superintending Engineer (Mech)
 M/s. Puducherry Power Corp. Ltd.
 Project Office T.R. Pattinam 609606
 Karaikal, Puducherry.

Kind attn : Mr.Ramachandran Santosh

Dear Sir,

Sub: Submission of our Debit Note No. J17/0280/DN17/1 Dated 29-Mar-2018 for Rs.29,000/- for arranging payment - reg.

Ref: PO No. P-157/MMC/2017-18/1571 Dt.17/11/2017

With reference to the above-mentioned subject, please find enclosed our Debit Note No. J17/0280/DN17/1 Dated 29-Mar-2018 for Rs.29,000/ for arranging payment immediately. This pertains to Reimbursement of Inland Freight Charges towards supply of GT Components against above PPCL Purchase Order.

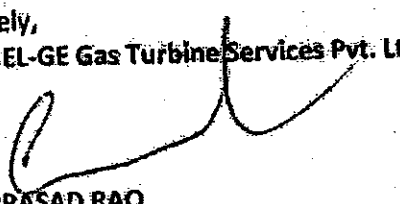
Please arrange to release payment immediately in favour of BHEL-GE Gas Turbine Services Pvt. Ltd., as per bank details provided below;

Our Bank Details

HSBC BANK CC A/C No :081-569600-001
 MICR NO.(9 DIGIT) :500039002
 IFSC CODE-NEFT/RTGS:HSBC0500002

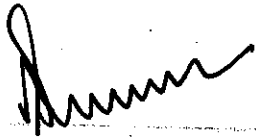
Thanking you,

Sincerely,
 for BHEL-GE Gas Turbine Services Pvt. Ltd.,


 CVV PRASAD RAO
 Sr. General Manager - Projects & OTR

Encl: As above & Original Bill and LR of JSTC

CC: Mr. Deepak Natarajan, CFO, BGGTS, Hyderabad


 ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Annexure - III

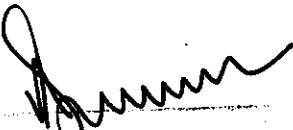
(Annual Accounts for the financial year
2018-19 (Unaudited))

PUDUCHERRY POWER CORPORATION LIMITED
BALANCE SHEET AS AT 31st MARCH 2019

(₹)

Particulars	Note No.	As at	
		31.03.2019	31.03.2018
I EQUITY AND LIABILITIES			
1 Shareholders' Funds			
(a) Share Capital	1	9978,41,800	9978,41,800
(b) Reserves and Surplus	2	6917,80,880	6958,98,107
		16896,22,680	16937,39,907
2 Non-Current Liabilities			
(a) Deferred Tax Liabilities (Net)	3	-	-
(b) Long Term Provisions	6	306,57,000	276,33,751
		306,57,000	276,33,751
3 Current Liabilities			
(a) Trade Payables	4	359,98,331	1241,28,734
(b) Other Liabilities	5	2678,93,461	2642,54,158
(c) Short-term Provisions	6	462,03,753	454,71,564
		3500,95,545	4338,54,456
Total		20703,75,225	21552,28,114
II ASSETS			
1 Non-Current Assets			
(a) Fixed Assets			
i) Tangible Assets	7	3898,83,016	2774,66,355
ii) Capital Work in Progress	8	102,63,176	123,81,032
(b) Long-term Loans and Advances	9	2,96,161	2,96,161
(c) Deferred Tax Asset (Net)	3	632,77,741	710,26,902
		4637,20,094	3611,70,450
2 Current Assets			
(a) Inventories	10	418,71,874	2334,16,507
(b) Trade Receivables	11	9531,80,413	5502,22,820
(c) Cash and Cash Equivalents	12	1411,41,883	4839,37,267
(d) Short-term Loans and Advances	9	4683,61,887	5141,82,649
(e) Other Current Assets	13	20,99,074	122,98,421
		16066,55,131	17940,57,664
Total		20703,75,225	21552,28,114

for and on behalf of the Board of Directors
of Puducherry Power Corporation Limited


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.


Managing Director

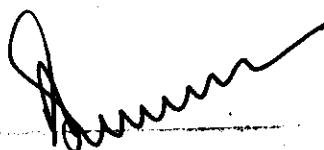
Chairperson

Place : Pondicherry

Date : 01-09-2020

PUDUCHERRY POWER CORPORATION LIMITED				
STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31st MARCH 2019				
(₹)				
Particulars		Note No.	Year ended 31.03.2019	Year ended 31.03.2018
I.	Revenue from Operations	14	9319,95,321	7566,44,002
II.	Other Income	15	149,17,902	585,59,824
III.	Total Revenue		9469,13,223	8152,03,826
	EXPENSES			
	Consumption of Gas	16	6219,77,099	5421,26,644
	Employee Benefit Expense	17	1023,91,826	1024,95,705
	Depreciation and Amortisation	7	198,10,425	60,23,719
	Other Expenses	18	1638,47,650	1262,06,342
IV.	Total Expenses		9080,27,000	7768,52,410
V.	Profit before Prior Period, Exceptional and extraordinary items and tax (III-IV)		388,86,223	383,51,416
VI.	Prior Period Income / (Expenses)	19	(28,820)	(4,80,720)
VII.	Profit before Exceptional and extraordinary items and tax (V+VI)		388,57,403	378,70,696
VIII.	Exceptional items (Net)		-	-
IX.	Profit (Loss) before tax		388,57,403	378,70,696
X.	Less : Tax Expense :			
	1. Current Tax		80,26,695	122,91,904
	2. MAT Credit Entitlement		(30,84,941)	-
	3. Deferred Tax (Net)		77,49,161	191,97,948
XI.	Profit (Loss) for the period from continuing operations (IX - X)		261,66,488	63,80,844
XII.	Earnings per equity share :			
	1. Basic		2.62	0.64
	2. Diluted		2.62	0.64
	3. No. of shares		99,78,418	99,78,418

for and on behalf of the Board of Directors
of Puducherry Power Corporation Limited



ARJUN SHARMA, I.A.S

Managing Director

Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.



Managing Director

Chairperson

Place : Pondicherry

Date : 01-09-2020

	As at 31.03.2019	As at 31.03.2018
1 Share Capital		
a) Authorised		
1,35,00,000 Equity Shares of Rupees 100/- each	<u>13500,00,000</u>	<u>13500,00,000</u>
b) Issued		
99,78,418 Equity Shares of Rupees 100/- each	<u>9978,41,800</u>	<u>9978,41,800</u>
c) Subscribed and Paid-up		
99,78,418 Equity Shares of Rupees 100/- each	<u>9978,41,800</u>	<u>9978,41,800</u>

d) Reconciliation of number of Equity Shares :

Particulars	As at 31.03.2019		As at 31.03.2018	
	No. of Shares	Value	No. of Shares	Value
1. Balance at the beginning of the year	99,78,418	9978,41,800	99,78,418	9978,41,800
2. Add: Shares issued during the year	-	-	-	-
3. Balance at the end of the year	99,78,418	9978,41,800	99,78,418	9978,41,800

e) Terms / rights attached to shares :

The Company has only one class of equity shares having a par value of Re.100/- per share. Each holder of equity share is entitled to one vote per share. The Company declares and pays dividends in Indian Rupees.

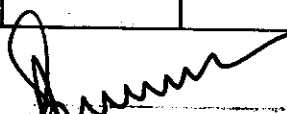
In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferred amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

f) Details of shares held by shareholders holding more than 5% of the aggregate shares in the Company

Name of the Shareholder	As at 31.03.2019		As at 31.03.2018	
	No. of Shares	Shares as % of Total No. of Shares	No. of Shares	Shares as % of Total No. of Shares
President of India	99,78,418	100	99,78,418	100
Total	99,78,418	100	99,78,418	100

g) Other particulars

	Aggregate No. of Shares	
	As at 31.03.2019	As at 31.03.2018
(a). Shares allotted as fully paid up pursuant to contract(s) without payment being received in cash for the period of 5 years immediately preceding the Balance Sheet date - Equity Shares of Rupees 100/- each	-	-
(b). Shares bought Back for the period of 5 years immediately preceding the Balance Sheet date - Equity Shares of Rupees 100/- each	-	-


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

2 Reserves and Surplus

As at 31.03.2019 As at 31.03.2018

a) Capital Redemption Reserve

1. Balance as at the beginning of the year	3326,00,000	3326,00,000
2. Additions / (Deletions) during the Year	-	-
3. Balance as at the end of the year	<u>3326,00,000</u>	<u>3326,00,000</u>

b) Special Maintenance Reserve

1. Balance as at the beginning of the year	203,41,881	190,65,712
2. Add : Transfer from Profit and Loss Account	52,33,298	12,76,169
3. Less : Withdrawals during the year	(203,41,881)	-
4. Balance as at the end of the year	<u>52,33,298</u>	<u>203,41,881</u>

c) Balance of Profit & Loss A/c as per last Balance Sheet

1. Balance as at the beginning of the year	3429,56,226	3409,28,650
2. Add / (Less) : Profit / (Loss) for the Year	261,66,488	63,80,844
3. Less : Add / (Less) Transfer to Special Maintenance Reserve	(52,33,298)	(12,76,169)
4. Less : Proposed Dividend	(104,66,595)	(25,52,338)
5. Less : Tax on Proposed Dividend	5,24,761	(5,24,761)
6. Balance as at the end of the year	<u>3539,47,582</u>	<u>3429,56,226</u>

Total Reserve and Surplus (a+b+c)

	<u>6917,80,880</u>	<u>6958,98,107</u>
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3 Deferred Tax Liability / Assets

a) Deferred Tax Liability

(i) Depreciation on Fixed Assets

Balance at the beginning of the year	440,61,259	441,11,195
Provided / (Reversed) for the year	(9,70,453)	(49,936)
Balance at the end of the year	<u>430,90,806</u>	<u>440,61,259</u>

(ii) On Prepaid Gratuity

Balance at the beginning of the year	-	-
Provided / (Reversed) for the year	-	-
Balance at the end of the year	<u>-</u>	<u>-</u>

Total - Deferred Tax Liability (i + ii)

	<u>430,90,806</u>	<u>440,61,259</u>
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b) Deferred Tax Assets

(i). Provision for Leave Encashment

Balance at the beginning of the year	95,50,430	88,81,399
Provided / (Reversed) for the year	(5,61,263)	6,69,031
Balance at the end of the year	<u>89,89,167</u>	<u>95,50,430</u>

(ii) On Provision for Gratuity

Balance at the beginning of the year	13,25,748	1,39,368
Provided / (Reversed) for the year	-	11,86,380
Balance at the end of the year	<u>13,25,748</u>	<u>13,25,748</u>

(iii). On Provision for unrealized interest on Loans

Balance at the beginning of the year	222,48,427	222,48,427
Provided / (Reversed) for the year	-	-
Balance at the end of the year	<u>222,48,427</u>	<u>222,48,427</u>

(iv). On account of Business Loss

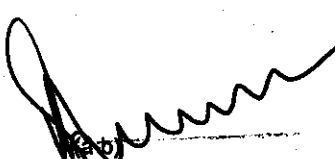
Balance at the beginning of the year	819,63,556	1030,66,851
Provided / (Reversed) for the year	(81,58,351)	(211,03,295)
Balance at the end of the year	<u>738,05,205</u>	<u>819,63,556</u>

Total - Deferred Tax Assets (i + ii + iii+iv)

	<u>1063,68,547</u>	<u>1150,88,161</u>
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Net Deferred Tax (Asset) / Liability

	<u>(632,77,741)</u>	<u>(710,26,902)</u>
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ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Long-term / Non-current		Short-term / Current	
As at	As at	As at	As at
31.03.2019	31.03.2018	31.03.2019	31.03.2018

4 Trade Payables

Sundry Creditors for Goods Purchased /	-	-	359,98,331	1241,28,734
	-	-	359,98,331	1241,28,734

Trade Payables includes:

a) Total outstanding Dues of Micro, Small and Medium Enterprises (MSMEs) **	-	-	-	-
b) Total outstanding Dues of creditors other than MSMEs	-	-	359,98,331	1241,28,734
	-	-	359,98,331	1241,28,734

** Based on the information available with the Company in respect of Micro, Small and Medium Enterprises (as defined in 'The Micro, Small and Medium Enterprises Development Act, 2006'). The Company is generally regular in making payments of dues to such enterprises, if any. Hence the question of payments of interest or provision therefore towards belated payment does not arise.

Long-term / Non-current		Short-term / Current	
As at	As at	As at	As at
31.03.2019	31.03.2018	31.03.2019	31.03.2018

5 Other Liabilities

Deferred Claims Payable	-	-	27,54,364	27,54,364
EMD and Security Deposits Payable	-	-	11,34,314	8,48,553
Employee Related Payables	-	-	94,29,348	95,57,806
Expenses Payable	-	-	97,79,233	60,38,674
Other Payables	-	-	50,05,022	52,63,581
Amount Payable to Puducherry Electricity Department Govt. of Puducherry - Share of Credit note from M/s. GAIL for excess transmission cost charged in earlier years [Note 21(18)]	-	-	2397,91,180	2397,91,180
	-	-	2678,93,461	2642,54,158

6 Provisions

Proposed Dividend	-	-	390,68,331	286,01,736
Corporate Dividend Tax	-	-	53,54,530	58,79,291
Provision for Leave Encashment	306,57,000	276,33,751	16,54,887	12,51,800
Provision for Loss on sale of asset	-	-	1,26,005	1,26,005
Provision for Group Gratuity	-	-	-	40,09,762
Provision for Income Tax	-	-	-	56,02,970
	306,57,000	276,33,751	462,03,753	454,71,564

7 Fixed Assets (Schedule Enclosed)

	3898,83,016	2774,66,355	-	-
	3898,83,016	2774,66,355	-	-

8 Capital Work in Progress

Consultancy Charges for Other Works	17,78,254	29,19,012	-	-
Expenditure on New / Expansion Projects	84,84,922	94,62,020	-	-
	102,63,176	123,81,032	-	-

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

(₹)

	Long-term / Non-current		Short-term / Current	
	As at	As at	As at	As at
	31.03.2019	31.03.2018	31.03.2019	31.03.2018

**9 Loans and Advances
(Unsecured)**

Loans / Advances to Employees	-	-	94,949	3,90,819
Advance to Suppliers	-	-	25,13,605	629,32,911
Advance Tax and Tax Deducted at Source	-	-	-	-
Income Tax Refund Due	-	-	478,45,746	328,60,781
MAT Credit Entitlement	-	-	30,84,941	-
Prepaid Expenses	-	-	30,09,575	101,87,529
Prepaid Gratuity	-	-	24,45,700	-
Security Deposits	2,96,161	2,96,161	-	-
Advances Recoverable in Cash or Kind	-	-	93,67,371	78,10,609
Term Loan to Pondicherry AFT	-	-	1000,00,000	1000,00,000
Term Loan to Pondicherry Amudasurabi	-	-	3000,00,000	3000,00,000
(Unsecured, considered doubtful)				
Term Loan to Pondicherry Co-op Sugar Mills [Including Interest Accrued and Due]	-	-	654,55,801	654,55,801
Less : Provision for Doubtful Advance and Interest thereon	-	-	(654,55,801)	(654,55,801)

	2,96,161	2,96,161	4683,61,887	5141,82,649
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10 Inventories (valued at lower of cost and net realizable value)#

a) Spares	367,93,115	1344,60,148
b) Spares / Stores in Transit	8,46,427	940,12,109
c) Chemicals, Consumables & Miscellaneous	42,32,332	49,44,250
	418,71,874	2334,16,507

11 Trade Receivables (unsecured)#

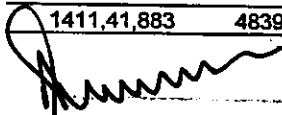
Considered Good

a) Outstanding for a period exceeding 6 months from the date they are due for payment	4723,96,547	4688,39,531
b) Other Receivables	4807,83,866	813,83,289
	9531,80,413	5502,22,820

12 Cash and Bank Balances #

Cash and Cash equivalents		
a) Cash on hand	35,000	35,000
b) Balance with Scheduled Banks		
- In Current Accounts	141,08,691	72,22,562
- In Deposit Accounts	645,71,387	3036,77,186
c) Balance with Scheduled Banks		
- In Deposit Accounts - Held as Security for Guarantees issued	624,26,805	1730,02,519

	1411,41,883	4839,37,267
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ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

13 Other Assets	Long-term / Non-current		Short-term / Current	
	As at 31.03.2019	As at 31.03.2018	As at 31.03.2019	As at 31.03.2018
Interest Accrued on Deposits and Other Advances			20,99,074	122,98,421
Interest Accrued on Loans			524,06,204	524,06,204
Less: Provision for Interest Accrued on Loans			(524,06,204)	(524,06,204)
			<u>20,99,074</u>	<u>122,98,421</u>

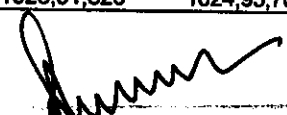
The details furnished above are current items and there are no non-current items.

14 Revenue from Operation	Year Ended 31.03.2019	Year Ended 31.03.2018
Operating Revenue		
Sale of Power	9333,70,321	7722,21,395
Less : Rebate on Sale of Power	(13,75,000)	(155,77,393)
	<u>9319,95,321</u>	<u>7566,44,002</u>

15 Other Income		
Interest on Bank Deposits(Gross)	147,21,290	371,77,220
Insurance	-	212,81,877
Miscellaneous Income	1,68,612	1,00,727
Profit on Sale of Assets	28,000	-
	<u>149,17,902</u>	<u>585,59,824</u>

16 Consumption of Gas		
Cost of Gas Consumed	6219,77,099	5421,26,644
	<u>6219,77,099</u>	<u>5421,26,644</u>

17 Employee Benefit Expenses		
Salaries, Wages, Bonus and Contribution to EPF / ESI	959,67,405	913,33,509
Generation Incentives	33,72,214	28,79,018
Contribution to Gratuity	19,42,513	66,34,055
Staff Welfare	11,09,694	16,49,123
	<u>1023,91,826</u>	<u>1024,95,705</u>


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

18 Other Expenses

	Year Ended 31.03.2019	Year Ended 31.03.2018
Advertisement & Business Promotion	7,92,674	8,91,699
Annual Maintenance Charges	22,080	88,546
Audit Fees	2,64,320	2,64,320
Bank Charges	4,80,609	3,56,161
Books and Periodicals	7,435	27,386
Canteen Expenses	18,99,794	13,18,040
Consultancy Charges	22,10,077	4,95,008
CSR Expenditure	-	123,06,775
Electricity Charges	31,16,468	26,68,952
Green Belt Maintenance	14,020	4,35,446
Insurance - Others	69,437	2,20,538
Insurance - Power Plant	101,87,529	29,41,169
Licences and Taxes	11,58,067	5,48,241
Miscellaneous Expenses	12,40,773	9,84,898
Provision for Unrealized Interest on Loan	-	524,06,204
Office Expenses	3,09,658	7,04,342
Postage and Telephone	3,30,067	3,84,817
Printing and Stationery	1,86,335	4,54,491
Professional Charges	3,93,094	9,11,495
Rent	5,27,496	5,27,496
Repairs and Maintenance (Building)	42,28,518	16,62,294
Repairs and Maintenance (Office)	-	35,380
Repairs and Maintenance (Plant)	1247,67,492	344,85,058
Repairs and Maintenance (Quarters)	40,306	1,02,800
Security Charges	53,87,823	50,31,645
Stipend	38,49,005	36,31,254
Training Expenses	69,930	50,750
Travelling Expenses	4,88,211	5,82,739
Vehicle Maintenance	18,06,432	16,88,398

1638,47,650 **1262,06,342**

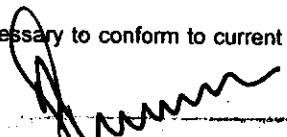
Auditors Fee Consist of :

Remuneration to Auditor for		
- For Statutory Auditor	70,800	70,800
- For Taxation Matters	20,650	20,650
- For Other Services	14,750	14,750
Remuneration to Internal Auditors	99,120	99,120
Remuneration to Cost Auditors	59,000	59,000
	2,64,320	2,64,320

19 Prior Period (Income) / Expenses

Prior Period Expenses	28,820	4,80,720
	28,820	4,80,720

20 Figures for the previous year have been re-classified / re-arranged / re-grouped, wherever necessary to conform to current year classification.


ARJUN SHARMA, I.A.S
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PUDUCHERRY POWER CORPORATION LIMITED
NOTE 7 - FIXED ASSETS

Particulars	GROSS BLOCK				DEPRECIATION				NET BLOCK	
	As at 01.04.2018	Additions	Deletions	As at 31.03.2019	Upto 31.03.2018	For the Year	Adjustment During the Year	Upto 31.03.2019	As on 31.03.2019	As on 31.03.2018
Tangible Assets:										
Land	793,28,778	-	-	793,28,778	-	-	-	-	793,28,778	793,28,778
Building	186,88,894	-	-	186,88,894	113,63,550	6,48,505	-	120,12,055	66,76,839	73,25,344
Furniture and Fittings	35,49,196	2,12,499	-	37,61,695	31,94,276	8,596	-	32,02,872	5,58,823	3,54,920
Office Equipment	44,77,536	67,000	-	45,44,536	38,62,978	1,69,430	-	40,32,408	5,12,128	6,14,558
Vehicle	77,37,921	-	5,89,063	71,48,858	62,86,142	6,77,987	5,89,063	63,75,066	7,73,792	14,51,779
Borewell	14,27,021	-	-	14,27,021	12,84,319	0	-	12,84,319	1,42,702	1,42,702
Computer	28,36,600	-	-	28,36,600	24,18,228	1,34,714	-	25,52,940	2,83,660	4,18,374
Plant and Machinery	39,00,485	-	-	39,00,485	4,22,888	88,151	-	5,11,039	33,89,446	34,77,597
Factory Building (Internal Road)	56,77,885	-	-	56,77,885	33,45,017	1,89,641	-	35,34,658	21,43,227	23,32,868
Plant and Machinery - BHEL	11111,25,224	1319,47,587	-	12430,72,811	10000,12,702	144,63,996	-	10144,76,698	2285,96,113	1111,12,522
Plant and Machinery Sub-Station - ABB	648,78,918	-	-	648,78,918	583,91,026	0	-	583,91,026	64,87,892	64,87,892
High Mast Lighting	82,75,065	-	-	82,75,065	41,22,806	4,27,821	-	45,50,627	37,24,438	41,52,259
Building-Mark IV and others BHEL	1313,93,587	-	-	1313,93,597	1182,54,237	0	-	1182,54,237	131,39,360	131,39,360
Building - Sub-Station - ABB	115,68,190	-	-	115,68,190	104,11,371	0	-	104,11,371	11,56,819	11,56,819
Building - II (Qts.)	185,26,021	-	-	185,26,021	88,52,412	6,42,853	-	94,95,265	90,30,756	96,73,609
Pipeline - PWD	160,74,919	-	-	160,74,919	144,67,427	0	-	144,67,427	16,07,492	16,07,492
Pipeline - Horticulture	57,000	-	-	57,000	51,300	0	-	51,300	5,700	5,700
Pipe- water supply line	1,93,613	-	-	1,93,613	1,74,252	0	-	1,74,252	19,361	19,361
Tools	80,181	-	-	80,181	72,163	0	-	72,163	8,018	8,018
Reverse Osmosis Plant	446,72,932	-	-	446,72,932	100,16,529	23,58,731	-	123,75,260	322,97,672	346,56,403
Total	15344,69,976	1322,27,086	5,89,063	16661,07,999	12570,03,621	198,10,425	5,89,063	12762,24,983	3898,83,016	2774,66,355
Previous Year Figures	15310,96,189	33,73,787	-	15344,69,976	12509,79,902	60,23,719	0	12570,03,621	2774,66,355	2801,16,287

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ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)

21. Notes to financial statements for the year ended March 31, 2019**1. Background**

Puducherry Power Corporation Limited was incorporated on 30.03.1993 and is a wholly owned undertaking of the Government of Puducherry. The Corporation is engaged in the business of generation of Power. The Corporation has set up a 32.5 MW Combined Gas Cycle Power generation station at T.R. Pattinam, Karaikal, Puducherry.

2. Basis of preparation, presentation and disclosure of financial statements

The financial statements of the Corporation have been prepared in accordance with Generally Accepted Accounting Principles in India (Indian GAAP). The Corporation has prepared these financial statements to comply all material aspects with the Accounting Standards notified under the Companies (Accounts) Rules, 2014, as amended and the relevant provisions of the Companies Act, 2013. The accounting policies adopted in the preparation of financial statements are consistent with those of previous year except as expressly stated otherwise.

3. Summary of significant accounting policies**a) Use of estimates**

The preparation of financial statements in conformity with Indian GAAP requires the management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities, at the end of the reporting period. Although these estimates are based on the management's best knowledge of current events and actions, uncertainty about these assumptions and estimates could result in the outcomes requiring a material adjustment to the carrying amounts of assets or liabilities in future periods.

b) Fixed assets

Fixed assets are stated at cost of acquisition less accumulated depreciation and impairment losses, if any. Cost comprises the purchase price and any attributable cost of bringing the asset to its working condition for its intended use and includes freight, duties and taxes and other incidental expenses related to the acquisition.

(i) Expenses which cannot be directly allocated to any asset or class of assets have been apportioned amongst all the assets existing before the declaration of commercial production in the proportion of their values after allocation of the expenses directly allocated to that asset or class of assets.

(ii) The expenditure incurred upto date of commencement of commercial production after deducting the income accrued by the way of sale of power during the trial run period has been apportioned to the existing assets.

Gains or losses arising from de-recognition of fixed assets are measured as the difference between the net disposal proceeds and the carrying amount of the asset

21. Notes to financial statements for the year ended March 31, 2019

and are recognized in the statement of profit and loss when the asset is derecognized.

c) Depreciation

Until the financial year ended 31.03.2011, depreciation in respect of assets had been provided as per the straight line method in terms of the Electricity (Supply) Act, 1948 on the basis of the Central Government notification No.S.O.266(E) dated 29.3.1994.

The Ministry of Corporate Affairs (MCA) vide its circular dated 31st May, 2011, has clarified that companies engaged in the generation and supply of electricity can distribute dividend after providing for depreciation at rates/methodology notified by Central Regulatory Electricity Commission (CERC). CERC, while notifying regulation vide notification dated 19.01.2009, in exercise of power conferred under section 178 of the Electricity Act, 2003, has notified the rates of depreciation as well as methodology for computing such depreciation and Depreciation is to be provided up to 90% of the cost of asset. The MCA Circular has also clarified that such rates prescribed would be applicable for purposes of tariff determination and accounting as well, in terms of the provisions of National Tariff Policy notified by Government of India. Accordingly, for the purposes of charging depreciation, the Corporation w.e.f 01.04.2011, has adopted the rates / methodology, as prescribed by the JERC / CERC Regulations.

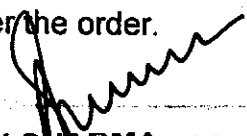
Depreciation on addition or sale of assets has been calculated on pro-rata basis based on the number of days the asset has been put in to use and the rate of depreciation as specified in Schedule II of the Companies Act has been adopted in the case of assets for which the rate of depreciation has not been prescribed in the CERC/JERC Regulations.

d) Inventories

Inventories comprise of oil, stores / spare parts and consumable supplies which are valued at Cost, net of provision for diminution in their value, if any. Cost is determined on the basis of FIFO method.

e) Revenues**Sale of Power**

Revenue from Power Generation is accounted for on the basis of billing to the Electricity Department, Puducherry being the only purchaser of the entire power generated by the Corporation based on tariff rates fixed by the Joint Electricity Regulatory Commission ('JERC') and as modified by the Orders of the Appellate Tribunal. Further, any adjustments that may arise on annual performance review/Truing up by JERC under the aforesaid Tariff Regulations will be made after the completion of such review / Truing up and accounted for as per the order.


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21. Notes to financial statements for the year ended March 31, 2019

Insurance Claim

Insurance claims are recognized in the year of lodgment of the claim when the amount thereof can be measured reliably and to an extent where collection of the amount claimed is reasonably certain. Other insurance receipts are accounted for in the year of their settlement.

Interest

Interest income is recognized on a time proportion basis taking into account the amount outstanding and the applicable interest rate. Interest income is included under the head "other income" in the statement of profit and loss.

f) Retirement benefits

Retirement benefit in the form of provident fund is a defined contribution scheme. The contributions to the provident fund are charged to the statement of profit and loss for the year when the contributions are due. The Corporation has no obligation, other than the contribution payable to the provident fund.

Gratuity liability is a defined benefit obligation. The Corporation has set up a Group Gratuity Scheme which is managed by Life Insurance Corporation of India. Company's liability towards gratuity and compensated absence are actuarially determined at each balance sheet date using the projected unit credit method. Actuarial gains and losses are recognized in the Statement of Profit and Loss in the period of occurrence.

Accumulated leave, which is expected to be utilized within the next 12 months, is treated as short-term employee benefit. The Corporation measures the expected cost of such absences as the additional amount that it expects to pay as a result of the unused entitlement that has accumulated at the reporting date.

The Corporation treats accumulated leave expected to be carried forward beyond twelve months, as long-term employee benefit for measurement purposes. Such long-term compensated absences are provided for based on the actuarial valuation using the projected unit credit method at the year-end. Actuarial gains/losses are immediately taken to the statement of profit and loss and are not deferred.

g) Income Tax

Tax expense comprises of current and deferred tax. Current income-tax is measured at the amount expected to be paid to the tax authorities in accordance with the Income-tax Act, 1961.

Deferred income taxes reflect the impact of timing differences between taxable income and accounting income originating during the current year and reversal of timing differences for the earlier years. Deferred tax is measured using the tax rates and the tax laws enacted or substantively enacted as at the reporting date.

21. Notes to financial statements for the year ended March 31, 2019

Deferred tax liabilities are recognized for all taxable timing differences. Deferred tax assets are recognized for deductible timing differences only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realized.

h) Earnings per share

Basic earnings per share are calculated by dividing the net profit or loss for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the year.

For the purpose of calculating diluted earnings per share, the net profit or loss for the year attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.


i) Provisions

A provision is recognized when the Corporation has a present obligation as a result of past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Provisions are not discounted to their present value and are determined based on the best estimate required to settle the obligation at the reporting date. These estimates are reviewed at each reporting date and adjusted to reflect the current best estimates.

j) Contingent liabilities

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Corporation or a present obligation that is not recognized because it is not probable that an outflow of resources will be required to settle the obligation. A contingent liability also arises in extremely rare cases where there is a liability that cannot be recognized because it cannot be measured reliably. The Corporation does not recognize a contingent liability but discloses its existence in the financial statements.

4. Since the Main Plant Package and Sub-Station was awarded to M/s. BHEL and M/s. ABB respectively on total turnkey basis, depreciation has been provided for at a flat rate of 5.28% for Plant and Machinery as specified in the JERC/CERC Regulations. Further the entire Plant and Machinery has been taken as a lot instead of separate classification as the project is on turnkey basis.
5. The Corporation has created a "Special Maintenance Reserve" during financial year 2004-05, and has since then transferred 20% of its post-tax profits to the Reserve each year. Also, amounts equal to the expenditure incurred on Major Maintenance /


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21. Notes to financial statements for the year ended March 31, 2019

Overhauling during a year is charged to the Reserve in the year in which such expenses were incurred.

In line with this policy, during the Financial Year 2018-19, a sum of Rs.52,33,298/-, constituting 20% of the post-tax profits of the Corporation for the year, is transferred to the "Special Maintenance Reserve" Account; and an amount of Rs.2,03,41,881/- is released from "Special Maintenance Reserve" Account towards refurbishment of Gas Turbine Stage-1 Bucket and replacement of major spares / overhauling charges of Gas Turbine for Major Inspection incurred during the year.

6. The Corporation has procured and installed Capital Mandatory Spares for Gas Turbine and its accessories to the tune of ₹ 13,19,47,587/- as detailed below and these expenditure are treated as Capital expenditure as per the Accounting Standard-10. Further, a sum of ₹ 1,44,63,996/- is charged towards depreciation for the above capital spares for the financial year 2018-19 based on the remaining useful life of the Assets for which capital spares procured and depreciation is charged on Rotor @ 14.8148% and on Stator Vane Kit and Inlet Vane Guide Arrangements with Hardwares @ 16.6666%.

Sl.No.	Name of the item	Qty.	Amount (in Rs.)
1.	Rotor	1 No.	9,92,97,000/-
2.	Stator Van Kit with Hardware	1 Set	2,17,95,680/-
3.	Inlet Guide Vane Arrangement with Hardware	1 Set	1,08,54,907/-
	Total		13,19,47,587/-

7. Out of an amount of ₹ 1,23,81,032/- shown under the head 'Capital Work in Progress' as on the beginning of the Financial Year 2018-19, a sum of ₹ 21,17,856/- incurred towards 'Consultancy Charges' during prior years is removed and written-off under the head 'Consultancy Charges', as the expenditure could no more be treated as capital work-in-progress. Details of such 'Consultancy Charges' written off during the financial year is as follows:

Sl.No.	Particulars	Amount
1.	Consultancy charges on Canteen / Recreation club	3,54,566/-
2.	Consultancy charges on C&I / MRT	5,12,102/-
3.	Consultancy Charges on Mini Workshop	2,74,090/-
4.	Consultancy Charges on Coal – 660 MW	5,70,876/-
5.	Central Electricity Authority (con. Charges)	4,06,222/-

The balance amount of ₹ 1,02,63,176/- incurred towards Consultancy charges, Preliminary expenses, etc., with regard to the Expansion project is allowed to remain capitalized under 'Capital Work-in-progress', till such time firm allocation of gas is received from Ministry of State, Petroleum and Natural Gas, New Delhi. The allocation of gas on firm basis is being persistently pursued by the Government of Puducherry with the Ministry of Petroleum and Natural gas.

8. During the financial year 2008-09, the Government of Puducherry had issued orders vide G.O.Ms. No.1 dated 19.1.2009 for the buy-back of 25% of paid-up equity Share Capital amounting to ₹ 33.26 crores for the year 2008-09 and another 25% of total

21. Notes to financial statements for the year ended March 31, 2019

paid-up Share Capital amounting to ₹ 33.26 crores for the year 2009-10, totalling to ₹ 66.52 crores subject to the provision of Section 77A of the Companies Act, 1956. The first buy-back of ₹ 33.26 crores was completed during the year 2009-10. Accordingly an amount of ₹ 33.26 crores pertaining to the first buy-back has been transferred from the Profit and Loss Account to Capital Redemption Reserve Account. The second buy-back pertaining to the financial year 2009-10 has been kept in abeyance by the Corporation, pending receipt of further directions from the Government, vide Letter No.373/ID(P)/D/2011/P1, dt.10.03.2011 received from the Govt. of Puducherry.

9. The Corporation has not received any title deed for the land transferred by the Government of Puducherry vide Order No.G.O.583 dt.11.10.93 to the Corporation.
10. In July 2011, the Corporation had granted a sum of ₹ 5.00 crores as Short Term Loan to the Puducherry Co-operative Sugar Mills Limited, Puducherry. The Corporation has also accounted for the Interest Income accrued on the said loan at the contracted interest rate upto 31.03.2014. However, in view of the deteriorating financial condition of the Puducherry Co-operative Sugar Mills Limited and continued non-service of the principal and interest obligations as per the terms of the loan, the recovery of the 'overdue' loan and accrued interest has become doubtful. In line with prudential revenue recognition norms and real income theory, the Corporation has made a 'Provision for Doubtful Loans' for the entire Principal outstanding and accumulated accrued interest remaining unserviced as at 31.03.2014 aggregating to ₹ 6,54,55,801/- and no interest is accounted in the subsequent financial year, considering prudential revenue recognition norms.
11. In October 2015, the Corporation had granted a sum of ₹ 10.00 crores as Short Term Loan to the Pondicherry Textile Corporation Limited, Puducherry. Similarly, in February 2016, the Corporation had granted a Short Term Loan of sum ₹ 30.00 crores to Pondicherry Co-operative Wholesale Stores Ltd, Puducherry. The Corporation has accounted for the Interest accrued on the above said loans at the contracted interest rate upto 31.03.2017. During the financial year 2017-18, considering the non-payment of such interest on loan, the Corporation has made a 'Provision on Interest on loan' given to Puducherry Textile Corporation Ltd. and Puducherry Co-operative Wholesale Stores Ltd., accumulated upto 31.03.2017 amounting to ₹ 5,24,06,204/-. Further, no interest has been recognized on the said loan amounts from the financial year 2017-18 onwards considering prudential revenue recognition norms.
12. In terms of the directions received from the Govt. of Puducherry vide Note No.1-281/Secy./POW/PA/2015, dt.30.11.2015, the Board of Directors of the Corporation have waived the Surcharge of ₹ 66.77 crores upto 31st July, 2015 and the subsequent period on Belated Payment on the outstanding dues of ₹ 65,65,39,531/- recoverable from the Electricity Department, Govt. of Puducherry. Further, in June 2020, the Board of Directors of the Corporation waived the surcharge of ₹ 6,73,89,923/- on the belated payments made by Electricity Department, Govt. of Puducherry for the period from February 2018 to January 2020.

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Managing Director
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21. Notes to financial statements for the year ended March 31, 2019

13. Other Information:

Particulars	31.03.2019	31.03.2018
(a) Earnings in Foreign Currency	Nil	Nil
(b) Expenditure in Foreign Currency	Nil	Nil

14. Related Party Information:

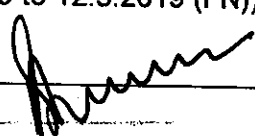
Disclosure as required by Accounting Standard 18 (AS-18) - "Related Party Disclosures" are as follows:

Names of the related parties and description of relationship:

Promoters holding together with its Subsidiary more than 20%	Govt. of Puducherry
Key Management Personnel	Thiru P. Parthiban, IAS, Managing Director (01.04.2018 to 26.04.2018)
	Thiru R. Kesavan, IAS, Managing Director (27.04.2018 to 11.01.2019)
	Thiru A. Vikranth Raja, IAS, Managing Director (15.02.2019 to 12.03.2019 (FN))
	Thiru D. Ravi, Managing Director (12.03.2019 (AN) to 31.03.2019)

Details of transactions with Related Parties:

Particulars	Promoters	Key Management Personnel
Sale of Power including Unbilled Revenue (Electricity Department, Puducherry)	214.17 Million Units (214.69 Million Units) ₹ 93.34 crores (₹ 77.22 crores)	Thiru P. Parthiban, IAS, Managing Director (01.04.2018 to 26.04.2018) Thiru R. Kesavan, IAS, Managing Director (27.04.2018 to 11.01.2019) Thiru A. Vikranth Raja, IAS, Managing Director (15.2.2019 to 12.3.2019 (FN))


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 Managing Director
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21. Notes to financial statements for the year ended March 31, 2019

		Thiru D. Ravi, Managing Director (12.03.2019 (AN) to 31.03.2019)
Dividend Paid during the Financial Year 2018-19	NIL	NA

Balances Outstanding:		
Receivables from the Electricity Department, Puducherry including Filing fees and Advertisement charges.	₹.95,31,80,413/- (₹.55,02,22,820/-)	NA

15. Break up of Remuneration to Managing Director(s) and Directors.

Sl.No.	Particulars	Current Year	Previous Year
a.	Tmt. A. Geetha, MLA, Chairperson, PPCL, Puducherry	Rs. NIL (01.04.2018 to 31.03.2019)	Rs. NIL (01.04.2017 to 31.03.2018)
b.	Thiru P. Parthiban, IAS, Managing Director	Rs. NIL (01.04.2018 to 26.04.2018)	Rs. NIL (01.04.2017 to 31.03.2018)
	Thiru R. Kesavan, IAS, Managing Director	Rs. NIL (27.04.2018 to 11.01.2019)	—
	Thiru A. Vikranth Raja, IAS, Managing Director	Rs. NIL (15.02.2019 to 12.03.2019)	—
	Thiru D. Ravi, Managing Director	Rs. NIL (12.03.2019 to 31.03.2019)	—

16. Contingent Liabilities:

- Guarantee given to Third party - M/s. GAIL for supply of gas by pledging FDR for ₹ 6.24 crores (PY ₹ 17.30 crores) with Indian Bank (Mudaliarpet), Puducherry ₹ 6.10 crores (PY ₹ 6.81 crores).
- Estimated Amount of contracts remaining to be executed on Capital Account and not provided for ₹ 21.45 crores (PY ₹ 17.31 crores).

17. The Joint Electricity Regulatory Commission has admitted the billing of additional claim of ₹ 5.71 crores from Electricity Department, Puducherry, in connection with

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21. Notes to financial statements for the year ended March 31, 2019

True-up of FY 2015-16 filed with the Hon'ble Commission and the amount has been accounted during the financial year 2018-19 as per the Tariff Order dt.16.03.2018 for the tariff period 2018-19.

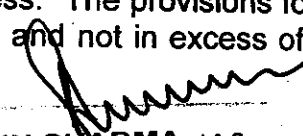
18. GAIL had issued a provisional credit notes and debit notes pertaining to the period 2008-09 to 2013-14 for a sum of ₹ 25,60,89,760/- (net) due to revision of transmission charges of supply of gas and refund of Service Tax collected on supply of gas in view of PNGRB Order TO/06/2011 dated 11.07.2014 after considering of ST/CST on transmission charges and Interest on CST, which has been since adjusted the cost of gas payable by the Corporation. The said credit note issued is subject to any appeal / revision to be preferred by GAIL in further appellate forums.

The Credit note amount has been apportioned between the Corporation and Puducherry Electricity Department ('PED') in line with the principles / guidelines / orders laid down from time to time for fixation of tariff by the Govt. of Puducherry or the Tariff Regulatory Authority, as the case may be. In line with the above, the Corporation has 'provisionally' determined that a sum of ₹ 23,97,91,180/- is payable to PED and the amount payable to PED has been shown under "Other Liabilities". The balance amount of ₹ 1,62,98,580/- has been accounted for under "Exceptional Items" during the FY 2014-15.

19. (a) The Corporation had lodged a claim with M/s. United India Insurance Company Ltd, Puducherry for ₹ 1,394.40 lakhs towards Machinery Breakdown (MBD) and ₹ 5,142.00 lakhs towards Loss of Profit (LOP) under the IAR policy in connection with major breakdown of Gas Turbine Generator during the period from 01.10.2014 to 01.05.2015 and the Corporation has furnished the details as required by the Insurance Company. M/s. United India Insurance Company Ltd, Puducherry vide Letter No.011700/IAR/2016-2017, dt.05.04.2016 has repudiated the claim filed by the Corporation. As a result of which, the Corporation filed a petition to the National Consumer Redressal Forum against the repudiation of the claim by the M/s. United India Insurance Company Ltd, Puducherry for a total claim of ₹ 43,69,25,711/- and now the matter is pending before the Forum. In view of uncertainty in the receipt of claim and without prejudice to the proceedings for recovery of the claim amount, the Corporation has not recognized any amount receivable in respect of the said claim. Such claims shall be accounted for as and when realized.

(b) The Corporation also filed the claim against M/s. New India Assurance Co. Ltd., Karaikal on the breakdown of Steam Turbine Gearbox and Machinery loss of profit with the Insurance Company to the extent of ₹ 4.51 crores during the financial year 2017-18. Whereas, the Insurance company admitted the claim of ₹ 40,37,234/- on machinery breakdown and loss of profit of ₹ 98,22,264/- which has been admitted during the financial year 2019-20 and 2020-21 respectively and the same has been accounted accordingly.

20. In the opinion of the Management, the Current Assets, Loans and Advances are of the value stated, if realized, in the ordinary course of business. The provisions for all known liabilities, according to the Management is adequate and not in excess of the amount reasonably necessary.


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

Puducherry Power Corporation Limited

21. Notes to financial statements for the year ended March 31, 2019

21. Disclosures in respect of Gratuity and Leave Encashment

(A). GRATUITY

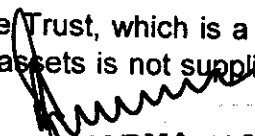
(₹)

	2018-2019	2017-2018
1) Statement of Profit and Loss		
Net employee benefit expenses (Recognised in Employee Cost)		
Current Service cost	27,60,882	97,68,002
Interest cost on benefit obligation	34,79,172	26,13,698
Expected Return on Plan Assets	-36,35,610	-32,50,835
Net actuarial Gain / loss recognised in the year	-10,82,764	-24,96,811
Net benefit expense	15,21,680	66,34,054
2) Balance sheet		
Details of Provision for Gratuity		
Defined benefit obligation	499,84,192	451,84,050
Fair value of plan assets	524,29,893	411,74,288
Surplus Funded Position	24,45,700	-40,09,762
3) Changes in present value of the defined benefit obligation are as follows:		
Defined benefit obligation as at April 1 , 2018	451,84,050	360,51,012
Interest cost	34,79,172	26,13,698
Current service cost	27,60,882	97,68,002
Benefits paid	0	-
Actuarial loss on obligation	-14,39,912	-32,48,663
Defined benefit obligation as at March 31 , 2019	499,84,192	451,84,050
4) Changes in the fair value of plan assets are as follows:		
Fair value of plan assets as at April 1 , 2018	411,74,288	356,29,489
Expected return	36,35,610	32,50,835
Contribution by employer	79,77,142	30,45,816
Benefits paid	0	-
Actuarial gain / (Loss)	-3,57,147	-7,51,852
Fair value of plan assets as at March 31 , 2019	524,29,893	411,74,288

The major categories of plan assets as a percentage of the fair value of total plan assets are as follows:

% of Investment with insurer	100	100
% of Investment in Government Bonds	-	-
% of Balance with Bank	-	-
Total	100	100

The principal plan assets consists of a scheme of insurance taken by the Trust, which is a qualifying policy. Break-down of individual investments that comprise the total plan assets is not supplied by the insurer.


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)

Puducherry Power Corporation Limited

21. Notes to financial statements for the year ended March 31, 2019

(B) Leave Salary - Compensated Absences

Employee benefits towards Compensated absences recognised in the Profit and Loss Account as follows:

	(₹)	
	2018-2019	2017-2018
(a) Current service cost	0	7,11,579
(b) Interest cost	21,77,956	19,44,748
(c) Net actuarial Gain / (loss)	24,49,190	-5,56,954
(d) Total	46,27,146	20,99,373

Actuarial Assumption

The Principal assumptions used in determining gratuity benefit obligation and determining company's liability towards employee benefits under Compensated absences are furnished below:

Discount rate - Gratuity - %	7.53	7.70
Discount rate - Leave Salary - %	7.50	7.70

The estimates of future salary increase, considered in actuarial valuation taking into account of inflation, seniority, promotion, attrition and relevant factors, such as supply and demand in the employment market.

for and on behalf of the Board of Directors
of Puducherry Power Corporation Limited


Managing Director


Chairperson

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

Place : Pondicherry
Date : 01-09-2020

PUDUCHERRY POWER CORPORATION LIMITED
CASH FLOW STATEMENT FOR THE YEAR ENDED 31ST MARCH 2019

(7)

Particulars	For the year ended 31.03.2019		For the year ended 31.03.2018	
	Rs.	Rs.	Rs.	Rs.
A. Cash flow from operating activities				
Net Profit / (Loss) before extraordinary items and tax		388,57,403		378,70,696
Adjustments for:				
Depreciation and amortisation	198,10,425		60,23,719	
Provision for Unrealized Interest on Loan	-		524,06,204	
Adjustment from Special Maintenance reserve	(203,41,881)		-	
Adjustment for Revenue Deferred	-		-	
Interest Income	(147,21,290)		(371,77,220)	
Operating profit / (loss) before working capital changes		(152,52,746)		212,52,703
Changes in working capital:		236,04,657		591,23,399
Adjustments for (increase) / decrease in operating assets:				
Inventories	1915,44,633		(1840,87,812)	
Trade receivables	(4029,57,594)		1602,87,690	
Loans and Advances	458,20,762		(1228,39,059)	
Other assets	101,99,347		467,24,491	
Adjustments for increase / (decrease) in operating liabilities:				
Trade payables	(881,30,403)		860,94,250	
Other Liabilities	36,39,304		11,70,754	
Provisions	(61,86,396)		73,96,224	
		(2460,70,347)		(52,53,463)
		(2224,65,690)		538,69,936
Cash flow from extraordinary items		-		-
Cash generated from operations		(2224,65,690)		538,69,936
Net income tax (paid) / refunds		(49,41,754)		(303,05,641)
Net cash flow from / (used in) operating activities (A)		(2274,07,444)		235,64,295
B. Cash flow from investing activities				
Capital expenditure on fixed assets, including capital advances	(1301,09,230)		(33,73,787)	
Interest Income	147,21,290		371,77,220	
Net cash flow from / (used in) investing activities (B)		(1153,87,940)		338,03,433
C. Cash flow from financing activities				
Dividends paid	-0		(120,82,024)	
Tax on dividend	0		(24,59,616)	
Net cash flow from / (used in) financing activities (C)		-0.00		(145,41,640)
Net increase / (decrease) in Cash and cash equivalents (A+B+C)		(3427,95,384)		428,26,088
Cash and cash equivalents at the beginning of the year		4839,37,267		4411,11,179
Cash and cash equivalents at the end of the year		1411,41,883		4839,37,267
Net Change in Cash and Cash Equivalends		(3427,95,384)		428,26,088

Notes: Cash and Cash equivalents consists of Cash in Hand and Balance with Banks. Previous period's figures have been regrouped / rearranged wherever necessary.

for and on behalf of the Board of Directors
of Puducherry Power Corporation Limited

ARJUN SHARMA, I.A.S

Managing Director

Puducherry Power Corporation Limited

Place : Pondicherry Government of Puducherry Undertaking

Date : 01-09-2020 Puducherry.

Managing Director

Chairperson

Annexure - IV

(Details of payment made to Insurance
Company for the FY 2017-18 and FY 2018-19)

PUDUCHERRY POWER CORPORATION LTD.,
 (A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
 PUDUCHERRY

Bill for Payment

Bill No. /PPCL/MD/DDO/16-17
 Date: 27 .03.2017

Head of Account:
 Debit

Power plant IAR
 INSURANCE A/C

Amount
 Rs. P.

Description
 Payment to be made to M/s. New India Assurance Co. Ltd, Karaikal
 towards Insurance premium for a period of one year
 from 01.04.2017 to 31.03.2018
 RefNo. Etender opened on 21.03.2017 Bid ID 9561

2557538

Service Tax @15%

383631


TOTAL 2941169

2941169.00 (Rupees Twenty nine lakhs forty one thousand one hundred and sixty nine only)
 (Details in the Annexure)

Payable to **NEW INDIA ASSURANCE CO. LTD, KARAIKAL**
 By Cheque/DD

Passed for Rs. 2941169

DRAWING & DISBURSING OFFICER
PUDUCHERRY POWER CORPORATION LTD.,
 (Rupees Twenty nine lakhs forty one thousand one hundred and sixty nine only)


MANAGING DIRECTOR
PUDUCHERRY POWER CORPORATION LTD.,

Name of Bank

A/c. no.

Drawal of Advance

Cheque No.

Dt.

Register adjusted of
advance vide

Date of Issue:

Vol.No.

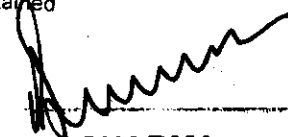
Page No. R.No.

Encashed on.

CR. Vol. No.

Sl.No.

Paid in full and proper
Acquittance obtained


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Under Rs. 2941170/- (Rupees Twenty nine lakhs forty one thousand one hundred and seventy on

PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
Puducherry

Tel.: (0413) 2204688, 2202971

Fax : (0413) 2204043

E-mail : ppclpdy@gmail.com

No. 10, Second Cross,
Jawahar Nagar, Boomianpet,
Puducherry - 605 005.

No. 1316/PPCL/MD/CS/2016-17

Dt. 30.03.2017

To
The Branch Manager,
New India Assurance Co. Ltd,
149, Bharathiar Road,
Karaikal 609 602.

Sir,

Sub: PPCL - Coverage of IAR Insurance Policy with MLOP and Suppliers'
Extension for the Karaikal Gas Power Plant for the year 2017-18 -
Forwarding of cheque towards premium - Reg.

- Ref: 1. Our e-Tender for Plant Insurance floated on 23-02-2017.
2. Your e-Bid No.9561 submitted on 20-03-2017.
3. This office mail dt 28/3/2017.
4. Your reply mail dt 28/3/2017.

With reference to the above, we hereby convey our acceptance to your offer for IAR Insurance Policy for our power plant at Karaikal and enclose herewith a cheque bearing no. 613272 dated 29.03.2017 drawn on State Bank of India, Puducherry for ₹.29,41,169/- (Rupees Twenty Nine lakhs Forty one thousand one hundred and sixty nine only) towards premium for Industrial All Risk Insurance policy with MLOP(6 months indemnity period with 14 days excess) for a period of one year from 0:00 hrs of 01.04.2017 to the midnight of 31.03.2018.

It may please be noted that the existing IAR policy taken with United India Insurance Co. Ltd, Karaikal expires on the midnight of 31.03.2017.

The receipt of the cheque may be acknowledged and IAR policy alongwith all applicable clauses be submitted to this office at the earliest.

Yours faithfully,

P
(P. PARTHIBAN, IAS)
MANAGING DIRECTOR -CUM-
COLLECTOR, KARAICAL.

Encl.: As above.

Copy to:
The Superintending Engineer, PPCL, Karaikal.
The Manager (Accts), PPCL, Puducherry.

*Received the cheque
01/04/2017
11/69
New India Assurance Co. Ltd
Karaikal*

ARJUN SHARMA
ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.



भारतीय स्टेट बैंक
PAYEE'S BANK OF India

(00900)-PONDICHERRY
NO.5,RUE SUFFREN,
POST BAG NO 101, NO. 15,PONDICHERRY 605001
Tel : 413 2336151 Fax : 2336151 IFS Code : SBIN000900 SWIFT :

केवल 3 महीने के लिए देय / VALID FOR 3 MONTHS ONLY
30 MAR 2017
D D M M Y Y Y

New India Assurance Co. Ltd, Karaikal को या उनके आदेश पर OR ORDER

रुपये RUPEES Twenty nine Lakhs Forty one thousand one -
- hundred and Sixty nine only.

अदा करें ₹ 29,41,169/-

आ. सं / A/c No 10831170111

VALID UPTO ₹ 50 LACS AT NON-HOME BRANCH

CURRENT A/C
PREFIX :
0523600002

FOR PUDUCHERRY POWER CORPORATION LTD

(Signature)
MANAGING DIRECTOR
Please sign above

MULTI-CITY CHEQUE Payable at Par at All Branches of SBI

⑈613272⑈ 605002002⑈ 000185⑈ 29

(Signature)

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

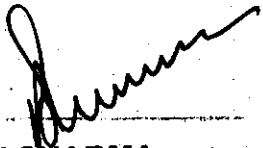
PUDUCHERRY POWER CORPN. LTD

223

Insurance -Power PLant
Ledger Account

1-Apr-2017 to 31-Mar-2018

Date	Particulars	Vch Type	Vch No.	Debit	Page 1 Credit
1-4-2017	Cr Pre Paid Insurance - Plant <i>Being the pre-paid insurance for Power plant for the period 1.4.17 to 31.3.18 transferred to Insurance - Power Plant A/c.</i>	Journal	PPC/1007-08	29,41,169.00	
				29,41,169.00	
	Dr Closing Balance				29,41,169.00
				29,41,169.00	29,41,169.00


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED
(A Government of Puducherry Undertaking)
PROJECT OFFICE, T.R.PATTINAM

BILL FOR PAYMENT

Pos 11 no. 942/2017-18
25/3/2018

Head of A/c : OTHER ADVANCE

DESCRIPTION	AMOUNT
Drawal of amount in advance payable to the State Bank of India, Karaikal on behalf of M/s. New India Assurance Co. Ltd., Karaikal towards renewal of Insurance Policy (Industrial all Risk) of Power Plant for the period from 01.04.2018 to 31.03.2019 as per the approval of the Managing Director. dated. 28/03/2018	10187529.00
Amount Payable	10187529.00

(Rupees one crore one lakh eighty seven thousand five hundred and twenty nine only)

Payable to : The New India Assurance Co. Ltd.
M/s. State Bank of India, Karaikal BY Cheque

25/3/18 Drawing & Disbursing Officer PPCL., T.R. Pattinam	Dy. Manager (Accounts) PPCL., T.R. Pattinam	Executive Engineer (Mech.) PPCL., T.R. Pattinam.
---	--	---

Passed for ₹. 10187529.00 (Rupees one crore one lakh eighty seven thousand five hundred and twenty nine only)

Cheque Issued : SBI HOB Indian Bank
342 Dt-28-3-2018 60
Vide Bill No. 2 1,01,87,5292
Cheque No. 39889 Dt-28-3-2018
65 1,01,87,5292

D.D.O
DM(A)
EE(M)
28/03/2018

EXECUTIVE ENGINEER (MECH.)
28/03/2018

CERTIFICATE

- Certified that
- the bill was not drawn before
 - necessary entries have been made in the OBA Register Pno 71/2017-18

Drawing & Disbursing Officer
Puducherry Power Corporation Ltd.,
Project Office T. R. Pattinam - 609606

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

Under ₹ 10187529/- (Rupees one crore one lakh eighty seven thousand five hundred and thirty only)

PUDUCHERRY POWER CORPORATION LIMITED
(A GOVT OF PUDUCHERRY UNDERTAKING)
Project Office, T.R.Pattinam.

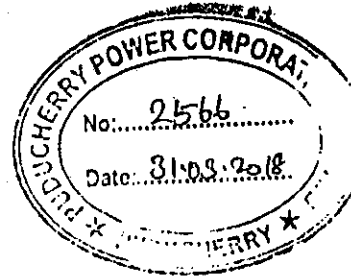
225

No. 3305/PPCL/TRP/SE/DDO/Cash/2016-17/

Dt.28.03.2018

10)

The New India Assurance Company Limited,
No.1st Floor, Maj Apartments,
49, Bharathiyar Road,
Karaikal-609 602



Sir,

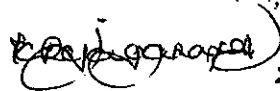
Sub: PPCL - TRP - Payment for Renewal of IAR Policy for 2018-2019-Premium
Payment -Forwarding of Banker Cheque - Reg.

Ref: Premiuma payment ref. No: 1242/PPCL /IAR/2017-18, Dt.02.03.2018

With reference to the above subject, I am sending herewith a Banker Cheque bearing No. 205320, Dt.28.03.2018 drawn in SBI Bank, Karaikal for an amount of ₹1,01,87,529/- (Rupees One Crore One Lakh Eighty Seven Thousand Five Hundred and twenty Nine Only) towards Renewal of Insurance Policy (Industrial all Risk) of power plant for the period from 01.04.2018 to 31.03.2019.

The receipt of the crossed Banker Cheque may please be acknowledged.

Yours faithfully


28/03/2018
EXECUTIVE ENGINEER (MECH.)

ARJUN SHARMA, I.A.S

Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

Encl. As stated above.

Copy submitted to

1. The Managing Director,
PPCL, Puducherry.

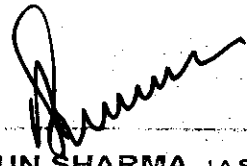
Copy to

2. The Company Secretary,
PPCL, Puducherry.
3. The Manager (Accounts),
PPCL, Puducherry.
4. The EE (Mech) Plant,
PPCL, T.R.Pattinam.

Insurance -Power PLant
Ledger Account

1-Apr-2018 to 31-Mar-2019

Date	Particulars	Vch Type	Vch No.	Debit	Page 1 Credit
31-3-2019	Cr Pre Paid Insurance - Plant <i>Being the pre-paid insurance for Power plant for the period 01.04.2018 to 31.03.2019 transferred to Insurance - Power Plant A/c.</i>	Journal	PPC/35007-08	1,01,87,529.00	
				1,01,87,529.00	
	Dr Closing Balance				1,01,87,529.00
				1,01,87,529.00	1,01,87,529.00



ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

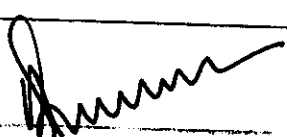
Annexure - V

(List of Major Inspection Spares for GE
Frame V Gas Turbine along with Invoice)

LIST OF MAJOR INSPECTION SPARES FOR
GE FRAME V GAS TURBINE.

228

Sl. No.	Description of GT Spares	Unit Nos. /Set	Unit Price after Negotiation	Total Price in Rs.
1.	Nozzle Arrangement for Second Stage Along with Hardware. Part No. 112E6849G001	1Set	1,79,40,000.00	1,79,40,000.00
2.	Bucket Turbine Stage #2 Along with Hard Wares. Part No. 35306100	1 Set	1,21,03,094.82	1,21,03,094.82
3.	Shroud and Seals Stage #1 with Hardware's. Part No. 329A3441G002	1 Set	36,07,479.83	36,07,479.83
4.	Shroud and Seals stage #2 uprated. (Honey Comb Type) with Hardware's Part No. 361A2656G002(35113018)	1 Set	36,52,573.33	36,52,573.33
	Sub Total Amount in Rs. - A			3,73,03,147.98
	Freight @0.25%			93,257.86
	Sub Total Amount in Rs. - B			3,73,96,405.84
	GST @ 18%			67,31,353.05
	Grand Total in Rs.			4,41,27,758.89
	Rounded to Rs.			4,41,27,759/-
Rupees Four Crore Forty-One Thousand Twenty-Seven Thousand Seven Hundred and Fifty-Nine only.				


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED

(A Government of Puducherry Undertaking)

PROJECT OFFICE, T.R.PATTINAM

BILL FOR ADJUSTMENT

Bill no. 806/2018-19

A/c : **ADJUSTMENT (SPARES)**

10/01/2019

DESCRIPTION	AMOUNT
Amount of advance drawn towards supply of Major Spares for GE Frame V Gas Turbin from M/s. BHEL-Turbine Services Pvt. Ltd., Hyderabad through Indian Railways vide Bill No. 725/2017-18 dt. 17.01.2018 under No.P-157/MMC/2017-18/1571 dt. 09.10.2017	57161418.00
Invoice No: TS-117-0309 dt. 09.11.2017 of M/s. BHEL-GE Turbine Services Pvt. Ltd., Hyderabad	57161418.00
Amount Payable	NIL
SRB No. 3317 to 3322 dt. 21.12.2018	
(NIL)	
to : - Please adjust-	

<i>Shanmugam</i> Drawing & Disbursing Officer T.R. Pattinam	✓ Dy. Manager (Accts.), PPCL., T.R. Pattinam	<i>Arjun Sharma</i> Superintending Engineer PPCL., T.R. Pattinam.
For Rs. NIL		(Rupees : NIL)

Issued	SBI / IOB / Indian Bank
No.	
No.	
DM(A)	SE

Arjun Sharma
10/01/19
SUPERINTENDING ENGINEER

CERTIFICATE

Certified that
An advance amount has been adjusted in OBA Register 2017-18 vide page No. 11 and Sl.No.02

Shanmugam
Drawing & Disbursing Officer
Puducherry Power Corporation Ltd.,
Project Office T.R. Pattinam - 603606

Arjun Sharma
ARJUN SHARMA, I.A.S.
Managing Director

Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

GSTIN 36AAACB5126H1ZZ
 PAN: AAACB5126H
 CIN: U51505TG1997PTCD40657

230 1247
 BHEL - GE Gas Turbine Services Pvt. Ltd.
 4th Floor, Cyber
 Hyderabad
 Telangana 500081 India
 Telephone: 91-40-40640111
 TeleFax: 91-40-27816962

Tax Invoice

Payment Instructions

Power Corp Ltd
 Office, T.R. Pattinam
 PONDICHERRY, 605006 India
 Pondicherry - 34
 Invoice No.: MAAACP6507E1ZS

For Domestic Sale:
 - SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR
 OF SPELGE GAS TURBINE SERVICES PVT LTD.
 PLEASE GIVE OUR INVOICE NO. & DATE ALONG WITH
 PAYMENT.
For International Sale:
 - WIRE TRANSFER
 Bank Name: HSBC Hongkong & Shanghai Banking
 Corporation Ltd. Somajiguda, Hyderabad-52 A/C No.
 021-599-900-201 IFSC Code: No. HSBG05 00002

Invoice No: TS-117-0309
 Date: 9-Nov-17
 BGGTS Job No: J17-0280
 Customer P.O.No: P-157/MMG/2017-18/1571

Power Corporation Ltd.
 Pondicherry - 34
 Invoice No.: MAAACP6507E1ZS
 Copy: Pondicherry (PY)

P.O Date: 09-10-2017
 Freight: ROAD
 Dispatched thru: ROAD
 Terms of Payment: Net 0 days
 Dispatch Ref: JSTC - LR NO: 84411
 Dt: 9/11/2017

Yett. No.:-

Parts No. (BHEL, GE)	Description	HSN	Qt	Rate/PC's INR	Amount INR
91980310P001	RETAINER CROSS	84119	1	2,480.14	2,480.14
35108001	FIRE TUBE	900	Nos.		
Mat. HY351080016001	Cust.PO.SLNO	1			
306A4456G001	TUBE	84119	5	98,010.72	490,053.60
35108010	Assembly, CROSS	900	Nos.		
Mat. HY351080105001	Cust.PO.SLNO	2			
256A1893P001	SEAL-END	84119	10	12,381.77	123,817.70
35115007		900	Nos.		
Mat. HY351150075001	Cust.PO.SLNO	3			
193B7889P003	LOCKPLATE	84119	10	4,745.64	47,456.40
35115005		900	Nos.		
Mat. HY351150055001	Cust.PO.SLNO	4			
164C2897G003	SEAL, STATIONARY	84119	1	79,860.58	79,860.58
35101030	OIL BEARING #1	900	Nos.		
Mat. HY351010305001	Cust.PO.SLNO	5			
114A3578G001	SEAL, AIR	84119	1	71,182.79	71,182.79
35101020		900	Nos.		
Mat. HYGT9817113015	Cust.PO.SLNO	7			
184A8111G001	BAFFLE AIR	84119	1	40,584.15	40,584.15
35904081		900	Nos.		
Mat. HY1071740081	Cust.PO.SLNO	8			
184A8112G001	BAFFLE AIR	84119	1	76,658.95	76,658.95
35904119		900	Nos.		
Mat. HY1071740091	Cust.PO.SLNO	9			
158A3820P002	STRIP	84119	1	26,641.24	26,641.24
35115001	PKG(BR-INCONEL)3.2	900	Nos.		
Mat. HYGT9851252026	Cust.PO.SLNO	10			
	DRIVE PIN FOR VANE	84119	128	2,264.67	288,597.76
	ARRAQT	900	Nos.		
Mat. 43511791005-01	Cust.PO.SLNO	11			
	COUPLING SLIP 4IN	84119	1	5,071.21	5,071.21
	B 178	900	Nos.		
Mat. GT9754039054	Cust.PO.SLNO	12			
	COUPLING SLIP	84119	1	5,071.21	5,071.21
	JOINT 4"	900	Nos.		
Mat. 35504143	Cust.PO.SLNO	13			

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

GSTIN 36AAACB5126H1ZZ
 PAN: AAACB5126H
 CIN: U51505TG1997PTC040657

Original For Recipient
 BHEL - GE Gas Turbine Services Pvt. Ltd.
 A1, A2 & A3, Quadrant 1, 7th Floor, Cyber
 Towers, Madhapur
 Hyderabad
 Telangana, 500081 India
 Telephone 81-40-40640111
 TeleFax 81-40-27818962

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SE No	Part No	Description	84119	900	Nos.	38,074.80	38,074.80
SE No 22789156P003	SHIM BEARING	84119 1	900	Nos.	38,074.80	38,074.80	
SE No 35204001	BOLT, HEX HEAD	84119 2	900	Nos.	1,352.80	2,705.60	
SE No 35204001	M33x300	84119 15	900	Nos.	247,627.34	247,627.34	
SE No 35104015	LINER, BEARING	84119 1	900	Nos.	9,199,073.56	9,199,073.56	
SE No 35104015	NO.2	84119 1	900	Nos.	17,940,000.00	17,940,000.00	
SE No 35109000	INLET GUIDE VANE	84119 1	900	Nos.	12,103,094.82	12,103,094.82	
SE No 35109000	ARR	84119 20	900	Nos.	3,652,573.33	3,652,573.33	
SE No 35109000	NOZZLE	84119 1	900	Nos.	671,893.12	671,893.12	
SE No 35109000	ARRANGEMENT FOR	84119 21	900	Nos.	112,733.74	225,467.48	
SE No 35109000	Bucket Turbine Stage	84119 1	900	Set	56,368.87	112,733.74	
SE No 35109000	#2	84119 22	900	Set	175,864.64	175,864.64	
SE No 35109000	SHROUD STAGE#2	84119 1	900	Nos.	88,834.19	88,834.19	
SE No 35109000	Flame Detector for GT	84119 1	900	Nos.	1,307,711.44	1,307,711.44	
SE No 35109000	part no : 261A1812P01	84119 25	900	Nos.	798,154.91	798,154.91	
SE No 35109000	SEISMIC VIBRATION	84119 2	900	Nos.	55,915.94	55,915.94	
SE No 35109000	SENSORS	84119 26	900	Nos.	103,715.05	103,715.05	
SE No 35109000	VIBRATION SENSOR	84119 2	900	Nos.	22,878.32	45,358.64	
SE No 35109000	CABLES(39V-3A)	84119 27	900	Nos.	22,997.68	45,995.36	
SE No 35109000	SPARK PLUG	84119 1	900	Nos.	22,878.32	45,358.64	
SE No 35109000	LEAD SPARK PLUG	84119 1	900	Nos.	88,834.19	88,834.19	
SE No 35109000	IGNITION	84119 1	900	Nos.	1,307,711.44	1,307,711.44	
SE No 35109000	TRANSFORMER	84119 30	900	Nos.	798,154.91	798,154.91	
SE No 35109000	Compressor Bleed	84119 1	900	Nos.	55,915.94	55,915.94	
SE No 35109000	Valve Tag No.	84119 33	900	Nos.	103,715.05	103,715.05	
SE No 35109000	33CS-1 STARTING	84119 1	900	Nos.	22,878.32	45,358.64	
SE No 35109000	CLUTCH LIMIT	84119 35	900	Nos.	22,997.68	45,995.36	
SE No 35109000	VALVE RELIEF	84119 1	900	Nos.	103,715.05	103,715.05	
SE No 35109000	HYDRAULIC	84119 38	900	Nos.	22,878.32	45,358.64	
SE No 35109000	Wheel space	84119 2	900	Nos.	22,997.68	45,995.36	
SE No 35109000	temperature	84119 2	900	Nos.	22,878.32	45,358.64	
SE No 35109000	Wheel space	84119 2	900	Nos.	22,997.68	45,995.36	
SE No 35109000	temperature	84119 2	900	Nos.	22,878.32	45,358.64	
SE No 35109000	Wheel space	84119 2	900	Nos.	22,997.68	45,995.36	
SE No 35109000	temperature	84119 2	900	Nos.	22,878.32	45,358.64	
SE No 35109000	Compressor discharge	84119 1	900	Nos.	2,254.67	2,254.67	
SE No 35109000	temperature	84119 45	900	Nos.	13,528.05	175,864.65	
SE No 35109000	Exhaust Thermocouple	84119 13	900	Nos.	13,528.05	175,864.65	

(Handwritten signature)

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

GSTIN: 36AAACB5126H1ZZ
 PAN: AAACB5126H
 CIN: U51505TG1997PTC040657

Original For Recipient
 BHEL- GE Gas Turbine Services Pvt. Ltd.
 A1, A2 & A3, Quadrant 1, 7th Floor, Cyber
 Towers, Madhapur
 Hyderabad
 Telangana, 500081 India
 Telephone: 91-40-40640111
 TeleFax: 91-40-27815982

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GE No	BHEL No	Description	Qty	Unit	Rate	Amount
		GLAND PACKING	84119	1		49,151.91
			900	Nos.		49,151.91
		Cust. PO. SL NO	47			
		GLAND PACKING	84119	1		39,231.34
			900	Nos.		39,231.34
		Cust. PO. SL NO	48			
		Lube oil temperature thermocouple bearing-1900	84119	1		4,509.35
			1900	Nos.		4,509.35
		Cust. PO. SL NO	51			
		Lube oil temperature thermocouple bearing-1900	84119	1		6,784.02
			1900	Nos.		6,784.02
		Cust. PO. SL NO	53			
		DUEL T/C & WELL (LTH)	84119	1		2,480.14
			900	Nos.		2,480.14
		Cust. PO. SL NO	54			
Total (A) (Basic Value)						48,441,879.77
Total (B) (Basic Value + Reimbursement)						48,441,879.77
Tax %	Tax Code	Tax Base Amount		Tax Amount		
18.00	IGST	48,441,879.77		8,719,538.36		
Tax Total						8,719,538.36
Gross Amount (SubTotal (B) + Tax Total)						57,161,418.13
Tax Covered under RCM: -Vo						
Conversion if any						

Amount in Words: (Five Crore Seventy One Lakh Sixty One Thousand Four Hundred Eighteen Rupees and Thirteen Paise Only)

Interest @ 2% p.m. will be charged on overdue payment.
 Should there be any dispute regarding the invoice, please
 submit details in writing within 7 days from the date.
 Use of services (including any goods) covered by this invoice is conditioned
 upon the terms in the original quotation/offer or acknowledgement of order.

For BHEL-GE Gas Turbine Services Pvt. Ltd.

Head Office: A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Tower,
 Madhapur, 500081, T.S. India Ph: 040-40640111 Fax # 40-27815982

[Signature]
 Authorized Signatory

ARJUN SHARMA, I.A.S.
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED

(A Government of Puducherry Undertaking)

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PROJECT OFFICE, T.R.PATTINAM

BILL FOR PAYMENT

Bill No. 721/18-19

Id of A/c : **SPARES**

dt. 12.12.2018

DESCRIPTION

AMOUNT

the amount payable to Indian Bank, Karaikal towards supply of Inspection Spares for GE Frame V Gas Turbine (IV LOT) from BHEL-GE Gas Turbine Services Pvt. Ltd., Hyderabad as per the Supply Order No. P-157/MMC/2017-18/1571 dt.09/10/2017 and drawings of the SE dated 11/12/2018 vide Invoice No.TS-I17-0530 dt.27.12.2017 (Bank Intimation copy enclosed) NOTE: IV Lot was advance payment as per the terms of supply order due to material supplied directly

4707518.68

Total Amount

4707518.68

SRB No. 3457 dt.11.12.2018

(Rupees forty seven lakhs seven thousand five hundred and eighteen and sixty eight paise only)

Payable to M/s. Indian Bank, karaikal

BY Cheque

S. Ramasubramanian
Drawing & Disbursing Officer,
PPCL, T.R. Pattinam

✓
Dy. Manager (Accounts),
PPCL, T.R. Pattinam

R
Superintending Engineer
PPCL, T.R. Pattinam.

Passed for ₹.47,07,518.68

(Rupees forty seven lakhs seven thousand five hundred and eighteen and sixty eight paise only)

Cheque Issued SBI/IOB/ Indian Bank
721/18-19/12.12.2018/ ₹ 4707518.68
Bill No
574793/15.12.2018/ ₹ 4707518.68
Cheque No.
✓ DM(A) ✓ SE

SUPERINTENDING ENGINEER

Arjun Sharma
ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

CERTIFICATE

Certified that

1. the bill was not drawn before
2. necessary certificate has been obtained from Store Controlling (E-Mech), (E-Mech) & TO(Mech)



GSTIN 36AAACB5126H1ZZ
 PAN: AAACB5126H
 CIN: U51505TG1997PTC040657

Original For Recipient

BHEL- GE Gas Turbine Services Pvt. Ltd.
 A1,A2 & A3, Quadrant 1, 7th Floor, Cyber
 Towers, Madhapur
 Hyderabad
 Telangana,500081 India
 Telephone 91-40-40640111
 TeleFax 91-40-27816962

Tax Invoice

Delivered To

Puducherry Power Corp Ltd
 Project Office, T.R. Pattinam
 Karaikal,
 PONDECHERRY,609606 India

State Code: Pondicherry - 34
 GSTIN/UniqueNo.:34AAACP6507E1ZS

Payment Instructions

For Domestic Sales :
 - SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR
 OF BHELGE-GAS TURBINE SERVICES PVT.LTD.
 -PLEASE GIVE OUR INVOICE NO & DATE ALONG WITH
 PAYMENT.
 For International Sales :
 -WIRE TRANSFER:
 Bank Name : M/s.Hongkong & Shanghai banking
 Corporation Ltd. Somajiguda, Hyderabad-82 A/C No.
 081-569-600 001, IFSC Code / No. HSBC 05 00002

Invoice No TS-117-0530
 Date 27-Dec-17
 BGGTS Job No J17-0280
 Customer P.O.No P-157/MMC/2017-18/1571

Billed To

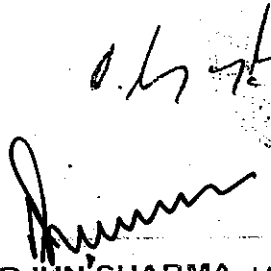
M/s - Puducherry Power Corporation Ltd.

State Code: Pondicherry - 34
 GSTIN/UniqueNo.:34AAACP6507E1ZS
 Place of Supply: Pondicherry (PY)
 Div Term FCA

P.O Date 09-10-2017
 Freight
 Dispatched thru ROAD
 Terms of Payment Net0days
 Dispatch Ref JSTC - LR NO.84514
 Dt.27/12/2017

Veh. No.:-

S.No	Parts No (BHEL, GE)	Description	HSN	Qt	Rate/PC's INR	Amount INR
1	GE.No 145C4432G001 BHEL.No 35201030 BHEL.Mat HY352010305001	SEAL,STATIONARY OIL BEARING # 2 Cust.PO.SI.NO	84119 900 19	1 Nos.	381,941.93	381,941.93
2	GE.No 329A3441G002 BHEL.No 35113013 BHEL.Mat	Shroud 1st Stage Set Cust.PO.SI.NO	84119 900 23	1 Nos.	3,607,479.83	3,607,479.83
SubTotal (A) (Basic Value)						3,989,421.76
SubTotal (B) (Basic Value + Reimbursement)						3,989,421.76
TAX %	Tax Code	Tax Base Amount			Tax Amount	
18.00	IGST	3,989,421.76			718,095.92	


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.



GSTIN 36AAACB5125H1ZZ
 PAN: AAACB5126H
 CIN: U51505TG1997PTC040657

Original For Recipient
 BHEL- GE Gas Turbine Services Pvt. Ltd.
 A1, A2 & A3, Quadrant 1, 7th Floor, Cyber
 Towers, Madhapur
 Hyderabad
 Telangana, 500081 India
 Telephone 91-40-40640111
 TeleFax 91-40-27816962

Tax Total	718,095.92
Gross Amount (SubTotal (B) + Tax Total)	INR 4,707,517.68

Note: - Covered under RCM: -No

Conversion (if any)

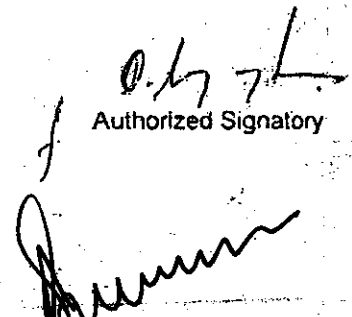
Gross amount in Words (Forty Seven Lakh Seven Thousand Five Hundred Seventeen Rupees and Sixty Eight Paise Only)

Terms:

1. Interest @ 2% p.m. will be charged on overdue payment.
2. Should there be any dispute regarding the invoice, please Submit details in writing within 7 days from the date.
3. Sale of services (including any goods) covered by this invoice is conditioned. Upon the terms in the original quotation/offer or acknowledgement of order.

For BHEL-GE Gas Turbine Services Pvt. Ltd.

Regd Office: A1, A2 & A3, Quadrant 1, 7th Floor, Cyber Tower,
 Madhapur, 500081, T.S. India Ph: 040-40640111 Fax # 40
 -27816962


 Authorized Signatory

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Annexure - VI

**(Copy of Work Order and Invoice for Major
Inspection of Gas Turbine and Steam Turbine)**



PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)

T.R. PATTINAM - 609606, KARAİKAL.

Phone No: 04368-233060

E-Mail: ppclmmc@gmail.com

Fax: 04368-233355

Ref: R-016/MMC/2018-19/ 2000

Our GSTIN No.: 34AAACP6507E1ZS

Dt. 10.10.2018

WORK ORDER

To
M/s. BHEL -GE Gas Turbine Services Pvt. Ltd.,
Quadrant 1, Cyber Towers,
7th Floor, HITECH City, Madhapur.
Module No: A1, A2&A3,
HYDERABAD- 500 081.
Telangana.

- Sub: Execution of Major Inspection in Gas Turbine- order issued-Reg.
Ref: 1) Our Enq.no: R-016/MMC/2017-18/2983, Dt.: 02.03.2018
2) Your Offer No.: QSS17/0577 dt.16.03.2018
3) Our mail: 09.08.2017, 24.10.2017, 18.04.2018, 05.05.2018, 30.06.2018
4) Your mail: 15.08.2017, 26.10.2017, 23.04.2018
5) Negotiation Meeting held at PPCL, MD office on 19.06.2018
6) Board approval- resolution No: 134.03
7) Letter of intent: Ref: R-16/MMC/2018-19/863, Dt: 30.06.2018

With reference to the above, it is informed that approval of the competent authority has been accorded for the Execution of Major Inspection for Gas Turbine at PPCL, T. R. Pattinam, Karaikal for the amount of Rs. 1,03,84,000/- (Rupees one crore three lakhs eighty four thousand Only) on Lump sum basis which is inclusive of GST @18% and at actuals, local conveyance, boarding & lodging charges for BGGTS representatives and their contract personnel and as per our terms & conditions mentioned therein. In this connection, you are requested to send your acceptance letter at the earliest.

Sl. No.	Job Description	Rate in Rupees
1.	For the Major Inspection of Gas Turbine, AGB, LGB Work scope on Lump sum basis Manpower along with necessary tools and tackles. Detailed scope of work furnished in the Annexure-I	88,00,000.00
	Add: GST 18%	15,84,000.00
	Total amount in Rs.	1,03,84,000.00
(Rupees one crore three lakhs eighty four thousand Only)		

General Terms and conditions:

- The rate is firm and inclusive of GST 18% and Travel to Karaikal and Back, Accommodation and local travel and other statutory deductions like ESI, EPF as admissible at actuals are to be borne by the party.
- The work has to be completed within 25 days from the date of this Work Order.
- PPCL has to provide BGGTS technical advisors free of charge reasonable business related communication facilities such as telephone and facsimile.
- 80% Payment will be made within 15 days from the date of receipt of your invoice after completion of work satisfactorily and approval of Engineer -In- Charge by crossed demand draft and bill in triplicate along with advance stamped receipt should be sent to the undersigned for making payment.

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.



PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)

T.R. PATTINAM - 609606, KARAİKAL.

Phone No: 04368- 233060

F-Mail: ppclmmc@gmail.com

Fax: 04368 - 233355

Ref: R-016/MMC/2018-19/

Our GSTIN No.: 34AAACP6507ELZS

DL 10.10.2018

WORK ORDER PAGE - 2

5. 15% payment of the Work order value with taxes on submitting the following:

For EPF:

To be generated from the EPF website for the specific month for the manpower deployed to PPCL and the same to be enclosed separately with a covering letter.

Combined challan of account no. 01,02,10,21 & 22 with TRRN number.

EPF - Electronic Challan cum Return (ECR)

EPF Challan summary/ EPF - TRRN details

For ESI:

To be generated from the ESI website for the specific month for the manpower deployed to PPCL and the same to be enclosed separately with a covering letter.

ESI challan number

ESI monthly contribution- online challan status (Transaction details)

ESI monthly contribution details (contractor wise) for the month of.....

And other records to be submitted along with the above:

Copy of register of wages for the persons deployed to PPCL duly attested by the contractor.

Copy of register of muster roll/attendance for the persons deployed to PPCL duly attested by the contractor.

Copy of payment proof for the persons deployed to PPCL through bank duly attested by the contractor.

In addition to the above as a mandatory, the proposed parties/manpower supply contractors have to obtain the FORM-III -Registration certificate under Pondicherry shops and Establishment Rules 1964 as an Employer of the Establishment to be permitted to employ persons under their firm and also obtain Labour License under the contract labour Regulation & Abolition act. 1970 with the labour Department, Government of Puducherry, Karaikal.

6. 5% (Basic amount) Payment will be made within three months from the date of completion of work for Guarantee for workmanship.

7. All the Safety Rules as per the Factory Act 1948, Puducherry Factory Rule and PPCL Safety instructions to be strictly followed inside the plant area.

8. The Party should depute one of their representatives at the PPCL site till the plant is started to full speed on No load condition.

9. In case of any faulty workmanship in the scope of work, the party must rectify the same at their own cost.

10. EOT crane facility will be provided by PPCL at free of cost.

11. Necessary Spares and Consumables will be supplied by PPCL. All special tools given by OEM will be provided by PPCL if available.

12. The Executive Engineer (or) his authorized representative will be the coordinating and certifying authority for completion of work.

13. Four Copies of the detailed report of the work done should be submitted for reference and records. One soft copy of the detailed report also to be submitted.

Page 2 of 7

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.



PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)

T.R. PATTINAM - 609606, KARAİKAL.

Phone No: 04368-233060

E-Mail: ppclmmc@gmail.com

Fax: 04368-233355

Ref: R-016/MMC/2018-19/

Our GSTIN No.: 34AAACP6507E1ZS

Dt. 10.10.2018

WORK ORDER PAGE - 3

14. The bill in triplicate along with advance stamped receipt should be sent to the undersigned for making payment.
 15. Payment will be subject to submission of monthly paid up challan for ESI & EPF contribution in respect of the manpower deployed to PPCL and an undertaking by the contractor.
 16. Party should obtain all permits and licenses under the laws or regulations applicable and in connection with the work carried out and shall comply with and discharge all statutory obligations / liabilities under the various laws such as Factory Act / Workmen's Compensation Act / Employee's State Insurance Act / Employee's Provident Fund Act / Payment of Wages Act / Contract Labour (Regulation & Abolition) Act / Minimum Wages Act Etc., or any modification thereof.
 17. **Liquidated damages Clause:** If the contractor fails to complete the work successfully within the period mentioned as per the work order from the date of shutdown of Gas Turbine the Liquidated damages Clause applicable. If the contractor fails to complete the work successfully as per the work order within the period of scheduled time from the date of shutdown of Gas Turbine, the contractor shall pay to Puducherry Power Corporation Ltd as Liquidated damages and not as penalty, a sum calculated at the rate of 0.5 % of the price of contract value for each week or part thereof of delay. The total amount of Liquidated damages for delay in the completion of work shall be subject to maximum of five percent (5%) of the quoted price.
 18. The contractor should provide helmets & safety shoes for all the employees engaged to be working in PPCL.
 19. The work should be carried out in PPCL Site, T.R. Pattinam, Karaikal - 609 606.
 20. Necessary gate pass should be obtained well before the commencement of work.
 21. Our GST No.: 34AAACP6507E1ZS is registered with Commercial Taxes Department, Puducherry.
- Payment will be subject to income tax rules prevailing at the time of payment.
22. The party should sign the duplicate copy of the work order as a token of acceptance.

[Signature]
EXECUTIVE ENGINEER (MECH) PLANT

[Signature]
ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.



PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)

T.R. PATTINAM - 609606, KARAİKAL

Phone No: 04368- 233060

E-Mail: ppclmmc@gmail.com

Fax: 04368 - 233355

Ref: R-016/MMC/2018-19/

Our GSTIN No.: 34AAACP6507E1ZS

DI. 10.10.2018

ANNEXURE PAGE - 1

**SCOPE OF WORK FOR THE MAJOR INSPECTION SERVICES OF GAS TURBINE, AGB, LGB,
AND AHOP:**

Pre - shutdown Activity:

- 1) Recording of all operating parameters at base load and no load condition.
- 2) All preparatory activity related to shutdown.
- 3) Complete mobilization of man and materials at site.

Disassembly:

- 1) Removal of load coupling guard & decouple.
- 2) Checking initial alignment between LGB & gas turbine.
- 3) Checking initial alignment reading between generator and load gear box.
- 4) Removal of acc. Coupling guard and decouple.
- 5) Checking initial alignment between AGB & gas turbine.
- 6) Removal of Exhaust, Turbine compartment fans, roof and side panels.
- 7) Removal of Flame detectors and spark plugs.
- 8) Removal of Wheel space thermo couples.
- 9) Removal of Gas and all fuel lines.
- 10) Removal of Liquid fuel/purge tubing.
- 11) Removal of Cooling & sealing air lines.
- 12) Removal of Fuel nozzles and Can covers.
- 13) Removal of Retainers, liners and x fire tubes.
- 14) Removal of false start drains.
- 15) Removal of combustion Cans.
- 16) Removal of combustion chambers & borescope plugs.
- 17) Removal of forward flexes seals and forward C. Wall.
- 18) Removal of Exhaust flex seals FWD & AFT.
- 19) Taking initial compressor rotor positioning checks.
- 20) Provide support jack under Gas turbine and compressor Casings.
- 21) Removal of inlet duct Elbow & Transit duct.
- 22) Removal of inlet plenum FWD & AFT Walls.
- 23) Removal of aft Fwd compressor casing.
- 24) Removal of Turbine casing bolts and U/H turbine casing.
- 25) Removal of Transition pieces and check stage #1 nozzle radial concentricity.
- 26) Removal of Stage - 1 Support ring & nozzle top half.
- 27) Removal of Compressor casing.
- 28) Removal of Exhaust diffuser and slide towards LGB end to facilitate easy removal of exhaust casing
- 29) Removal of Exhaust casing.
- 30) Removal of Exhaust frame.
- 31) Removal of inlet casing.
- 32) Removal of compressor discharge casing.
- 33) Removal of inner CDC.
- 34) Taking rotor thrust float readings.
- 35) Measure & record initial turbine clearances and compressor clearances.
- 36) Removal of thrust bearings and take initial clearances
- 37) Disassembling Brg.1 & 2 and take initial clearances.
- 38) Rig and removal of GT rotor.

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.



PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
T.R. PATTINAM - 609606, KARAİKAL.



Phone No: 04368- 233060

E-Mail: ppclmmc@gmail.com

Fax: 04368 - 233355

Ref: R-016/MMC/2018-19/

Our GSTIN No.: 34AAACP6507E1ZS

Dt. 10.10.2018

ANNEXURE PAGE - 2

- 39) Removal of stage # 1 nozzle bottom half and second stage nozzles.
- 40) Removal of bucket stage # 1 & 2.
- 41) Removal of 1st & 2nd stage shrouds.
- 42) Removal of compressor stator blades from the casing.
- 43) Removal of IGV assembly.

CLEANING & INSPECTION WORKS.

- 44) Cleaning of NEW rotor and preliminary check.
- 45) Fuel nozzles and check valves.
- 46) Liners, transition pieces, cross fire tubes and Retainers.
- 47) 1st & 2nd stage nozzles.
- 48) 1st & 2nd stage buckets.
- 49) 1st & 2nd stage shrouds.
- 50) Old IGV assembly cleaning & inspection.
- 51) Inspect 1 & 2 bearing and seals.
- 52) Compressor stator vanes and rotor blades.
- 53) Lubricating oil to be drained for cleaning the the oil sump and lub oil flushing.

IMPORTANT PARTS REPLACEMENT

- 1) Stage # 1 & 2 buckets.
- 2) Stage # 1 & 2 shrouds.
- 3) Stage # 1 & 2 nozzles.
- 4) Replacement of inlet guide vane and related accessories.
- 5) Replacement of compressor stator vanes.
- 6) Replacement of new rotor with new blades.
- 7) Replacement of turbine bearing 1 & 2 and thrust bearing(Active and non active).
- 8) Replacement of HP seal if required.
- 9) Replacement of Auxiliary hydraulic oil pump.
- 10) Replacement of gas turbine generator coolers by new.

MACHINING/ DRILLING WORKS/OTHER WORKS

- 1) Cleaning all tapped holes.
- 2) Removal of broken bolts/tapping can bolts.
- 3) Removal of broken bolts/tapping in casings.
- 4) Stage # 1 & 2 shrouds.
- 5) Shim/liner machining, while replacing the thrust bearing for clearance adjustment.
- 6) Existing old generator coolers 4 numbers are to be removed from the generator duct.
- 7) Installing new generator coolers(05 numbers) in generator duct.
- 8) The old rotor to be stocked at PPCL stores as directed by Engineer in-charge.

ASSEMBLY

- 1) Replacing bushes & thrust washers.
- 2) Assembling of new IGV vanes and angle setting.
- 3) Matching bearing housings, bearing & seals.
- 4) Assembling new shrouds punch & drill.

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.



PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)

T.R. PATTINAM - 609606, KARAIKAL.

Phone No: 04368- 233060

E-Mail: ppclmmc@gmail.com

Fax: 04368 - 233355

Ref: R-016/MMC/2018-19/

Our GSTIN No.: 34AAACP6507E1ZS

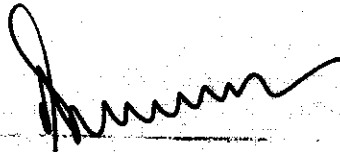
Dt. 10.10.2018

ANNEXURE PAGE - 3

- 5) Assembling new nozzles.
- 6) Assembling new buckets.
- 7) Inspection of combustion components.
- 8) Rig and positioning of new rotor.
- 9) Assembling of thrust bearings, bearings, seals and bearing housings.
- 10) Checking thrust floats and corrects the thrust shim.
- 11) Measuring & recording the GT & compressor rotor clearances.
- 12) Assembling inner barrel & CDC.
- 13) Assembling compressor casings.
- 14) Assembling Stage # 1 nozzle.
- 15) Assembling Transition pieces.
- 16) Assembling Exhaust frame.
- 17) Assembling turbine casing.
- 18) Recording new rotor position checks.
- 19) Assembling combustion chambers.
- 20) Assembling combustion components.
- 21) Assembling inlet AFT & FWD walls.
- 22) Assembling Transition piece & Elbow.
- 23) Assembling Exhaust roof.
- 24) Assembling piping.
- 25) Assembling turbine compressor roof.
- 26) Check and correct Alignment AGB to gas turbine.
- 27) Assembling accessory coupling.
- 28) Checking & Correcting gas turbine to load gear box alignment.
- 29) Checking & Correcting load gear box to generator alignment.
- 30) Assembling Load Coupling.
- 31) Assembling FWD & AFT flexi seals.
- 32) Complete lubricating oil replacement and lub oil flushing.
- 33) Starting the oil pump and check for any oil leaks.
- 34) Crank & Check air leaks.
- 35) Clean up, visual inspection, pre - start up check and startup support.
- 36) FSNL & load.

LOAD GEAR BOX

- 1) Remove top cover.
- 2) Check Backlash & Thrust Float.
- 3) Check teeth contact pattern.
- 4) Remove high speed pinion.
- 5) Remove intermediate casing.
- 6) Remove low speed gear.
- 7) DP check on bearings.
- 8) DP check on gear teeth.
- 9) Replace bearings, if required.
- 10) Assemble low speed gear shaft.
- 11) Assemble intermediate casing.
- 12) Assemble high speed pinion.
- 13) Assemble top cover.
- 14) Check Backlash & Thrust Float.
- 15) Check teeth contact pattern.


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.



PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)

T.R. PATTINAM - 609606, KARAİKAL.

Phone No: 04368- 233060

E-Mail: ppclmmc@gmail.com

Fax: 04368 - 233355

Ref: R-016/MMC/2018-19/

Our GSTIN No.: 34AAACP6507E1Z5

Dt. 10.10.2018

ANNEXURE PAGE - 4

ACCESSORY GEAR BOX

- 1) Remove top cover.
- 2) Check Thrust Floats.
- 3) Check backlash for all shafts.
- 4) Remove all gear shafts.
- 5) Remove MOP gears and MHOP.
- 6) Inspect the bearings, if required to be replaced.
- 7) DP check on Gear teeth.
- 8) Assemble all gear shaft.
- 9) Check Thrust Floats.
- 10) Assemble top cover
- 11) Check backlash for all shafts.
- 12) Assemble MOP gears and MHOP.

NOTE:

- 1) Any activities or works which are not covered in the above scope of work but requires to be carried out for the overhauling and commissioning purposes will also be under the scope of bidder without any / extra cost involvement. All the works are to be performed to the full satisfaction of PPCL.

Post Shutdown Activity

- 1) Recording of operating parameters in no-load full speed and base load during the trial run are to be recorded. The bidder is to ensure proper performance of the GT unit during the trial run and during guarantee period. All operating parameters shall be within the available limit as per the OEM's guideline. Corrective action if any shall have to be performed by the bidder without any cost involvement.
- 2) Cleaning / Clearing of site.

EQUIPMENT, TOOLS, MANPOWER AND CONSUMABLES:

BIDDER'S SCOPE:

- 1) All types of tools including lifting slings/ropes, machines, equipments, testing and repairing instruments, that will be needed for carrying out the complete major inspection / overhauling.
- 2) All consumables such as waste cotton, markin cloth, anti seize compound, detergent, cleaning oil, cleaning compound, DP test chemical, gases, welding electrodes and filler rod, sealing compound, STP compound, M-seal, lead wires of different sizes, etc.
- 3) Manpower: Technical advisory services along with complete man power strength with technical engineering supervisory staff to perform major inspection for the frame-5 gas turbine at Karaikal.

(Signature)
10/10/2018
EXECUTIVE ENGINEER (MECH) PLANT

Page 7 of 7

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

PUDUCHERRY POWER CORPORATION
(A Government of Puducherry Undertaking)

PROJECT OFFICE, T.R.PATTINAM

244

FOR PAYMENT

BILL NO. 102/18-19/Dt. 11.03.2019

Repairs & Maintenance (P&M)

AMOUNT

Amount payable to M/s. BHEL-GE Gas Turbine Services Hyderabad towards Execution of Major Inspection in Gas Turbine under the work order No. R-016/MMC/2018-19/2000/2000	
Invoice No: TS-I18/1058 dt.21.01.2019	8800000.00
ADD: IGST @ 18% on ₹88,00,000/-	1584000.00
Sub Total - I	10384000.00
15% retained on clearance of EPF/ESI & 5% for Guarantee three months after completion of work	2076800.00
Sub Total - II	8307200.00
TDS under TAN (GSTR-7) based @ 2% on ₹ 88,00,000/-	176000.00
Total Amount	8131200.00
TDS under PAN based @ 10 % on ₹ 10384000/- (100% Taxes)	1038400.00
Net Amount	7092800.00

Seventy one lakhs thirty one thousand two hundred only

Payable to M/s. BHEL-GE Gas Turbine Services Pvt. Ltd., Hyderabad for ₹ 7092800/- by

₹ 10,38,400/- in favour of TDS

<i>Shoban Chandra</i> Drawing & Disbursing Officer PPCL., T.R. Pattinam	<i>V. Lalit</i> Dy. Manager (Accounts) PPCL., T.R. Pattinam	<i>Pranta 11/03/19</i> Superintending Engineer PPCL., T.R. Pattinam.
---	---	--

₹ 81,31,200/- (Rupees eighty one lakhs thirty one thousand two hundred)

Issued : SBFI/IOB/Indian Bank
18-19 / Dt. 11.03.2019
No. 1047/12.3.2019/87092800
No. 1048/12.3.2019/7092800
Shoban Chandra
D.O
V. Lalit
DM(A)
Pranta
S.E.

PARTY	7092800.00
TDS under TAN	176000.00
TDS under PAN	1038400.00
15% retained EPF/ESI & 5% Guarantee	2076800.00
Total	10384000.00

Pranta 11/03/19
SUPERINTENDING ENGINEER

certified that
bill was not drawn before
necessary certificate has been obtained from J.E (Mech) , A.E.(Mech)& TO(M)
necessary entries has been made in the W. order Register : 93
necessary entries has been made in the M Book No.199 page No. 98
GSTR-7 entries has been made in the GSTR-TAN Register P.No. 03

Shoban Chandra
Drawing & Disbursing Officer
Puducherry Power Corporation Ltd.,
Project Office, T.R. Pattinam - 605005

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

PAN: AAACB5126H
 CIN: U51505TG1997PTC040657

Tax Invoice

owers, Madhapur
 Hyderabad
 Telangana, 500081 India
 Telephone 91-40-40640111
 Tele Fax 91-40-27816962

245

*K.S.P.
 13/6/19*

Bill To
 Santhosh
 Engineer
 Puducherry Power Corp Ltd
 Office, T.R. Pattinam
 DECHERRY, 609606 India
 Code: Pondicherry - 34
 34AAACP6507E1ZS

Payment Instructions
 For Domestic Sales:
 - SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF
 BHELGE-GAS TURBINE SERVICES PVT LTD. - PLEASE
 GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT.
 For International Sales:
 -WIRE TRANSFER:
 Bank Name : M/s.Hongkong & Shanghai banking
 Corporation Ltd. Samajiguda, Hyderabad-82 A/C No.
 081-569-600 001, IFSC Code / No. HSBC 05 00002
 Invoice No TS-118-1058
 Date 21-Jan-2019
 Customer P.O. No R-16/MMC/2018-19/863
 Customer P.O Date 30-06-2018
 Freight
 Dispatched thru ROAD
 BGGTS Job No J18-0206
 Terms of Payment Net15days
 Dispatch Ref
 Veh. No.:-

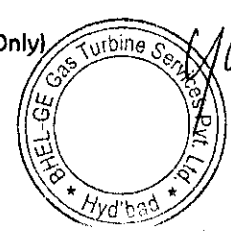
Bill To
 Puducherry Power Corporation Ltd.
 Office, T.R. Pattinam
 DECHERRY, 609606 India
 Code: Pondicherry - 34
 Unique No.: 34AAACP6507E1ZS
 Mode of Supply: Pondicherry (IPY)
 Term

Description	HSN	Qty	Rate/PC's INR	Amount INR
For Carrying out Major Inspection along with AGB & LGB of GT#1, Fr#5	998331	1	8,800,000.00	8,800,000.00
		Nos.		
TAX %	Tax Code	Tax Base Amount		Tax Amount
18.00	IGST	8,800,000.00		1,584,000.00
Total				8,800,000.00
Gross Amount (Sub Total + Tax)				10,384,000.00

Covered under RCM:- No

Gross amount in Words (One Crore Three Lakh Eighty Four Thousand Rupees Only)

Arjun Sharma
ARJUN SHARMA, IAS
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.



GSTIN: 36AAACB5126H1Z2

PAN: AAACB5126H

CIN: U51505TG1997PTC040657

Tax Invoice

BHEL-GE Gas Turbine Services Pvt. Ltd.
A1, A2 & A3, Quadrant 1, 7th Floor, Cyber
Towers, Madhapur
Hyderabad
Telangana, 500081 India
Telephone 91-40-40640111
Tele Fax 91-40-27816962

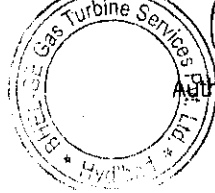
246

2% p.m. will be charged on overdue payment.
In case there is any dispute regarding the invoice, please
submit your claims in writing within 7 days from the date.
The services (including any goods) covered by this invoice is conditioned
on the terms and conditions mentioned in the original quotation/offer or acknowledgement of

Line of Service: 'Consulting Engineer'

Completion: 23rd December 2018 to 18th January 2019
: PPCL-K, GT#1, FR#5

For BHEL-GE Gas Turbine Services Pvt. Ltd.



[Signature]
Authorized Signatory

[Signature]

ARJUN SHARMA, I.A.S.
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED

(A Government of Puducherry Undertaking)

PROJECT OFFICE, T.R.PATTINAM

CALL FOR PAYMENT

BILL NO. 198/19-20/Dt. 15.06.2019

A/c : Repairs & Maintenance (P&M)

DESCRIPTION	AMOUNT
5+5) of balance amount payable to M/s. BHEL-GE Gas Turbine Services Pvt. Ltd., Hyderabad towards ESI/EPF clearnace obtained on completion of gaurantee period for Major Inspection in Gas Turbine as per the work order No. 16/MMC/2018-19/2000/ Dt.10.10.2018	
Invoice No: TS-I18/1058 dt.21.01.2019	8800000.00
ADD: IGST @ 18% on ₹88,00,000/-	1584000.00
Sub Total - I	10384000.00
% of amount paid bill No. 1022/18-19/11.03.2019 which is of GST and TDS deducted at 100%	8307200.00
Net Amount	2076800.00

to M/s. BHEL-GE Gas Turbine Services Pvt. Ltd., Hyderabad for ₹ 2076800

<i>S. G. Srinivasan</i> Drawing & Disbursing Officer PPCL., T.R. Pattinam	<i>V. S. Srinivasan</i> Dy. Manager (Accounts) PPCL., T.R. Pattinam	<i>[Signature]</i> EXECUTIVE ENGINEER (MECH.) PPCL., T.R. Pattinam.
---	---	---

for ₹ 20,76,800/- (Rupees twenty lakhs seventy six thousand eight hundred only)

Issued : SBI / IOB / Indian Bank
No. *[Signature]*
No. *[Signature]*
[Signature]
Yec.
DM(A)
[Signature] 26/06/19
E.E.(M)

[Signature]
17/06/2019
EXECUTIVE ENGINEER (MECH.)

that
was not drawn before
every certificate has been obtained from J.E (Mech), A.E.(Mech)& TO(M)
every entries has been made in the W. order Register Page No: 93 (2018-19)
every entries has been made in the M Book No. 01 page No. 74

[Signature]
ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)

S. G. Srinivasan
Drawing & Disbursing Officer
Puducherry Power Corporation Ltd.,
Project Office T. R. Pattinam - 609606



GSTIN: 36AAACB5126H1ZZ
 PAN: AAACB5126H
 CIN: U51505TG1997PTC040657

DDO
or

Tax Invoice

BHEL- GE Gas Turbine Services Pvt. Ltd.
 A1, A2 & A3, Quadrant 1, 7th Floor, Cyber
 Towers, Madhapur
 Hyderabad
 Telangana, 500081 India
 Telephone 91-40-40640111
 Tele Fax 91-40-27816962

Bill To

K-S
12/6/18
 Ananthosh
 Engineer
 Puducherry Power Corp Ltd
 Office, T.R. Pattinam
 PUDUCHERRY, 609606 India
 Address: Pondicherry - 34
 PIN: 34AAACP6507E1ZS

Payment Instructions

For Domestic Sales :
 - SEND PAYMENT BY DD AT HYDERABAD IN FAVOUR OF
 BHELGE-GAS TURBINE SERVICES PVT LTD. -PLEASE
 GIVE OUR INVOICE NO & DATE ALONG WITH PAYMENT.
 For International Sales :
 -WIRE TRANSFER:
 Bank Name : M/s.Hongkong & Shanghai banking
 Corporation Ltd. Somajiguda, Hyderabad-82 A/C No.
 081-569-600 001, IFSC Code / No. HSBC 05 00002

Invoice No TS-118-1058
 Date 21-Jan-2019
 Customer P.O. No R-16/MMC/2018-19/863
 Customer P.O Date 30-06-2018
 Freight
 Dispatched thru ROAD
 BGGTS Job No J18-0206
 Terms of Payment Net15days
 Dispatch Ref

Puducherry Power Corporation Ltd.
 Office, T.R. Pattinam
 PUDUCHERRY, 609606 India
 Address: Pondicherry - 34
 Invoice No: 34AAACP6507E1ZS

Supply: Pondicherry (PY)

Veh. No:-

Description	HSN	Qty	Rate/PC's INR	Amount INR
Carrying out Major Inspection along with AGB & LGB of GT#1, Fr#5		1 Nos.	8,800,000.00	8,800,000.00
Tax Code			Tax Base Amount	Tax Amount
00	IGST		8,800,000.00	1,584,000.00
				1,584,000.00
				8,800,000.00
Amount (Sub Total + Tax)				10,384,000.00

Registered under RCM:- No

Amount in Words (One Crore Three Lakh Eighty Four Thousand Rupees Only)

[Signature]
ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAİKAL.

Phone: 04368 - 233060 ppclmnc@gmail.com

Tele fax: 04368 - 233355

Work Order No: R-020/MMC/2018-19/1930

Our GSTIN No: 34AAACP6507E1ZS

Date: 04.10.2018

WORK ORDER

M/s. Bharat Heavy Electricals Limited,
Spares & Services Business Group,
E.V.R Periyar Building (5th Floor),
New No. 690, Anna Salai, Nandanam,
Chennai - 600 035.

Ph: 044 - 24314297/ Fax: 044 - 24314299

Email: p.raja@bhel.in, vta@bhel.in, gr@bhel.in

"Kind Attn: Thiru. P.Rajeshakaran, General Manager, SSBG"

Sub: Execution of Major Inspection in Steam Turbine- Order issued-Reg.

Ref: 1. Our Enquiry R-020/MMC/2017-18/2550 dt.19.01.2018

2. Your Offer ref. No:PS-SSBG-CHN:219-PPCL-SB:317C74100SSD003:1649
dt.29.01.2018

3. Our mail: 02.03.2018, 10.03.2018, 23.04.2018, 05.05.2018, 07.06.2018, 25.06.2018,
26.06.2018, 01.08.2018, 03.08.2018.

4. Your mail: 30.01.2018,05.04.2018, 23.04.2018, 25.06.2018, 03.08.2018, 07.08.2018,

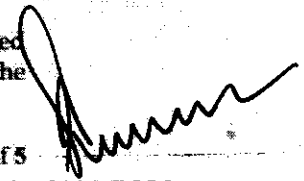
5. MOM between BHEL-SSBG and PPCL at Chennai dated 09.07.2018

With reference to the above, it is informed that approval of the competent authority has been accorded for the Execution of Major Inspection for Steam Turbine at PPCL, T. R. Pattinam, Karaikal for the Lumpsum amount of Rs. 1,06,20,000/- (Rupees one crore six lakhs and twenty thousand only) on Lump sum basis which is inclusive of GST 18% and local conveyance, boarding & lodging charges for BHEL representatives and as per our terms & conditions mentioned therein. The Scope of work is enclosed in a separate ANNEXURE.

General Terms & Conditions:

1. **RATE:** Rate quoted should be firm and inclusive of GST 18% and local conveyance, boarding & lodging charges for BHEL representatives and other charges as admissible and it should not be altered at any cost.
2. **Machineries, testing equipments, all special tools & tackles for lifting, heating special tools and equipments and testing to be arranged by the party. The party should arrange special gauges & tools for opening the Turbine. All the tools and equipments should be available at our site well before the starting of the work.**
3. **PAYMENT:**
 - a. 50% +GST along with WO/On site mobilization
 - b. 40% +GST on machine putting on barring gear
 - c. Balance 10%+GST on completion of defect liability period for 1 month. i.e from 1 month from the date of completion. In this regard, you are requested to provide the bills in triplicate with advance stamped receipt to the undersigned for effecting payment. Payment made if bills received with advance stamped receipt.
4. Mobilization of manpower, tools and tackles by the contractor should start at least one day before shutdown of the unit. Contractor shall deploy team consisting of technically skilled manpower for Major Overhauling work, so as to ensure timely completion of work. If during the currency of the contract, it is found by the Site Engineer that the progress of the work is not satisfactory, Contractor shall mobilize additional resources such as tools, equipment, material and labour as may be asked for by the Site Engineer for speeding up the progress of work.
5. The party should depute one of their representatives at the site till the plant is started if the Major Inspection job is completed earlier.
6. Payment will be subject to income tax rules prevailing at the time of payment.
7. For the execution of Major Inspection of 9.6 MW Steam Turbine the work has to be completed within 30 days from the stopping of Steam Turbine. The tentative schedule is that the shutdown will commence from second week of November-2018.

Page 1 of 5


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED

(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)

PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAİKAL.

Phone: 04368 - 233060

ppclmmc@gmail.com

Tele fax: 04368 - 233355.

Work Order No: R-020/MMC/2018-19/

Our GSTIN No: 34AAACP6507E1ZS

Date: 04.10.2018

WORK ORDER PAGE NO. 2

8. In case of any faulty workmanship in the scope of work, the party must rectify the same at their own cost.
9. Necessary spares and consumables / EOT crane facility will be supplied by PPCL.
10. Statutory requirement for ESI and EPF for the work portion has to be complied by BHEL, Sub-Contractor.

For EPF:

To be generated from the EPF website for the specific month for the manpower deployed to PPCL and the same to be enclosed separately with a covering letter.

Combined challan of account no. 01,02,10,21 & 22 with TRRN number.

EPF - Electronic Challan cum Return (ECR)

EPF Challan summary/ EPF - TRRN details

For ESI:

To be generated from the ESI website for the specific month for the manpower deployed to PPCL and the same to be enclosed separately with a covering letter.

ESI challan number

ESI monthly contribution- online challan status (Transaction details)

ESI monthly contribution details (contractor wise) for the month of.....

And other records to be submitted along with the above:

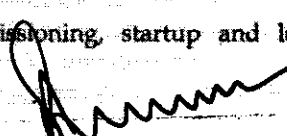
Copy of register of wages for the persons deployed to PPCL duly attested by the contractor.

Copy of register of muster roll/attendance for the persons deployed to PPCL duly attested by the contractor.

Copy of payment proof for the persons deployed to PPCL through bank duly attested by the contractor.

In addition to the above as a mandatory, the proposed parties/manpower supply contractors have to obtain the FORM-III -Registration certificate under Pondicherry shops and Establishment Rules 1964 as an Employer of the Establishment to be permitted to employ persons under their firm and also obtain Labour License under the contract labour Regulation & Abolition act. 1970 with the labour Department, Government of Puducherry, Karaikal.

11. Party should obtain all permits and licenses under the laws or regulations applicable and in connection with the work carried out and shall comply with and discharge all statutory obligations / liabilities under the various laws such as Factory Act / Workmen's Compensation Act / Employee's State Insurance Act / Employee's Provident Fund Act / Payment of Wages Act / Contract Labour (Regulation & Abolition) Act / Minimum Wages Act Etc., or any modification thereof.
12. All the Safety Rules as per the Factory Act 1948, Puducherry Factory Rule and PPCL Safety instructions to be strictly followed inside the plant area. In case of any damage to the components/ organization due to faulty workmanship, the same should be indemnified / corrected at your scope.
13. The contractor should provide helmets & safety shoes for all the employees engaged to be working in PPCL.
14. Our GST No: 34AAACP6507E1ZS as registered with commercial taxes Department, Puducherry.
15. Payment will be subject to the statutory taxes at the time of payment.
16. Four copies of the detailed report of the work done should be submitted for reference and records.
17. All Testing equipments, instruments and tools & tackles required for overhauling shall be arranged by BHEL.
18. Ensure the presence of BHEL representative during commissioning, startup and load operation of the steam turbine.


ARJUN SHARMA, I.A.S.
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAİKAL.

Phone: 04368 - 233060

ppclmmc@gmail.com

Tele fax: 04368 - 233355.

Work Order No: R-020/MMC/2018-19/

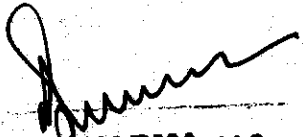
Our GSTIN No: 34AAACP6507E1Z5

Date: 04.10.2018

WORK ORDER PAGE NO. 3

19. Minor works at local workshop, machining, fabrication, welding, cutting and related works required for completion of overhauling shall be at scope of BHEL. Major machining for oil guards, coupling bolts and Diaphragms at major workshops if required shall be at additional cost.
20. The work should be carried out in PPCL Site, T.R.Pattinam, Karaikal - 609606.
21. Necessary gate pass should be obtained well before the commencement of work.
22. The party should sign the duplicate copy of the work order as a token of acceptance.


04/10/2018
EXECUTIVE ENGINEER (MECH) PLANT


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED

(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)

PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAİKAL.

Phone: 04368 - 233060

ppclmmc@gmail.com

Tele fax: 04368 - 233355.

Work Order No: R-020/MMC/2018-19/

Our GSTIN No: 34AAACP6507E1ZS

Date: 04.10.2018

ANNEXURE PAGE No-01**Machine Details (Turbine)**

Make : BHIEL
 Type : NK 32/45-3
 Machine No. : T-0452
 Inlet Temperature : 385 deg C
 Speed : 7500 rpm
 Exhaust Pressure : 0.137 ATA.
 Inlet Pressure : 42.0 Kg/m²
 Design Output : 9.6 MW

Scope of work for Steam Turbine Overhauling:**Main Turbine**

1. Opening of pedestal.
2. Opening of bearing top halves.
3. Recording top oil and seal oil clearances.
4. Checking of CRO of turbine and generator coupling.
5. De-coupling & checking alignment.
6. Recording seal oil bore, journal levels, thrust float, centering of rotor and inspection of turn gear.
7. Dismantle ESV control valve & servo motor.
8. Open turbine front and rear bearing.
9. Disconnect main steam & oil pipe line from turbine.
10. Open Parting plane bolts by induction heating, lifting top casing, guide blade carriers, steam chamber.
11. Recording flow path clearances.
12. Inspect internals before lifting of motor.
13. Thorough cleaning of turbine internals.
14. Lifting of rotor and guide blade carriers.
15. Sand Blasting of rotor & turbine internals.
16. Place guide blade carrier for inspection & conduct DPT & UT tests on blade and also in steam chamber bottom casing.
17. DPT & UT of turbine bearing.
18. Lowering of rotor and guide blade carrier.
19. Rear gland box bottom halve to be replaced with new.
20. Centering aligning rotor.
21. Check coupling run out and record.
22. Lock turbine and boxing - up of turbine by tightening Parting plane bolts.
23. Final check of centering and alignment of rotor.
24. Boxing of front and rear bearing housings.
25. Overhauling of ESV & Control valves.
26. Mounting of BSV, governing valve of servomotor.
27. Overhauling of servomotor.
28. Reconnect steam pipe line & oil pipe line.
29. Overhauling of governing system & Adjusting.
30. LP guide blade carrier to be replaced with new one.
31. Final alignment to checked and corrected.
32. Overhauling and adjustment of protection & safety systems (Interlock checking).



Page 4 of 6
ARJUN SHARMA, I.A.S

Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL.

Phone: 04368 - 233060

ppclmmc@gmail.com

Tele fax: 04368 - 233355.

Work Order No: R-020/MMC/2018-19/

Our GSTIN No: 34AAACP6507E1ZS

Date: 04.10.2018

ANNEXURE PAGE No-02

33. Oil flushing to be carried out
34. Adjustment of all oil throttles and restrictors according to bearing temperature.
35. No load trial with over-speed test.
36. If any on-site machining work is needed, that has to be arranged by the service agency.

BEARINGS:

1. Inspect and check condition of bearings.
2. Blue matching and measurements of bearings.
3. DPT on Babbitt surface.
4. Checking of oil deflectors/scrapers if required replace/repair.
5. Bedding, loading and interference checks.
6. Assembly/box-up of all bearings & pedestal.

FINAL ASSEMBLIES:

1. Check final alignment.
2. Assembling of all bearings.
3. Check oil guard clearances.
4. Closing of pedestal.
5. Overhauling and adjustment of protection & safety systems (interlock checking).
6. Oil flushing to be carried out.
7. Adjustment of all oil throttles and restrictors according to bearings temperature.
8. No load trial with over speed test.
9. Putting machine on Barring Gear and check over speed.

(Signature)
 04/10/2018
EXECUTIVE ENGINEER (MECH) PLANT

(Signature)
ARJUN SHARMA, I.A.S.
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED

(A Government of Puducherry Undertaking)

PROJECT OFFICE, T.R.PATTINAM

BILL FOR PAYMENT

A/c OTHER ADVANCE Bill No. 695/2018-19 dt.06/12/2018

Amount ₹ 1,06,20,000/- incurred in advance payment payable to Bharat Heavy Electricals Limited, Spares & Services Business Group, Chennai towards carried out execution of Major Inspection of Steam Turbine Work Order terms vide ref. No.R-020/ MMC/2018-19/1930 (Board Re solution Copy enclosed) and notings of the SE dated 06/12/2018 (₹ 1,06,20,000/- X 50%)	AMOUNT
	5310000.00
LESS: TDS @ 2% on ₹.5310000/-	106200.00
Amount Payable	5203800.00

(Rupees fifty three lakhs ten thousand only)

M/s. Bharat Heavy Electricals Limited, SSBG, Chennai BY DD

<i>Shamersingh</i> Drawing & Disbursing Officer T.R. Pattinam	✓ Dy. Manager (Accounts) PPCL., T.R. Pattinam	<i>Arjun Sharma</i> Superintending Engineer PPCL., T.R. Pattinam.
---	---	---

₹. 5310000.00 (Rupees fifty three lakhs ten thousand only)

SBI / KOB / Indian Bank

Parry	5203800.00
TDS	106200.00
TOTAL	5310000.00

Arjun Sharma
SUPERINTENDING ENGINEER

CERTIFICATE

... drawn before
... entries have been made in the OBA Register on Page No 77

Shamersingh
Drawing & Disbursing Officer
Puducherry Power Corporation Ltd.,
T.R. Pattinam - 605 006

Arjun Sharma
ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.



FORM

Bharat Heavy Electricals Limited

POWER SECTOR - SOUTHERN REGION - SERVICE AFTER SALES
 39, Sarojini Devi Road, Ek Tara Building, Secunderabad - 500003 (Telangana)
 Phone: 040-27703037. Fax: 040-27701768. E-Mail: secunder@bhel.in

6AAACB4146P1ZG

TAX INVOICE (ORIGINAL COPY)

Invoice No: **MMCP/PP/2018/1930**
 Date of Issue: **04.10.2018**

PONDICHERRY POWER CORPORATION LIMITED

The Superintendent Engineer,
 Puducherry Power Corporation Ltd.,
 Project Office, T.R.Pattinam - 609 606,
 Karaikal (Dist.), PUDUCHERRY.
 Email: ppcl.kk@nic.in

ERC(M)P
AE(M)RT
21/11/18

Place of Supply

Name : **PPCL**
 Address : **Puducherry Power Corporation Ltd., Project Office, T.R.Pattinam - 609 606, Karaikal (Dist.), PUDUCHERRY.**
 State/Union Territory : **Puducherry**
 State/Union Territory Code : **34**
 GSTIN : **34AAAC6507E1ZS**
 PAN : **AAAC6507E**

Location : **Puducherry**
 Pin Code : **34**
 Contract Code : **34AAACP6507E1ZS**
 Contact : **04368-233060, 233988/Tele-fax: 04368-233287**
 Contract Date : **04.10.2018**
 WO/PO No : **R-020/MMC/2018-19/1930**
 Invoice Value : **₹ 90,00,000**

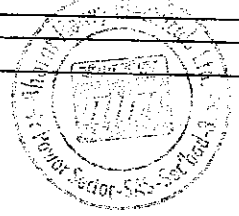
WORK: **PPCL-TRP, 9.6MW: Execution of Major Inspection in of Steam Turbine.**

3). Payment:

- a) 50% +GST along with WO/On site mobilisation.
- b) 40% +GST on machine putting on barring gear.
- c) Balance 10% + GST on completion of defect liability period for 1 month i.e., from 1 month from the date of completion.

Customer PO Cl.No.	Nature of Job	Description of Works	HSN/SAC code	Qty	UoM	Rate (per item)	Total value	Taxable value
1	SERVICES	Major inspection in of Steam Turbine as per Annexure scope of work of PPCL	998717	1	LPS	90,00,000	90,00,000	45,00,000.0
								50% of CV
Sub-Total (50% of CV)								45,00,000.00
Net payable "A"								45,00,000.00
GRAND TOTAL								51,10,000.00

(in words) : Rupees Fifty Three Lakhs Ten Thousand Only.
 Amount (in figures) Rs. **8,10,000**
 Words : Rupees Eight Lakhs Ten Thousand Only.
 Charge applicable (NO)



particulars given above are true and correct

Reg Office : "BHEL House" SIRI FORT, New Delhi - 110 049. CIN:- L74899DL1964G01004281. PAN :- AAACB4146P

For Bharat Heavy Electricals Limited
Ch. T.V.D.S. Prasad
 (Authorised Signatory)
CH. T.V.D.S. PRASAD
 Dy. Manager

Bharat Heavy Electricals Ltd.
 PSSR - Service After Sales
 SECUNDERABAD - 500 003. (T.S.)

Arjun Sharma
ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

FOR PAYMENT

BILL NO. 936/18-19/Dt. 18.02.2019

For A/c : Repairs & Maintenance (P&M)

DESCRIPTION

AMOUNT

40% of the amount payable to M/s. Bharat Heavy Electricals Chennai towards execution of Major Inspection for Steam work on machine putting on barring gear at PPCL, T.R.Pattinam the work order No. R-020/MMC/2018-19/1930/Dt. 04.10.2018	
Invoice No: MSPSS8791531:XXX53L / Dt. 21.01.2019	3600000.00
Add: IGST @ 18% on ₹ 3600000/-	648000.00
Sub Total - I	4248000.00
Less: TDS @ 10% on ₹4248000/-	424800.00
Sub Total - II	3823200.00
TDS @ 10% on ₹5310000/- (531000 - 106200 = 424800) TDS has been deducted @ 2% instead of 10% in the 50% of advance payment released vide No.695/18-19/Dt.06.12.2018 and the balance TDS @ 8% may be released in this bill	424800.00
	4163040
Net Amount	3398400.00

24960

Rupees forty one lakhs sixty three thousand and forty only
 payable to M/s. Bharat Heavy Electricals LTD, Chennai for ₹ 33,98,400/- by D/O and ₹ 2,500/- in favour of TDS

<i>Shankar</i> Drawing & Disbursing Officer PPCL., T.R. Pattinam	<i>Law</i> Dy. Manager (Accounts) PPCL., T.R. Pattinam	<i>Arjun Sharma</i> Superintending Engineer PPCL., T.R. Pattinam
--	--	--

Passed for ₹ 42,48,000/- (Rupees forty two lakhs and forty eight thousand)

Cheque Issued : SBI / IOB / Indian Bank	Party	766640 762100
	TDS	3398400.00
	TDS 50% balance	424800.00
	Total	4248000.00

Cheque No. ; 7621640 24960
Shankar
S.D.O
Law
DM(A)
Arjun Sharma
S.E. 19/02/19

Arjun Sharma
SUPERINTENDING ENGINEER

Certified that
 1. The bill was not drawn before
 2. Necessary certificate has been obtained from J.E (Mech) , A.E (Mech)
 3. Necessary entries has been made in the W. order Register Page No. 101
 4. Necessary entries has been made in the M Book No.191 page No. 93

Shankar
Drawing & Disbursing Officer
Puducherry Power Corporation Limited
T.R.Pattinam - 605000

Arjun Sharma
ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.



Bharat Heavy Electricals Limited

POWER SECTOR - SOUTHERN REGION - SERVICE AFTER SALES
 39, Sarojini Devi Road, Ek Tara Building, Secunderabad - 500003 (Telangana)
 Phone: 040-27703037. Fax: 040-27701768. E-Mail: yogender@bhel.in

6AAACB4146P1ZG

TAX INVOICE (ORIGINAL COPY)

Invoice No: MSPS5879153I:XXX58L
 Date of Issue : 21.01.2019

PONDICHERRY POWER CORPORATION LIMITED

The Superintendent Engineer,
 Puducherry Power Corporation Ltd.,
 Project Office, T.R.Pattinam - 609 606,
 Karaikal (Dist.), PUDUCHERRY.
 Email: ppcl.kki@nic.in

Place of Supply

Name : PPCL
 Address : Puducherry Power Corporation Ltd.,
 Project Office, T.R.Pattinam - 609 606,
 Karaikal (Dist.), PUDUCHERRY.
 State/Union Territory : Puducherry
 State/Union Territory Code: 34
 GSTIN : 34AAACP6507E1ZS
 PAN : AAACP6507E

Puducherry

34

34AAACP6507E1ZS

04368-233060,233988/Tele-fax:04368-233287

04.10.2018

R-020/MMC/2018-19/1930

₹ 90,00,000

WORK: PPCL-TRP, 9.6MW: Execution of Major inspection in of Steam Turbine.

3). Payment:

a) 50% +GST along with WO/On site mobilisation.

b) 40% +GST on machine putting on barring gear.

c) Balance 10% + GST on completion of defect liability period for 1 month i.e., from 1 month from the date of completion.

S. No	Customer PO Cl.No.	Nature of Job	Description of Works	HSN/SAC code	Qty	UoM	Rate (per item)	Total value	Taxable value
	1	SERVICES	Major inspection in of Steam Turbine as per Annexure scope of work of PPCL	9 9 8 7 1 7	1	LPS	90,00,000	90,00,000	36,00,000.0
Sub-Total (40% of CV)									36,00,000.00
Net payable "A"									36,00,000.00
GST @ 18% on "A" Rs.									6,48,000.00
GRAND TOTAL Rs.									42,48,000.00

Net value (in words) : Rupees Forty Two Lakhs Forty Eight Thousand Only.

GST amount (in figures) Rs. **6,48,000**

Net amount (in words) : Rupees Six Lakhs Forty Eight Thousand Only.

Reverse charge applicable (NO)

For Bharat Heavy Electricals Limited

Ch. T.V.D.S. Prasad
 (Authorised Signatory)

CH. T.V.D.S. PRASAD
 Dy. Manager

Bharat Heavy Electricals Ltd.
 PSSR - Service After Sales
 SECUNDERABAD - 500 003. (T.S.)

Arjun Sharma
ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Check the particulars given above are true and correct

Reg Office : "BHEL House" SIRI FORT, New Delhi - 110 049. CIN:- L74899DL1964G01004281. PAN :- AAACB4146P

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ORIGINAL

25

PU
PUDUCHERRY POWER CORPORATION LIMITED
(a Government of Puducherry Undertaking)
PROJECT OFFICE, T.R.PATTINAM

FOR PAYMENT BILL NO. 411 /18-19/Dt. 03.09.2019
A/c : Repairs & Maintenance (P&M)

DESCRIPTION	AMOUNT
10% of the balance amount payable to M/s. Bharat Heavy Electricals Limited, Chennai towards execution of Major Inspection of Turbine work on machine putting on barring gear at PPCL, Pattinam as per the work order No. R-020/MMC/2018-19/Dt. 04.10.2018	10620000.00
10% advance amount paid vide bill No. 695/18-Dt. 06.12.2018	₹ 5310000.00
10% amount released vide bill No.936/18-Dt. 18.02.2019	₹ 4248000.00
10% of balance amount Invoice No MSPSS8791531:XXX58L / Dt. 18.02.2019	900000.00
Add: IGST @ 18% on ₹ 900000/-	162000.00
Sub Total - I	1062000.00
Less: TDS @ 2% on ₹ 1062000/-	21240.00
Net Amount	1040760.00

ten lakhs forty thousand seven hundred and sixty only
to M/s. Bharat Heavy Electricals LTD, Chennai for ₹ 10,40,760/- by DD and ₹ 21,240/- in favour of TDS

<i>devarath</i> Drawing & Disbursing Officer PPCL., T.R. Pattinam	<i>val</i> Dy. Manager (Accounts) PPCL., T.R. Pattinam	<i>Devarath 09/09/19</i> Superintending Engineer PPCL., T.R. Pattinam.
---	--	--

for ₹ 10,62,000/- (Rupees ten lakhs sixty two thousand only)

Issued : SBI / IOB / Indian Bank	Party	1040760.00
filed below	TDS	21240.00
No. 848089 dt 21/9/2019	Total	1062000.00
No. 60228, 43719 dt 03/09/2019		

devarath
DO
val
DM(A)
Devarath 09/09/19
S.E.

Devarath 09/09/19
SUPERINTENDING ENGINEER
PPCL., T.R. Pattinam.

and that
was not drawn before
necessary certificate has been obtained from J.E (Mech), A.E.(Mech)
necessary entries has been made in the W. order Register Page No. 10
necessary entries has been made in the M Book No. 4 page No. 32

devarath
Drawing & Disbursing Officer
Puducherry Power Corporation Ltd,
Project Office T. R. Pattinam - 609606

Arjun Sharma
ARJUN SHARMA, I.A.S.
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

Bharat Heavy Electricals Limited

259

POWER SECTOR – SOUTHERN REGION – SERVICE AFTER SALES
39, Sarojini Devi Road, Ek Tara Building, Secunderabad – 500003 (Telangana)
Phone: 040-27703037. Fax: 040-27701768. E-Mail: yogender@bhel.in

TAX INVOICE (ORIGINAL COPY)

Invoice No: MSPS58791681:XXX58L
Date of Issue : 18.02.2019

POWER CORPORATION LIMITED
Project Engineer,
Puducherry Power Corporation Ltd.,
T.A.Pattinam – 609 606,
PUDUCHERRY.

Place of Supply
Name : PPCL
Address : Puducherry Power Corporation Ltd.,
Project Office, T.R.Pattinam – 609 606,
Karaikal (Dist.), PUDUCHERRY.
State/Union Territory : Puducherry
State/Union Territory Code: 34
GSTIN : 34AAACP6507E1ZS
PAN : AAACP6507E

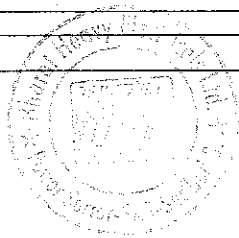
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000,233988/Tele-fax:04368-233287
18
MC/2018-19/1930
000

AP, 9.6MW: Execution of Major inspection in of Steam Turbine.

- +GST along with WO/On site mobilisation.
- +GST on machine putting on barring gear.
- 10% + GST on completion of defect liability period for 1 month i.e., from 1 month from the date of completion.

Order PO No.	Nature of Job	Description of Works	HSN/SAC code	Qty	UoM	Rate (per item)	Total value	Taxable value
								10% of CV
1	SERVICES	Major inspection in of Steam Turbine as per Annexure scope of work of PPCL	9 9 8 7 1 7	1	LPS	90,00,000	90,00,000	9,00,000.00
Sub-Total							(10% of CV)	9,00,000.00
Net payable "A"								9,00,000.00
IGST @ 18% on "A" Rs.								1,62,000.00
GRAND TOTAL Rs.								10,62,000.00

(Rs) : Rupees Ten Lakhs Sixty Two Thousand Only.
(figures) Rs. **1,62,000**
Rupees One Lakh Sixty Two Thousand Only.
Not applicable (NO)



For Bharat Heavy Electricals Limited

Ch. T.V.D.S. Prasad
(Authorised Signatory)

CH. T.V.D.S. PRASAD
Manager

Particulars given above are true and correct

Reg Office : "BHEL House" SIRI FORT, New Delhi – 110 049. CIN: - L74899DL1964G0I004281. PAN :- AAACB4146P

Bharat Heavy Electricals Ltd.
PSSR - Service After Sales
SECUNDERABAD - 500 003. (T.S.)

Arjun Sharma
ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.



U/C



260

PUDUCHERRY POWER CORPORATION LIMITED
 (A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM 609 606, KARAIKAL.

Phone: (0422) 233287, 233288 Email: ppc@kkltdnic.in Telefax: 0422-233287
 Ref No: Q151/MMC/2017-18/2248 Dt. 26.12.2017
 GSTIN No. 34AAACP6507L1ZS

WORK ORDER

To
 M/s. Bharat Heavy Electricals Ltd.,
 Spares & Service Business Group,
 5th Floor, EVR Periyar Building,
 New No: 690, Anna Salai,
 Nandamam,
 Chennai-600 035.
 Phone: 044 24314297 / Fax No. 044-24314299

Kind Attention: Sri. V. Thirunavukkarasu, Sr. Manager/SSIG *

- Sub: PPCI - TRP - Major Inspection of Steam Turbine Generator - Work Order issued - Reg.
 Ref: 1) Your Offer Lr. No: PS-SSIG-CHN-219-PPCI-HUD OFFER dt: 21.01.2017.
 2) Our Enq. No: Q151/MMC/2017-18/1119 dt: 08.08.2017.
 3) Your Offer Lr. No. PS-SSIG-CHN-319-SB317C74100SSD001/1630 dt: 18.08.2017.
 4) Our E. mail Lr. Dt: 25.09.2017
 5) Your reply E. mail Lr. Dt: 03.10.2017.
 6) Our E. mail Lr. Dt: 05.12.2017.
 7) Your reply E. mail Lr. Dt: 07.12.2017.
 8) Your reply E. mail Lr. Dt: 07.12.2017.

With reference to the above, you are requested to carry out Major Inspection of Steam Turbine Generator as per the scope of work enclosed and as per the terms and conditions mentioned therein for an amount of ₹.71,73,220/- (Rupees Seventy One Lakh Seventy Three thousand Two hundred and twenty only) which is inclusive of GST @ 18% has been approved by the competent authority.

A. Price for scope of work

Sl. No.	Description	Amount (in ₹.)
1	Major Inspection for STG as per the scope of work of PPCI. (in lumpsum)	47,15,000.00
	Add: GST @ 18%	8,54,100.00
	Total Amount	55,99,100.00

B. Balancing of rotor for reduction of vibrations (if required)

Sl. No.	Description	Amount (in ₹.)
1	Balancing of rotors for reduction of vibrations (if required)	8,89,000.00
	Vibration analysis	4,45,000.00
	Balancing of rotor	
	Sub-Total	13,34,000.00
	Add: GST @ 18%	2,40,120.00
	Total Amount	15,74,120.00

C. The total amount as per table A&B.

Table	Description	Amount (in ₹.)
A	Major Inspection of STG	55,99,100.00
B	Balancing of rotors for reduction of vibrations	15,74,120.00
	Total Amount	71,73,220.00

(Rupees Seventy one lakh seventy three thousand two hundred and twenty only) inclusive of GST @ 18%

DESPATCHED
 ON 27/12/17
 DESPACHED

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.



PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM 609 606, KARAIKAL.

Phone: 04368-233287, 2339988
Ref No: Q151/MMC/2017-18

E-mail: ppci.kkf@nic.in

Telefax: 04368-233287
Dt. 26.12.2017


GSTIN No. 34AAACP6507E1ZS

WORK ORDER PAGE 02

General Terms and conditions:

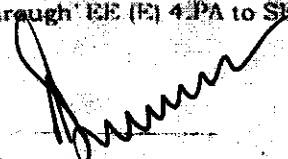
1. The rate is firm and inclusive of IGST @ 18% and should not be altered at any cost.
2. The work has to be completed within 25 days from the date of stoppage of barring gear to machine put back on barring gear.
3. 20% Payment will be made along with Work order, 40% payment of the Contract value on completion of dismantling works, 30% of contract value on completion of reassembly works and 10% of the Contract value on putting machine on barring gear.
4. Payment is subject to compliance of statutory provision and compliances, if any applicable. Claim bill in triplicate along with advance stamped receipt should be sent to the undersigned for making payment.
5. All the Safety Rules as per the Factory Act 1948, Puducherry Factory Rules and PPCI Safety instructions to be strictly followed inside the plant area.
6. The work should be carried out in PPCI Site, T.R. Pattinam, Karaikal - 609 606.
7. In case of any faulty workmanship in the scope of work, the party must rectify the same at their own cost.
8. EOT crane facility will be provided by PPCI at free of cost.
9. Mobilization of manpower, tools and tackles by the contractor should start ahead of Generator job. Contractor shall deploy technically skilled manpower for Major Inspection work of Steam Turbine Generator, so as to ensure timely completion of work.
10. All tools and tackles for lifting, heating special tools and equipment's/instruments for measuring measurements and testing to be arranged by the party. The party should arrange NDT kits for ultrasonic testing and dye penetrate test, special gauges and special tools for opening the turbine. All the above tools and equipment's should be available at site well before the starting of the work.
11. Necessary Spares and Consumables will be supplied by PPCI. All special tools given by the OEM will be provided by PPCI, if available.
12. The Superintending Engineer (or) his authorized representative will be the coordinating and certifying authority for completion of work.
13. Four Copies of the detailed report of the work done should be submitted for reference and records. One soft copy of the detailed report also to be submitted.
14. The contractor should provide helmets & safety shoes for all the employees engaged to be working in PPCI.
15. Necessary gate pass should be obtained well before the commencement of work.
16. Our GSTIN: 34AAACP6507E1Z as registered with commercial taxes Department, Puducherry.
17. Payment will be subject to income tax/ TDS rules prevailing at the time of payment, if applicable.
18. The party should sign the duplicate copy of the work order as a token of acceptance.

Copy Submitted to:
The Managing Director
PPCI, Puducherry


SUPERINTENDING ENGINEER
Head: "Repair & Maint. - Plant & Machinery"
Power Board
Purpose: Major Inspection of Steam Turbine

Copy to:-

1. Bill Section
2. The indenter - JE (E) through' A/E (E) - through' E/E (E) 4 PA to SE
5. W.O' File.


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.



PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM 609 606, KARAIKAL

Phone: 04368-233287, 233988
Ref No: OTST/MMC/2017-18

Email: ppcl@nic.in

Telefax: 04368-233287

DI. 26.12.2017

GSTIN No.31AAACP65071LZS

ANNEXURE

SCOPE OF WORK FOR MAJOR INSPECTION OF STEAM TURBINE GENERATOR

GENERATOR WORK SCOPE:

Disassembly

1. Remove coupling guard and check run out on Gen-1 GB coupling flanges
2. Removing enclosures & bus bars
3. Remove GAG if applicable
4. Remove Exciter bearing and check run out & loading
5. Remove Exciter yoke & Check Run out
6. Disassemble exciter rotor
7. Remove generator both end covers
8. Check fan clearances and remove fan guards
9. Remove bearing upper housing, bearing & check bearing and seal clearances
10. Prepare for generator rotor thread out
11. Thread out rotor

CLEANING AND INSPECTION

Stator

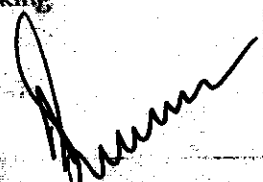
12. Cleaning of winding/core/and covers
13. Checking of Stator Core looseness/condition of teeth/rusting etc.
14. Visual inspection of ventilation passages for any blockages
15. Check tightness of overhangs and inspection of overhangs bracings and tying
16. Visual inspection of slot discharges
17. Varnishing of winding overhangs with Epoxy Red Gel.
18. Checking of RTDs healthiness
19. Inspection and cleaning of heat exchanger for closed circuit generator cooling air.
20. Dismantling, Cleaning and inspection of duct breathers and breather lines

Rotor

21. Rotor cleaning and inspection
22. Visual inspection of journals and polishing
23. Conducting of Ultrasonic and DP test on retaining rings/journals and fan blades
24. Checking of worn out surfaces due to labyrinth/scrapper.
25. Visual inspection of rotor slot emerging faces and ventilation holes blockages.
26. Checking & locking of all rotor plugs and balancing weights.
27. Varnishing of rotor with Becktol Red.

Exciter

28. Checking of Contact-input pins for their tolerances.
29. Checking of DC connecting leads and earth-fault monitor.
30. Inspection of Yoke and Armature
31. Inspection of Permanent Magnet Generator (PMG). QA coils, main poles & its locking
32. Checking of Diodes & Fuses
33. Checking of Armature shaft journals/ Polishing etc.
34. Insulation checks of bearing housing of Exciter/Bearing Pedestal


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.



PUDUCHERRY POWER CORPORATION LIMITED
 (A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, TIR. PATTINAM 609 606, KARAIKAL.

Phone: 01368-233060, 233998
 Ref No. Q151/MMC/2017-18

Email: psc@kkl@nic.in

Telefax: 01368-233287
 Dt. 26.12.2017

GSTIN No. 34AAA ACP6507E1Z5

263

ANNEXURE

SCOPE OF WORK FOR MAJOR INSPECTION OF STEAM TURBINE GENERATOR

Bearings

35. Checking of General condition of bearings.
36. Blue matching/suiting and dimensional measurement of bearings
37. Dec-penetrant (DP) and Ultrasonic Tests on Babbitt surface.
38. Checking of bearings oil seals/scrappers and repairs/replacement (if required)
39. Checking of Bearing RTD
40. Checking of Bearings Insulation/Replacement (if required)
41. Bearing bedding, loading and interference checks

Defects Points

42. PMC Alignment to be checked.
43. Stator core slot #: 48 healthiness to be checked. (recommended by M/s.BJFI.)

Assembly

SCOPE OF WORK: The detailed scope of work as enclosed as Annexure-1 Install rotor

44. Assembly of exciter rotor and check exciter rotor run out/correction.
45. Check alignment between Gen & I.GB and correction
46. Check generator Air gap and correction
47. Install fan guards and adjust fan clearances
48. Install of End covers
49. Check bearing and seal clearances and assembly of Bearing upper half housings
50. Assembly of Exciter yoke
51. Exciter air gap checks and correction
52. Exciter bearing loading check and correction
53. Couple Gen to I.GB
54. Install enclosures & bus bars
55. Install GAG if applicable
56. Clean up: visual inspection, pre-test and start up checks
57. TSNI and load

ELECTRICAL TESTS

GENERATOR STATOR

1. Measurement of IR Values of Stator Windings with 5kv/2.5 kv Megger. Recording of PI values
2. Measurement of DC Ohmic Resistance (with Micro-ohmmeter)
3. TAN DELTA/ Capacitance Test of Stator Windings
4. Partial Discharge/Corona Probe Test.
5. HV/DC Absorption test (covered in point no.1)
6. Computerized Digital FICH Test
7. Checking of RTDs for healthiness / and replacement if necessary.

GENERATOR ROTOR

1. IR measurement of Rotor winding, with 250v/500v Megger
2. Measurement of rotor winding impedance and DC ohmic resistance
3. RSO test on rotor windings

GENERATOR EXCITER

1. DC winding resistance measurement
2. IR & PI measurement

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

PROJECT OFFICE, T.R.PATTINAM

BILL FOR PAYMENT

BILL NO. 1020/18-19/Dt. 08.03.2019

A/c : Adjustment and Settlement Bill

DESCRIPTION	AMOUNT
The amount payable to M/s. Bharat Heavy Electricals Limited, towards major inspection of Steam Turbine Generator at Premises, T.R.Pattinam as per the work order No. MC/2017-18/2248/26.12.2017 (40% + 30%)	
40% Invoice No: MSPS5879147I:XXX58L /Dt.02.01.2019	2847000.00
30% Invoice No: MSPS58791154I:XXX58L /Dt.21.01.2020	1423500.00
Sub Total - I	4270500.00
Add: IGST @ 18% for ₹ 4270500/-	768690.00
Sub Total - II	5039190.00
Less: 20% advance paid vide bill No. 624/18-19/Dt. 15.11.2018	1434644.00
Sub Total - I	3604546.00
Less: TDS @ 2% for ₹ 5039190/-	100784.00
Net Amount	3503762.00

₹ thirty five lakhs three thousand seven hundred and sixty two only to M/s. Bharat Heavy Electricals, Chennai for ₹ 35,03,762/- by DD and ₹/- in favour of TDS

<i>[Signature]</i> Drawing & Disbursing Officer PPCL., T.R. Pattinam	<i>[Signature]</i> Dy. Manager (Accounts) PPCL., T.R. Pattinam	<i>[Signature]</i> Superintending Engineer PPCL., T.R. Pattinam.
--	--	--

₹ for ₹ 36,04,546/- (Rupees thirty six lakhs four thousand five hundred and six only)

Issued : SBT/TOB/ Indian Bank	Party	3503762.00
Dt. 8-3-2019	TDS	100784.00
No. 737948	20% advance	1434644.00
	Total	5039190.00

[Signature]
DM(A)
[Signature]
S.E.

[Signature]
SUPERINTENDING ENGINEER

That the bill was not drawn before necessary certificate has been obtained from J.E (Elect.), A.E.E. (Elect.) necessary entries has been made in the W. order Register necessary entries has been made in the M Book No. 26 page No. 42

ARJUN SHARMA, I.A.S
Managing Director
Pudukcherry Power Corporation Limited
(A Government of Pudukcherry Undertaking)
Pudukcherry.

[Signature]
Drawing & Disbursing Officer
Pudukcherry Power Corporation Ltd.

Bharat Heavy Electricals Limited

POWER SECTOR – SOUTHERN REGION – SERVICE AFTER SALES
 39, Sarojini Devi Road, Ek Tara Building, Secunderabad – 500003 (Telangana)
 Phone: 040-27703037. Fax: 040-27701768. E-Mail: yocender@bhel.in

TAX INVOICE (ORIGINAL COPY)

Invoice No: **MSPS58791471:XXX58L**
 Date of Issue : **02.01.2019**

PUDUCHERRY POWER CORPORATION LIMITED

Chief Engineer,
 Puducherry Power Corporation Ltd.,
 Project Office, T.R.Pattinam – 609 606,
 Karaikal (Dist.), PUDUCHERRY.
 Email: kkbnc.in

Place of Supply

Name : PPCL
 Address : Puducherry Power Corporation Ltd.,
 Project Office, T.R.Pattinam – 609 606,
 Karaikal (Dist.), PUDUCHERRY.
 State/Union Territory : Puducherry
 State/Union Territory Code: 34
 GSTIN : 34AAACP6507E1ZS
 PAN : AAACP6507E

AAACP6507E1ZS

040-27703037/Tele-fax:04368-233287

02.01.2019

MM/2017-18/2248

70,000

TRP, 9.6MW: Major inspection of Steam Turbine Generator.

General Terms & Conditions:

- 20% payment will be made along with work order.
- 20% payment of the contract value on completion of dismantling works.
- 20% of contract value on completion of reassembly works.
- Balance 10% of the contract value on putting machine on barring gear.

Customer PO No.	Nature of Job	Description of Works	HSN/SAC code	Qty	UoM	Rate (per item)	Total value	Taxable value
A (1)	SERVICES	A.Price for Scope of work	9	1	LPS	47,45,000	47,45,000	28,47,000.0
		9						
		8						
		7						
		7						
Sub-Total (60% of CV)							28,47,000.00	28,47,000.00
Net payable "A"							28,47,000.00	28,47,000.00

Less Advance received from PPCL against 20% of CV along with WO (No: 60252 dtd 22.11.2018) (B)

11,19,820.00

GRAND TOTAL (A+B) Rs.

22,39,640.00

(In words) : Rupees Twenty Two Lakhs Thirty Nine Thousand Six Hundred Forty Only.

(In figures) Rs. 5,12,460

(In words) : Rupees Five Lakhs Twelve Thousand Four Hundred Sixty Only.

Charge applicable (NO)

For Bharat Heavy Electricals Limited

Ch. T. V. S. Prasad
 (Authorised Signatory)

CH. T. V. S. PRASAD
 The Manager

Reg Office : "BHEL House" SIRI FORT, New Delhi – 110 049. CIN:- L74899DL1964G01004281. PAN :- AAACB4146P

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

5,12,460

ACE (E)

Bharat Heavy Electricals Limited

POWER SECTOR - SOUTHERN REGION - SERVICE AFTER SALES
39, Sarojini Devi Road, Ek Tara Building, Secunderabad - 500003 (Telangana)
Phone: 040-27703037. Fax: 040-27701768. E-Mail: yogender@bhel.in

16AAACB4146P1ZG

TAX INVOICE (ORIGINAL COPY)

Invoice No: MSP55879154I:XXX58L
Date of Issue : 21.01.2019

PONDICHERRY POWER CORPORATION LIMITED

The Superintendent Engineer,
Puducherry Power Corporation Ltd.,
Project Office, T.R.Pattinam - 609 606,
Karaikal (Dist.), PUDUCHERRY.
Email: ppcl.kki@nic.in

Place of Supply

Name : PPCL
Address : Puducherry Power Corporation Ltd.,
Project Office, T.R.Pattinam - 609 606,
Karaikal (Dist.), PUDUCHERRY.
State/Union Territory : Puducherry
State/Union Territory Code : 34
GSTIN : 34AAAC6507E1ZS
PAN : AAAC6507E

Puducherry

34

34AAAC6507E1ZS

04368-233060,233988/Tele-fax:04368-233287

21.12.2017

101/MMC/2017-18/2248

10,79,000

TRP, 9.6MW: Major inspection of Steam Turbine Generator.

General Terms & Conditions:

- Payment will be made along with work order.
- Payment of the contract value on completion of dismantling works.
- Payment of contract value on completion of reassembly works.
- Payment of 10% of the contract value on putting machine on barring gear.

Nature of Job	Description of Works	HSN/SAC code	Qty	UoM	Rate (per item)	Total value	Taxable value
SERVICES	A. Price for Scope of work		9	1	LPS	47,45,000	47,45,000
	9						
	8						
	7						
	1						
	Major inspection for STG as per scope of work of PPCL	7					14,23,500.0
Sub-Total (30% of CV)							14,23,500.00
Net payable "A"							14,23,500.00
GRAND TOTAL Rs.							16,79,730.00

IN WORDS: Sixteen Lakhs Seventy Nine Thousand Seven Hundred Thirty Only.
16,79,730

IN WORDS: Four Lakhs Thousand Two Hundred Thirty Only.



For Bharat Heavy Electricals Limited

Ch. T. V. D. S. Prasad
(Authorised Signatory)

CH. T. V. D. S. PRASAD

Manager

Bharat Heavy Electricals Ltd.

PSSP - Service After Sales

SECUNDERABAD - 500 000. (T.S.)

ARJUN SHARMA
ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED
(A Government of Puducherry Undertaking)

PROJECT OFFICE, T.R.PATTINAM

BILL FOR PAYMENT

Bill No. **624** /2018-19 dt.15/11/2018
of A/c : OTHER ADVANCE

DESCRIPTION	AMOUNT
of Total amount ₹.71,73,220/- incurred in advance payment payable to Bharat Heavy Electricals Limited, Spares & Service Business Group, Chennai towards carried out Major Inspection of Steam Turbine Generator for the Work Order terms vide ref. No.Q151/ MMC/2017-18/2248 and approval of the SE dated (₹.71,73,220/- X 20%)	1434644.00
Amount Payable	1434644.00
Rupees fourteen lakhs thirty four thousand six hundred and forty four only)	

Payable to : M/s. Bharat Heavy Electricals Limited, SSBG, Chennai BY DD

<i>Shanmugasudha</i> Drawing & Disbursing Officer PPCL, T.R. Pattinam	Vac Dy. Manager (Accounts) PPCL, T.R. Pattinam	<i>Arjun Sharma</i> EXECUTIVE ENGINEER (MECH.), Superintending Engineer PUDUCHERRY POWER CORPORATION LTD. Project Office, T.R. Pattinam
---	--	---

Amount for ₹. 1434644.00 (Rupees fourteen lakhs thirty four thousand six hundred and forty four only)

Issued - SBI/HOB/Indian Bank
Detailed below
No. 1
Date 20/11/18
No. 17,42,644
Vac
DM(A)
Arjun Sharma
SE
20/11/18

Arjun Sharma
17/11/2018
EXECUTIVE ENGINEER (MECH.)

CERTIFICATE

not drawn before
entries have been made in the OBA Register P.No 75 & no. 10

Shanmugasudha
Drawing & Disbursing Officer
Puducherry Power Corporation Ltd.,
Project Office T. R. Pattinam - 609606

Arjun Sharma
ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

1434644.00	X
200000.00	/
234644.00	/

PUDUCHERRY POWER CORPORATION LIMITED

(A Government of Puducherry Undertaking)

PROJECT OFFICE, T.R.PATTINAM

268

BILL FOR PAYMENT

BILL NO. 549 /19-20/Dt. 18.10.2019

Head of A/c : Repairs & Maintenance (P&M)

DESCRIPTION	AMOUNT
Being 10% of the balance amount payable to M/s. Bharat Heavy Electricals Limited, Chennai towards execution of Major Inspection of Steam Turbine work on putting machine on berring gear at PPCL, T.R.Pattinam as per the work order No. Q-151/MMC/2017-18/2248/Dt. 16.12.2017 and approval of the SE	5599100.00
Less: (60+30%) amount released vide bill No.1020/18-19/Dt. 08.03.2019	5039190.00
10% of Balance Amount	559910.00
Invoice No MSP55879155I:XXX58L / Dt. 28.01.2019	474500.00
Add: IGST @ 18% on ₹ 474500/-	85410.00
Sub Total - I	559910.00
Less: TDS @ 2% for ₹ 559910/-	11198.00
Net Amount	548712.00

Rupees five lakhs forty eight thousand seven hundred and twelve only payable to M/s. Bharat Heavy Electricals LTD, Chennai for ₹ 5,48,712/- by DD and ₹ 11198/- in favour of TDS

<i>Shewalith</i> Drawing & Disbursing Officer PPCL., T.R. Pattinam	<i>AM/STO</i> Dy. Manager (Accounts) PPCL., T.R. Pattinam	<i>D. Prabhakar</i> Superintending Engineer PPCL., T.R. Pattinam.
--	---	---

Issued for ₹ 5,59,910/- (Rupees five lakhs fifty nine thousand nine hundred and ten only)

Cheque Issued : SBI/IOB/ Indian Bank
As detailed below
Bill Nos
871622 dt 871623 dt 19/10/2019
Cheque No. 1 E.G. 50,702 and 11,198
D.D.O
DM(A/C)
S.E.
18/10/19

Party 548712.00
TDS 11198.00
Total 559910.00

D. Prabhakar
SUPERINTENDING ENGINEER

Certified that
The bill was not drawn before
Necessary certificate has been obtained from J.E (Elect), A.E. (Elect)
Necessary entries has been made in the W. order Register Page No. 93
Necessary entries has been made in the M Book No. 206 page No. 61

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)

Bill No Amount - TDS
549 - 548712 - 11198
551 - 101995 - 2118
200707

Shewalith
Drawing & Disbursing Officer
Puducherry Power Corporation Ltd.,
Project Office T.R. Pattinam - 605006

AEECE



Bharat Heavy Electricals Limited

POWER SECTOR - SOUTHERN REGION - SERVICE AFTER SALES
39, Sarojini Devi Road, Ek Tara Building, Secunderabad - 500003 (Telangana)
Phone: 040-27703037. Fax: 040-27701768. E-Mail: yogender@bhel.in

6AAACB4146P1ZG

TAX INVOICE (ORIGINAL COPY)

Invoice No: MSPS58791551:XX58L
Date of Issue: 21.01.2019

PONDICHERRY POWER CORPORATION LIMITED

The Superintendent Engineer,
Puducherry Power Corporation Ltd.,
Project Office, T.R.Pattinam - 609 606,
Karaikal (Dist.), PUDUCHERRY.
Email: ppcl.ttk@nic.in

Place of Supply

Name : PPCL
Address : Puducherry Power Corporation Ltd.,
Project Office, T.R.Pattinam - 609 606,
Karaikal (Dist.), PUDUCHERRY.
State/Union Territory : Puducherry
Territory Code: 34
GSTIN : 34AAACP6507E1ZS
PAN : AAACP6507E

Puducherry

34

34AAACP6507E1ZS

04368-233060,233988/Tele-fax:04368-233287

26.12.2017

Q151/MMC/2017-18/2248

₹ 60,79,000

WORK: PPCL-TRP, 9.6MW: Major Inspection of Steam Turbine Generator.

3). General Terms & Conditions:

- i) 20% payment will be made along with work order.
- ii) 40% payment of the contract value on completion of dismantling works.
- iii) 30% of contract value on completion of reassembly works.
- iv) Balance 10% of the contract value on putting machine on barring gear.

Customer PO Cl.No.	Nature of Job	Description of Works	HSN/SAC code	Qty	UoM	Rate (per item)	Total value	Taxable value
A (1)	SERVICES	A.Price for Scope of work	9	1	LPS	47,45,000	47,45,000	10% of CV
		Major inspection for STG as per scope of work of PPCL	9 8 7 1 7					4,74,500.0
Sub-Total (10% of CV)								4,74,500.00
Net payable "A"								4,74,500.00

GRAND TOTAL (A+B) ₹.

₹ 4,74,500.00

(in words) : Rupees Two Lakhs Forty Five Thousand and Eighty Six Only.

(in figures) Rs. 85,410

(in words) : Rupees Eighty Five Thousand Four Hundred Ten Only.

Charge applicable (NO)

Analysis & trim balancing activity was not carried out during STG overhaul. Hence, 20% advance received against is adjusted in this invoice.

For Bharat Heavy Electricals Limited

(Authorised Signatory)

Particulars given above are true and correct

Reg. Office : "BHEL House" SIRI FORT, New Delhi - 110 049. CIN: - L74899DL1964G01004281. PAN :- AAACB4146P

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

Puducherry Power Corp.Ltd, Karaikal, 9.6MW- Major inspection of Steam turbine & Generator - Humble request for release of FINAL Bill payment on TOP PRIORITY please - Reg.

From : tarakaprasad@bhel.in

Mon, Oct 14, 2019 05:35 PM

Subject : RE: Puducherry Power Corp.Ltd, Karaikal, 9.6MW- Major inspection of Steam turbine & Generator - Humble request for release of FINAL Bill payment on TOP PRIORITY please - Reg.

To : ppcl.kkl <ppcl.kkl@nic.in>

Cc : sreddy@bhel.in, ppclmmc@gmail.com, ppclkr@gmail.com, vir@bhel.in, cvb@bhel.in, d aswin <d.aswin@bhel.in>, vta@bhel.in, p raja <p.raja@bhel.in>

pected sir,

request you to kindly help in clearing final bill payment as per below against WO.No. Q151/MMC/2017-18 48/26.12.2017

Invoice no	Invoice Date	Base Value	IGST/ KK Cess	Invoice Value
SPS5879154:XXX58L	21-01-2019	1423500.00	256230.00	16,79,730.00
SPS5879155:XXX58L	21-01-2019	474500.00	85410.00	5,59,910.00
				22,39,640.00
		Advance adjustment		3,14,824.00
		TDS		33,595.00
		Amount Collected		13,31,311.00
		O/S AS ON DATE.		5,59,910.00

extend your valuable support & co-operation please.

ing you and assuring you of our best and prompt services at all times,

Kind regards,

Tarakaprasad
 Principal Dept.,/SAS
 PPSR
 Karaikal
 605002
 044-27705372

Handwritten signature/initials

Tarakaprasad CML/SAS <tarakaprasad@bhel.in>

19 September 2019 16:33

ppcl.kkl' <ppcl.kkl@nic.in>

sreddy@bhel.in' <sreddy@bhel.in>; 'ppcl mmc' <ppclmmc@gmail.com>; Executive Engineer Plant (Mech) <ppclkr@gmail.com>; vir@bhel.in; cvb@bhel.in; 'Ashwin D.' <d.aswin@bhel.in>;

AVILKKARASU V. (vta@bhel.in) <vta@bhel.in>; p.raja@bhel.in

Subject: Puducherry Power Corp.Ltd, Karaikal, 9.6MW- Major inspection of Steam turbine & Generator - Humble request for release of FINAL Bill payment on TOP PRIORITY please - Reg.

Priority: High

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Annexure - VII

(Non-recovery for Fixed Cost and under recovery in fuel charges for FY 2018-19)

ANNUAL PERFORMANCE REVIEW FOR FY 18-19

SL NO	MONTH	ACTUAL PLF	GENERATION AT NORTMATIVE PLF	ACTUAL GENERATION	ACUTAL AUXILIARY POWER CONSUMPTION IN %	HEAT RATE	FUEL BILL	ENERGY CHARGES CLAIMED	DIFF BETWEEN FUEL BILL & ENERGY CHARGES	CAPACITY CHARGES RECOVERED	Plant Availability Factor
1	April'18	76.12	19890000	20716140	6.93	2716.96	50807291	48393683	-2413608	24858333	98.49
2	May'18	77.8	20553000	20147730	7.20	2673.37	49034794	47489719	-1545075	24331922	95.58
3	June'18	78.75	19890000	20805930	6.46	2682.34	52119047	50598192	-1520855	25384745	96.94
4	July'18	78.78	20553000	21959690	6.39	2640.93	54340586	53651160	-689426	24858333	99.86
5	Aug'18	75.06	20553000	21906750	6.44	2701.47	56111065	54109440	-2001625	24848333	97.88
6	Sept'18	81.4	19890000	20194450	6.63	2737.57	53005199	50346749	-2658450	24858333	96.22
7	Oct'18	82.24	20553000	22070120	6.12	2668.62	63582843	62367200	-1215643	24858333	100
8	Nov'18	82	19890000	18735820	6.59	2847.92	58627273	53554938	-5072335	24858333	92.42
9	Dec'18	84.21	20553000	14614070	8.76	2712.52	42596021	39869808	-2726213	19762139	68.7
10	Jan'19	73.46	20553000	9331210	4.16	2904.93	29558122	27186489	-2371633	10779743	41.7
11	Feb'19	74.39	18564000	18017560	7.88	2670.70	52471356	50426982	-2044374	23358060	92.76
12	Mar'19	85.94	20553000	21068320	6.30	2583.35	59723502	60404400	680898	25188803	99.5
	cum	79.2	241995000	229567790	6.70	2700.56	621977099	598398760	-23578339	277945410	
									-2.36	27.79	

Under recovery of Capacity charges = nil
 Normative PLF 85%
 Normative Heat Rate 2646 Kcal/kwh
 Normative APC 5%
 Capacity Charges = Rs 29.83
 Total under recovery = Rs 2.04 crores (Capacity charges)
 Under recovery in fuel charges = Rs 2.36 crores

Total Under recovery = Rs 4.4 Crores

ARJUN SHARMA, I.A.S

Managing Director

Puducherry Power Corporation Limited

(A Government of Puducherry Undertaking)

Puducherry.

**PROVISIONAL TRUE
UP PETITION FOR THE
FINANCIAL YEAR
2019-20**

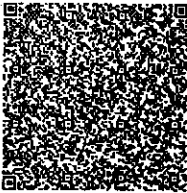


सत्यमेव जयते

INDIA NON JUDICIAL
Government of Puducherry

e-Stamp

Certificate No. : IN-PY42841481881375S
Certificate Issued Date : 20-Nov-2020 06:42 PM
Account Reference : SELFPRINT (PU)/ py-self/ PUDUCHERRY/ PY-PU
Unique Doc. Reference : SUBIN-PYPY-SELF70919554982737S
Purchased by : PADMAPRIYA
Description of Document : Article 4 Affidavit
Property Description : AFFIDAVIT - FILING OF TARIFF PETITION BEFORE JERC
Consideration Price (Rs.) : 0
(Zero)
First Party : MANAGING DIRECTOR PPCL PUDUCHERRY
Second Party : THE SECRETARY JERC GURUGRAM
Stamp Duty Paid By : MANAGING DIRECTOR PPCL PUDUCHERRY
Stamp Duty Amount(Rs.) : 20
(Twenty only)



SELF PRINTED CERTIFICATE
TO BE VERIFIED BY THE RECIPIENT

Please write or type below this line.....

**BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION FOR THE
STATE OF GOA AND UNION TERRITORIES
Udyog Vihar – Phase I, Sector-18, Gurugram**

PETITION NO:
of 2020

IN THE MATTER OF :

Petition under Section 62 and 83 (4) of the Electricity
Act 2003 read with chapter-II of the Joint

.....2/-



Statutory Alert

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

:2:

Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 for Revision of tariff for Karaikal Gas Power Station, (32.5 MW) for the period 2019-20 after the provisional truing up exercise.

AND IN THE MATTER OF :

PETITIONER :

The Managing Director,
Puducherry Power Corpn. Ltd.(PPCL),
#10, Second Cross, Jawahar Nagar,
Boomiyampet,
PUDUCHERRY-605 005.

RESPONDENT :

The Superintending Engineer-cum-HOD,
Electricity Department,
Government of Puducherry,
137, NSC Bose Salai,
PUDUCHERRY – 605 001.

AFFIDAVIT OF THIRU ARJUN SHARMA, IAS, SON OF SHRI OM PRAKASH SHARMA AGED ABOUT 32 YEARS RESIDING AT GOVERNMENT HOUSE, DUPLEX STREET, KARAIKAL – 609 602.

I, the deponent above named do hereby solemnly affirm and state as under:

- 1.0 I am working as Managing Director (MD) of the Petitioner Company and I am duly authorized by the said petitioner to file this affidavit. I am conversant with the facts of the case.
- 2.0 I have read the accompanying Tariff Petition under Section 62 and 83 (4) of the Electricity Act, 2003 read with chapter-2 of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 and I say that the facts stated therein are based on the records of the Petitioner maintained in the ordinary course of its business and believed by me to be true.



DEPONENT

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

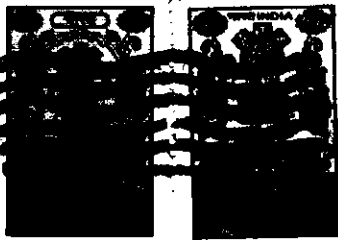
VERIFICATION:

I, the deponent above named do hereby verify that the contents of my above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Verified at Karaikal on this 23 day of November, 2020.

PLACE : Karaikal

DATE : 23-11-2020



Arjun Sharma

DEPONENT

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

S. Suriamoorthy
S. SURIAMOORTHY, B.A., LL.B.
 ADVOCATE & NOTARY
 No. 45/1, MARKET STREET,
 KARAİKAL - 609 602.
 PUDUCHERRY STATE
 SOUTH INDIA

Reg. Under N.C. No

164/2020

Date: 23-11-2020



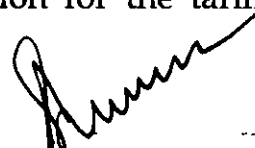
PUDUCHERRY POWER CORPORATION LIMITED
PUDUCHERRY

RESOLUTION PASSED BY CIRCULATION DT 19.11.2020

RESOLVED THAT the Managing Director, PPCL be and is hereby authorized to file, sign the tariff petition for the tariff period 2021-22 and subsequent tariff period and also filing the Truing up petition/ Clarification petition / Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2018-19, 2019-20 and Tariff Order for the tariff period 2020-21, if any and Condonation of delay petition for the tariff petition for the tariff period 2021-22, if required and any other documents required for the purpose of filing tariff petition on behalf of the Corporation before JERC and also to authorize such officials of the Corporation to attend the hearings / meet clarifications, etc., to be required for the purpose.

ALSO RESOLVED THAT a sum of ₹ 15,00,000/- (Rupees fifteen lakhs only) or fees payable at the time of filing the Tariff petition / Truing up petition / Condonation of delay petition / Review petition / Miscellaneous petition, etc., be and are hereby approved towards the cost of licence fee for filing the tariff petition for the tariff period 2021-22.

ALSO RESOLVED THAT approval is hereby accorded for incurring any other incidental expenditure (or) fees other than the filing fees as may be required for filing of tariff petition for the tariff period 2021-22 and filing the Truing up petition / Clarification petition / Review petition / Miscellaneous petition, etc., to the earlier tariff orders for the period 2018-19, 2019-20 and Tariff Order for the tariff period 2020-21, if any and Condonation of delay petition for the tariff petition for the tariff period 2021-22, if required.


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

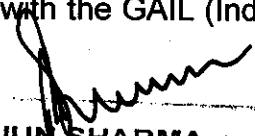
BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION
GURUGRAM

PETITION NO:
of 2020

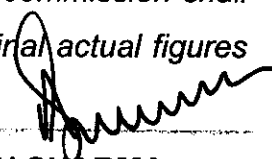
- IN THE MATTER OF** : Petition under Section 62 and 83 (4) of the Electricity Act 2003 read with chapter-II of the Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009 for Revision of tariff for Karaikal Gas Power Station, (32.5 MW) for the period 2019-20 after the provisional truing up exercise.
- PETITIONER** : The Managing Director,
Puducherry Power Corporation Ltd. (PPCL),
#10, Second Cross, Jawahar Nagar,
Boomianpet,
Puducherry-605 005.
- RESPONDENT** : The Superintending Engineer-cum-HOD,
Electricity Department,
Govt. of Puducherry,
137, NSC Bose Salai,
Puducherry – 605 001.

The Petitioner humbly states that:

- 1) The Petitioner herein the Managing Director of Puducherry Power Corporation Ltd. (PPCL) a Government of Puducherry Undertaking and is a Government Company within the meaning of the Companies Act, 1956. Further, it is a "Generating Company" as defined under Section 2(28) of the Electricity Act, 2003.
- 2) Puducherry Power Corporation Ltd was incorporated on 30.03.1993 with the objective of generating 32.5 MW of Electricity (22.9 MW from gas turbine and 9.6 MW from Steam turbine) at Karaikal which is one of the outlying regions of Union Territory of Puducherry. The required gas of 1.91 lakhs cu.m of gas per day is obtained from the gas wells at Narimanam in the Cauvery basin under an agreement with the GAIL (India) Ltd.


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
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Puducherry.

- 3) Karaikal Gas Power Station declared commercial operation w.e.f. 03.01.2000 and is supplying power to Electricity Department, Puducherry under the PPA signed with them on 25.02.2002.
- 4) Hon'ble Commission has notified "Joint Electricity Regulatory Commission (Terms & Conditions for Determination of Tariff) Regulations, 2009" to be effective from 08.02.2010.
- 5) Regulation 12 of the Tariff Regulations 2009 provides
*"(1) Each generating company and the licensee shall file tariff application on or before 30th November each year with the commission, in the format as may be laid down by the Commission which shall include statements containing calculation of the expected aggregate revenue from charges under its currentlyAggregate Revenue Requirement (ARR) during previous year, current year and Ensuing year. The information for the previous year should be based on audited accounts, if available.
Generating companies shall furnish information in respect of their Generating stations in the Generating formats 1G to 12G."*
- 6) In accordance with the above, the petitioner had proposed the tariff for Karaikal Station for the year 2019-20 as per JERC (Terms & Conditions for tariff) Regulations, 2009. As per para 12 of JERC Regulations & accordingly formats 1G to 12G as applicable to generating Companies were filled in and placed at **Annexure-I**. The petition was filed on 6th Dec, 2018.
- 7) The Hon'ble Commission has passed the tariff order dated 20th May, 2019 for the year 2019-20 determining the revenue requirements and generation tariff based on the proposed estimated costs and expenses of the Petitioner.
- 8) As per JERC Regulation 8 (2)(i)
After audited accounts of a year are made available, the commission shall undertake similar excise as above with reference to the final actual figures


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
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 Puducherry.

as per audited accounts. This exercise with reference to audited accounts shall be called 'Truing Up'.

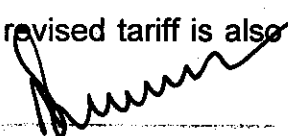
- 9) Further CERC Regulation 6 (1) of the Tariff Regulations 2009 provides as follows:

(1) The Commission shall carry out truing up exercise along with the tariff petition filed for the next tariff period, with respect to the capital expenditure including additional capital expenditure incurred up to 31.3.2020, as admitted by the Commission after prudence check at the time of truing up.

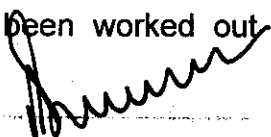
- 10) In accordance with proviso to the above quoted in JERC Regulation 8 (2)(i) & CERC Regulation 6 (1) the petitioner herein, that is PPCL is filing the present provisional true up petition for revision and determination of tariff for Karaikal Gas Power Station for the period from 01.04.2019 to 31.03.2020.

- 11) The capital cost considered in the present petition is based on the approved opening capital cost of ₹.162.69 Crores and ₹.11.769 as additional capitalization towards replacement of new Rotor, Stator Vane kit and Inlet guide Vane arrangement and closing cost of ₹.162.69 crores as per the Hon'ble Commission Order dated.16.03.2018. Further, Capital Cost arrived during the Tariff period 2018-19 for the procurement of above said items is ₹.13.20 crores instead of ₹.11.769 crores for which the Supply order is enclosed as **Annexure – II** and the difference amount of ₹.1.43 crores is considered as additional capital cost in the true up petition. As such, the said amount may also be considered while arriving the capital cost of the Corporation for the financial year 2018-19. Accordingly, the revised Forms indicating year wise actual/projected capital expenditure is enclosed as part of **Annexure-I** herewith (Format 1G to 12G).

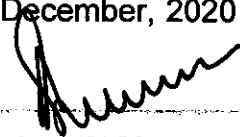
- 12) As regards the Normal Plant Availability Factor (NAPAF), considering Hon'ble APTEL judgment dt.21.11.2012, the Hon'ble Commission in its order has also approved NAPAF 85%. Computation of revised tariff is also


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
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Puducherry.

- done with 85% Plant Load Factor as PPCL is not connected to State Load Dispatch Centre, hence NAPAF is not applicable.
- 13) Further in accordance with the provisions of the JERC Regulation 24 ROE is considered and CERC Regulation 15 (3), for the purpose of computation of the Return on Equity, the grossing up of the base rate has been done with respect to actual tax rate applicable to PPCL for the year 2019-20.
 - 14) For computation of the Interest on Loan, the weighted average rate of interest on the basis of actual loan portfolio at the beginning of the year has been applied.
 - 15) The tariff calculation based on the above and other applicable provisions, in the formats provided in the **Annexure-I** of the Tariff Regulations 2009, are enclosed herewith.
 - 16) The petitioner respectfully submits that the provisional financial statement for the financial year 2019-20 for the instant station is attached as **Annexure-III**.
 - 17) It is submitted that the petitioner is filing this tariff petition subject to the outcome of its various appeals pending before different courts and reserves its right to amend the tariff petition as per the outcome in such appeals, if required.
 - 18) As submitted above the Petitioner is presently charging tariff for this station based on the Order dated 18.05.2020 in petition No.16/2019. After determination of tariff as per this petition the retrospective adjustment may be allowed to be done along with interest at the rates provided in Regulation 6 of Tariff regulations, 2009.
 - 19) The Operation and Maintenance expenses element of Fixed/Capacity charges has been taken @ ₹.43.50 lakh/MW as specified by the CERC for small gas turbine for the year of 2019-20 and thereafter the Operation and Maintenance expenses for relevant year of tariff has been worked out.


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
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Puducherry.

- considering escalation @ of 6.7% p.a. over the base Operation and Maintenance expenses of 2018-19 as above based on Regulation 27 of the Tariff Regulations, 2009 and the applicable CERC Regulations.
- 20) Further, the Corporation has incurred a sum of ₹.99,13,873/- towards Insurance for the Plant and Machinery under IAR policy which was ₹.29,41,169/- during the financial year 2017-18 and it is submitted to the Hon'ble Commission to allow such additional cost of Insurance to the Plant and Machinery under IAR Policy of ₹.69,72,704/- which was more than two times of the previous year tariff period payment. The details of payment made to the Insurance Company are enclosed as **Annexure-IV**.
- 21) It is submitted that Petitioner has implemented the Seventh CPC replacement scales of pay to its Officers and staff from 01.04.2019 and the additional annual recurring financial implication will be ₹.1.70 crores per year and necessary provision is being made in the Financial statement of the Corporation for the FY 2019-20.
- 22) It is respectfully submitted that the above is absolutely necessary for the survival of a small company like the Petitioner since the Operation and Maintenance expenditure is exhausted in routine and other regular maintenance work, thereby hardly leaving any funds in the hands of the Petitioner for carrying out such type of expenditure and repairs.
- 23) It is further humbly requested that the Hon'ble Commission may kindly exercise its powers vested under the Regulations 43 and 44, i.e. Power to Remove Difficulties and Power to Amend, read with the Regulation, 27, i.e. Operation and Maintenance Expenses for granting such additional Operation and Maintenance Expenses. The power to relax is a judicial discretion vested in with the Hon'ble Commission.
- 24) As directed, by the Hon'ble Commission, the Corporation submitted the Provisional True up petition for the FY 2019-20, as the Accounts for the FY 2019-20 is completed and the same is going to be placed before the ensuing Board meeting which will be held in the month of December, 2020


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

for approval, after which, it would be sent to the Statutory Auditors for audit and report and to the A.G. Authorities, Chennai for further audit.

- 25) The filing fee for the tariff determination has already been paid for the year 2019-2020 as per provisions of CERC (Payment of Fees), Regulation 2008/2012.

Accordingly no fee is payable along with this truing up petition.


Prayer

In the light of above submissions, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- i) Carry out the provisional truing up exercise and revise the tariff of Karaikal Power Station for the tariff period 01.04.2019 to 31.03.2020.
- ii) Allow the petitioner to charge tariff as per this petition till the time the petition is disposed of.
- iii) Allow the Petitioner to recover the additional cost incurred towards Insurance of Plant and Machinery amounting to ₹.0.70 crores, as one time measure in addition to normal Operation & Maintenance Expenses during the tariff period 2019-20.
- iv) Allow the additional cost incurring towards implementation of 7th CPC of ₹.1.70 crores approximately per year, as this is the additional burden to the Corporation considering the Operation & Maintenance expenses as per provision.
- v) Pass any other order as it may deem fit in the circumstances mentioned above.

Place : Karaikal

Date : 23-11-2020


(Petitioner)
ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

Annexure - I

(Tariff Format – 1 G to 12 G)

SUMMARY SHEET

FORMAT-1G

Name of the Applicant
Name of the Generating Station

Puducherry Power Corporation Ltd.,
Karaikal Gas Power Station

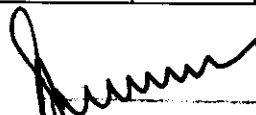
S.No.	Particulars	Year	Year	Year
		2019-20 (As per JERC Order)	2019-20 (Actual)	2019-20 (Approval amount required)
1	2	3	4	5
1	Calculation of Capacity /Fixed Charges(Rs.in cr.)			
1.1	Interest on notional Loan Capital (Notional)	0.00	0.00	0.00
1.2	Depreciation	2.35	2.70	2.70
1.3	Advance Against Depreciation	0	0	0
1.4	Return on Equity	10.88	11.16	11.16
1.5	Operation & Maintenance Expenses	15.10	19.90	15.80
1.6	Foreign Exchange Rate Variation	0	0	0
1.7	Interest on Allowed Working Capital (Loan Capital (Form 9 as applicable)	3.40	3.43	3.43
1.8	Taxes on Income			
	TOTAL	31.73	37.19	33.09
2	Calculation of Energy/Variable charges	60.95	63.97	63.97
2.1	Rate of Energy Charge from Primary Fuel (REC)- P/kwh	266.33	265.12	265.12
2.2	Rate of Energy Charge from Secondary Fuel (REC)			
2.3	Rate of Energy Charge ex-bus (REC)			
3	Total			
	Grand Total (1+2) (Rs.in cr.)	92.68	101.15	97.05

Note:

- 1 Details of calculations, considering equity as per regulation, to be furnished and Detailed Calculations of all the above components of costs be furnished in the Forms mentioned against each.
- 2 Financial years for which details are to be submitted should be adjusted in accordance with the year of filing.
- 3 It multifuel is used simultaneously, give 2.1 in respect of every fuel individually.
- 3A The rate of energy charge shall be computed for open cycle operation and combined cycle operation separately in case of gas/liquid fuel fired plants.
- 3B The total energy charge shall be worked out based on ex-bus energy scheduled to be sent out in case of plants covered by ABT, and exbus energy sent out in case of plants not covered by ABT, as the case be.
- 3C Any escalation in fuel cost to be considered for subsequent years or FPA to take care of the escalation.

**** Submission Note:**

Amount claimed under Operation & Maintenance Expenses as per JERC order of 2019-20 (Rupees in crores).	15.10
Additional cost incurred towards Insurance of Plant & Machinery as submitted to the Hon'ble Commission of True up petition of 2019-20 (Rupees in crores).	0.70
Total (Rupees in crores)	15.80


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

FORMAT - 2G

Tariff Norms for Energy/Variable Charges

Name of the Applicant: Puducherry Power Corporation LTD.
 Name of the Generating Station Karaikal Gas Power Station
 Region Karaikal State/UT Puducherry

Special features of the Plant Gas Booster pump

a)	Basic Characteristics & Site Specific Features	Combined Cycle Plant with frame V Gas Turbine of 22.9 MW and steam Turbine of 9.6 MW, Unfired HRSG
b)	Environmental Regulation related Features	ISO 14001 CERTIFIED
c)	Any other specific features	
d)	Date of Commercial Operation (COD)	03.01.2000
e)	Type of cooling System	Induced Draft Cooling Tower

Fuel Details		Primary Fuel	Secondary Fuel	Alternate Fuel
Mention type of fuel		Natural gas		

Sl.No.	Particulars	Unit	Ref.	Derivation	Previous Year			Current year
					2015-16	2016-17	2017-18	1.4.18 - 30.9.18
1	2	3	4	5	6	7	8	9
					Actual	Actual	Actual	Actual
1	Installed Capacity	MW			32.5	32.5	32.5	32.5
2	PLF	%			79.52	86.63	80.90	88.04
3	Generation	MU	A		227.01	246.64	230.33	125.67
4	Auxiliary Consumption	% MU			6.36	6.21	6.79	6.63
5	Auxiliary Consumption	MU	B		14.43	15.33	15.33	8.33
6	Generation (Ex-bus)	MU	C	A-B	212.58	231.31	215.00	117.35
7	Station Heat Rate	Kcal/kWh	D		2721.59	2668.40	2949.16	2692.83
8	Specific Oil Consumption	M/kWh	E					
9	Calorific Value of Fuel Oil	Kcal/Litre	F					
10	Calorific Value of Gas	Kcal/scm	G		10097.64	10055.65	10048.01	10015.73
11	Overall Heat rate	Gcal	H	A X D	617828.15	658134.18	679280.02	338414.01
12	Heat from Oil	Gcal	I	(A X E X F)				
13	Heat from Coal	Gcal	J	H - I				
14	Actual Oil Consumption	KL	K					
15	Actual Gas consumption(MCM)	MT	L	(H*1000/G)	61185.40	65449.19	67603.44	33788.25
16	Cost of Oil per KL	Rs/KL	M					
17	Cost of Gas per MCM (incl. LAD)	Rs /MT	N		12.75	8.50	8.02	9.34
18	Total cost of Gas	Rs.in Cr.	O	(N*L/100)	7801.14	5563.18	5420.97	3154.18
19	Fuel cost/kwh	Rs./kwh	P	O/(C*10)	3.67	2.41	2.52	2.69


 ARJUN SHARMA, I.A.S.

Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

FORMAT-3G

(Name of the Applicant) **Puducherry Power Corporation LTD.**
ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2019-2020
 Information regarding amount of Equity & Loan

S.No.	Period	Amt. Of Equity		Amt. Of Loan		Ratio of equity & loan	
		(Rs. in Crores)		(Rs. in Crores)			
		2	3	4	5		
1	As on March 31 of current year(2018-2019)	47.35		110.49	70		30
2	As on March 31 of ensuing year(2019-2020)	51.01		119.03	70		30

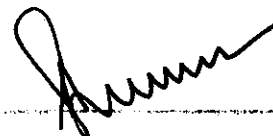
FORMAT-4G

(Name of the Applicant) **Puducherry Power Corporation LTD.**
ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2019-2020
 Interest Capitalised **NA**

(Rs. in crores)

S.No.	Interest Capitalised	Previous year		Current year (RE)		Ensuing year (Projections)	
		(actuals)					
		2	3	4	5		
1	WIP*			NA			
2	GFA* at the end of the year						
3	WIP+GFA at the end of the year						
4	Interest (excluding interest on WCL*)						
5	Interest Capitalised						

*WIP: Works in Progress; GFA:Gross Fixed Assets;WCL:Working Capital oan




ARJUN SHARMA, I.A.S
 Managing Director
Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

FORMAT-56

Puducherry Power Corporation LTD.
ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2019-2020
Details of loans Interest & Finance Charges for the year

S.No.	Particulars (source)	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing balance	Amount of interest paid	
							Current year (RE)	Ensuing year (Projection)
1	2	3	4	5	6	7	8	9
1	SLR Bonds							
2	Non SLR Bonds							
3	LIC							
4	REC							
5	Commercial Banks							
6	Bills discounting							
7	Lease rental							
8	PFC							
9	GPF							
10	CSS							
	Working capital							
11	loan							
12	Others							
13	Total							
14	Add Govt. loan							
	-State							
	-Central Govt. (Total)							
15	T (3+4)							
16	Less Capitalisation							
17	Net Interest							
18	Add prior period							
19	Total Interest							
20	Finance charges							
	Total interest and finance charges							
21								


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

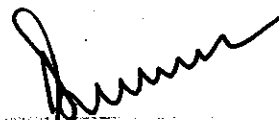
Format-6G

(Name of the Applicant) **Puducherry Power Corporation LTD.**
ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2019-2020

Information regarding restructuring of outstanding loans during the year

S.No.	Source of loan	Amount of original loan	Old rate of interest	Amount already restructu red	Revised rate of interest	Amount now being restructu red	New rate of interests
		(Rs. in crore)		(Rs. in Crore)		(Rs.in Crores)	
1	2	3	4	5	6	7	8

NA



ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
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 Puducherry.

FORMAT-7G

Calculation of Depreciation Rate

Name of the Applicant: Pudukchery Power Corporation LTD.
 Name of the Generating Station: Karaikal Gas Power Station
 Region: Karaikal State/UT: Puducherry
 Date of Commercial Operation of the Generating Station: 03.03.2000
 Capital cost of the Generating Station (as on 01.04.2018): Rs.166.61
 Additional Capitalisation: Rs.0
 Total Capital cost of the Generating Station (as on 01.04.2019): Rs. 166.61 Cr.
 Estimated life of the Generating Station: 6 yrs
 Rate of Depreciation: Upto (year) After (year)

(Amount in Rs.)

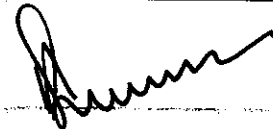
Sl.No.	Name of the Assets	Depreciation rates as per CERC's Depreciation Rate Schedule (Appendix-III)	Previous Year		Previous Year		Current Year		Ensuing Year		Accumulated depreciation Amount(FY 2018-2020 periods)
			Assets value at 31.03.17	Depreciation charges	Assets value as on 31.03.18	Depreciation charges	Assets value as on 31.03.19	Depreciation charges	Assets value as on 31.03.20	Depreciation charges	
1	Land	2	8	9	10						
1	Land		79328778		79328778					79328778	
2	Land Dev		0		0					0	
3	Building	3.34	18688894	624209.06	18688894	624209.06	18688894	624209.06	18688894	624209.06	1872627.2
4	Furniture and Fittings	6.33	3549186	224664.11	3549186	224664.11	3549186	224664.11	3549186	224664.11	708680.9
5	Office Equipment	6.33	4453686	281830.98	4453686	281830.98	4453686	281830.98	4453686	281830.98	860057.0
6	Vehicle	9.5	7737921	735102.50	7737921	735102.50	7737921	735102.50	7737921	735102.50	2093365.5
7	Borewell	5.28	1427021	75346.71	1427021	75346.71	1427021	75346.71	1427021	75346.71	226040.1
8	Computer	15	2675200	401280.00	2675200	401280.00	2675200	401280.00	2675200	401280.00	1276470.0
9	Plant and Machinery	5.28	711748	37580.29	711748	37580.29	711748	37580.29	711748	37580.29	1276470.0
10	Factory Building (Internal Road)	3.34	5677885	189641.36	5677885	189641.36	5677885	189641.36	5677885	189641.36	617836.8
11	Plant and Machinery-Bhel	5.28	1111125224	58667411.83	1111125224	58667411.83	1111125224	58667411.83	1111125224	58667411.83	568924.1
12	P&M-Sub-Station-ABB	5.28	64878918	3425606.87	64878918	3425606.87	64878918	3425606.87	64878918	3425606.87	19935900.7
13	Building -M&K-IV&otherBHEL	3.34	131393597	4388546.14	131393597	4388546.14	131393597	4388546.14	131393597	4388546.14	10276820.6
14	Building-Sub stationABB	5.28	11568190	610800.43	11568190	610800.43	11568190	610800.43	11568190	610800.43	1832401.3
15	Building-Sub	3.34	0	0.00	0	0.00	0	0.00	0	0.00	0.0
16	Building-II - Otr	3.34	18526021	618769.10	18526021	618769.10	18526021	618769.10	18526021	618769.10	1856307.3
17	Pipeline PWD	3.34	16074919	536902.29	16074919	536902.29	16074919	536902.29	16074919	536902.29	1610706.9
18	Pipeline Horticulture	3.34	57000	1903.80	57000	1903.80	57000	1903.80	57000	1903.80	5711.4
19	Pipe-water supply line	3.34	193613	6466.67	193613	6466.67	193613	6466.67	193613	6466.67	19400.0
20	Toots	5.28	80181	4233.56	80181	4233.56	80181	4233.56	80181	4233.56	12700.7
21	High mast lighting	5.28	8275065	436923.43	8275065	436923.43	8275065	436923.43	8275065	436923.43	1310770.3
22	Ro Plant	5.28	44672932	2358730.81	44672932	2358730.81	44672932	2358730.81	44672932	2358730.81	7076192.4
	TOTAL		15510,96,189	736,26,050	15544,69,976	736,20,122	16661,07,999	807,48,686	16662,19,958	807,55,773	2353,24,562
Total				5.071		5.073		5.089		5.089	
Weighted Average Depreciation Rate (%)				5.071		5.073		5.089		5.089	

Arjun Sharma
ARJUN SHARMA, I.A.S
 Managing Director
 Pudukchery Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

FORMAT-8G

Name of the Applicant: Puducherry Power Corporation LTD.
 Name of the Power Station: Karaikal Power Station
 Calculation of Advance Against Depreciation

S.No.	Particulars	Year	
		2018-19	Current year 2019-20
		X	X+2
		Revised	Projected
1	1/10th of the loan (s)		
2	Repayment of the Loan(s) as considered for working out Interest on Loan		
3	Minimum of the Above		
4	Less: Depreciation during the year		
	A		
5	Cumulative Repayment of the Loan (s) as considered for working out Interest on Loan		
6	Less: Cumulative Depreciation		
	B		
7	Advance Against Depreciation (minimum of A or B)		



ARJUN SHARMA, I.A.S
 Managing Director
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 Puducherry.

FORMAT-9G

Name of the Applicant: **Puducherry Power Corporation LTD.**
 Name of the Power Station: **Karikal Power Station**

Calculation of Interest on Working Capital for generation

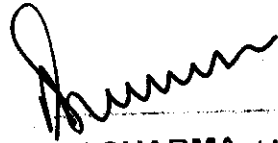
S.No.	Particulars	(Amount in Rs. Cr.)	
		Previous Year	Current Year
		2018-19	2019-20
1	Cost of gas	5.02	5.34
2	Cost of Secondary Fuel Oil		
3	Fuel Cost		
4	Fuel Stock		
5	O&M expenses	1.83	1.32
6	Maintenance spares	6.58	4.74
7	Receivables	15.55	15.96
8	Total working capital	28.98	27.36
9	Rate of interest on working capital	12.80	12.55
10	Interest on working capital	3.71	3.43

1. For coal based/lignite based generating stations
2. For Gas Turbine/Combined Cycle generating stations duly taking into account the mode of operation on gas fuel and liquid fuel.

FORMAT-10G

Puducherry Power Corporation LTD.
 ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2019-20
 Information regarding FERV

Particulars	Amount (Rs. in crore)
Amount of Liability provided	To be provided in additional submission
Amount recovered	
Amount adjusted	


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

FORMAT-11G

Name of the Applicant
Name of the Generating Station

Puducherry Power Corporation LTD.
Karaikal Gas Power Station

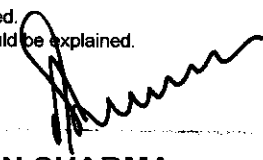
DETAILS OF OPERATION AND MAINTENANCE EXPENSE

(A)

Particulars	Year	Year
	2018-19	2019-20
	X	X
	Actual	Actual
Breakup of O&M expenses		
1 Consumption of Stores and Spares	76320559	10244642
2 Repair and Maintenance	52715757	11893544
3 Insurance	10256966	10068956
4 Security	5387823	4450965
5 Administrative Expenses		
- Rent	527496	563496
- Electricity Charges	3116468	3485281
- Travelling and conveyance	488211	954641
- Telephone, telex and postage	330067	310796
- Advertising	792674	943782
- Entertainment		
- Others (Specify items)	11701552	11980527
Sub-total (Administrative Expenses)	16956468	18238523
6 Employee Cost		
a) Salaries, wages and allowances	94539952	127674598
i) Basic pay		
ii) Dearness pay		
iii) Dearness allowance		
iv) House rent allowance		
v) Fixed medical allowance		
vi) Medical reimbursement charges		
vii) Over time payment		
viii) Other allowances (detailed list to be attached)		
ix) Generation incentive	3372214	5058867
x) Bonus		
Total		
b) Staff welfare expenses/Terminal Benefits	1109694	1406787
i) Leave encashment		
ii) Gratuity	1942513	9462177
iii) Commutation of pension		
iv) Workmen compensation		
v) Ex-gratia	1427453	1425841
Total		
c) Productivity linked incentive		
d) Pension Payments		
i) Basic pension		
ii) Dearness pension		
iii) Dearness allowance		
iv) Any other expenses		
Total		
Total Employee Cost (a+b+c=d)	102391826	145028270
7 Corporate/Head office expenses allocation		
8 Total (1 to 7)	264029399	199924900
LESS: Recovered, if any		
Net Expenses		

Notes:

- I) The process of allocation of corporate expenses to generating stations should be specified.
- II) An annual increase in O&M expenses under a given head in excess of 20 percent should be explained.
- III) The data should be based on audited balance sheets


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

B

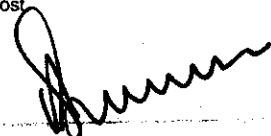
Breakup of corporate expenses		
(Aggregate)		
- Employee expenses		
- Repair & Maintenance		
- Training and Recruitment		
- Communication		
- Travelling		
- Security		
- Rent		
- Others		
Total		

C

Details of number of Employee		
i) Executives	13	13
ii) Non-exectives	32	32
iii) Skilled	66	66
iv) Non-skilled	18	18
Total	129	129

*Total O&M expenses excludes Consultancy charges of Rs.2,05,467/- and CSR Expenditure of Rs.10,00,000/-

*Details can be submitted in separate formats for different heads under Employee Cost



ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

FORMAT-12G

(Name of the Applicant)
Name of the Power Station:

ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2019-2020
Date of Commercial Operation of the Generating Station:

03.01.2000

Generation Tariff Determination, Return on Equity and Tax on Income

(Rs. in million)

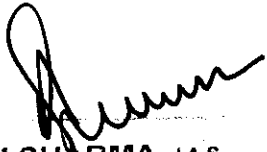
S.No	Particulars	2019-20 (As per JERC Order)	2019-20 (Required)
1	Gross Generation (MU)	242.000	254.700
2	Auxiliary Consumption (%)	5.00	5.70
3	Net Generation (MU)	229.900	240.182
4	Capacity Charges	317.29	330.85
	a) Interest on Loan Capital	0.00	0.00
	b) Depreciation	23.50	26.96
	c) Advance Against Depreciation		
	d) O&M Expenses	151.00	158.00
	e) Interest on Working Capital	34.00	34.00
	f) Foreign exchange Rate Variation		
	g) Return on Equity	108.80	111.56
	h) Taxes		
5	Energy/Variable Charges(Rs. Million)#	609.51	639.68
6	Total Expenses in Rs.million (4+5)	926.81	970.53
7	Cost per Unit in Rs.(3/6)	4.03	4.04

*Energy Charges as stated in Format 2

Energy charges has been computed considering Normative PLF of 85% based on CERC Regulations, 2009

Note:

1. Year 1 is the FY in which the last unit of the generating station started Commercial Operation.


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
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Puducherry.

Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges¹

Name of the Company
Name of the Power Station

Puducherry Power Corporation LTD.
Karaikal station

Fuel: Natural Gas

Sl.No.	Month	Unit	For Preceeding 1st Month (July'19)	For Preceeding 2nd Month (Aug'19)	For Preceeding 3rd Month (Sep'19)
			Gas	Gas	Gas
1	Quantity of gas supplied by GAIL	Cu.m	4961819	5343541	5252928
2	Adjustment(+/-) in quantity supplied made by GAIL	Cu.m	-	-	-
3	Gas supplied by GAIL (1+2)	Cu.m	49,61,819	53,43,541	52,52,928
4	Normative Transit & Handling Losses	Cu.m	-	-	-
5	Net Gas Supplied (3-4)	Cu.m	49,61,819	53,43,541	52,52,928
6	Amount charged by the Gas Company	(Rs)	56655927	64730963	65811860
7	Adjustment(+/-) in amount charged made by Gas Company	(Rs)	-	-	-
8	Total amount charged (6+7)	(Rs)	566,55,927	647,30,963	658,11,860
9	Transportation charges by rail / ship / road transport	(Rs)	-	-	-
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)	-	-	-
11	Demurrage Charges, if any	(Rs)	-	-	-
12	Cost of diesel in transporting gas through other system, if applicable	(Rs)	-	-	-
13	Total Transportation Charges (9+/-10-11+12)	(Rs)	-	-	-
14	Total amount Charged for fuel supplied including Transportation (8+13)	(Rs)	566,55,927	647,30,963	658,11,860
15	Weighted average GCV of Gas as fired	(kCal/Cu.m)	10058.67	10766.56	10799.85
16	Gas consumption #	KL			
17	Weighted average rate of Fuel/1000 Cu.m #	Rs/1000 cu.m	11,418.38	12,113.87	12,528.60

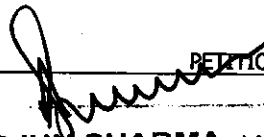
Note:

¹ Similar details to be furnished for natural gas/liquid fuel for CCGT station and

Additional data

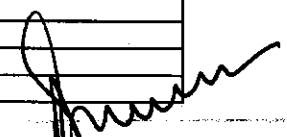
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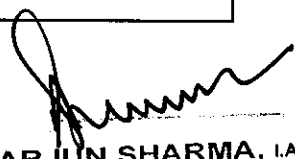

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
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 Puducherry.

PUDUCHERRY POWER CORPORATION LTD.
KARIKAL POWER STATION
TARIFF CALCULATION FOR THE TARIFF PERIOD 2019-20

Months for the year			12.0	12.0	
Days			365	266	
PERIODS			2018-19	2019-20	
Particulars				(Actual)	
Capacity	MW		32.5	32.5	
Generation	Mus		229.570	254.700	
PLF	%		79.2	85	As per JERC order dtd 20.05.2019
	%		5.00	5.70	
Aux. Consumption					
Energy Sent Out	Mus		214.173	240.182	
Sp Gas Consumption	SCM/Kwh		0.264	0.250	As per actual
Price of Gas	RS/1000SCM		10065.20	11538.84	As per enclosed fuel cost sheet for FY 2019-20
Gas GCV	Kcal/SCM		10032.60	10574.00	As per JERC order dtd 20.05.2019
Station Heat Rate (NET)	Kcal/Kwh		2646.00	2646.00	
Capital Cost	Rs/Cr		157.84	170.05	As per JERC order dtd 20.05.2019
Debt	%		70	70	As per JERC norms
Equity	%		30	30	As per JERC norms
Equity	Rs/Cr		47.35	51.01	
Loan	Rs/Cr		110.49	119.03	
Net Average Loan	Rs/Cr				
Depreciation Rate	%		5.06	5.06	
Rate of Interest on Loan	%		13.36%	13.36%	
Return on Equity	%		23.160	21.868	
Interest on WC	%		12.80	12.55	As per SBI base rate dt.10.12.2018
Energy Charge					
Total Energy Charge	p/Kwh		279.43	265.12	
Revised Annual Capacity (Fixed) Charge					
Depreciation	Rs/Cr		2.10	2.70	
Interest on Loan	Rs/Cr		0.00	0.00	
Return on Equity	Rs/Cr		10.97	11.16	
Interest on Working Capital	Rs/Cr		3.71	3.43	
Operation & Maintenance	Rs/Cr		21.94	15.80	as per CERC 2014-19 regulation 29
Total Capacity Charge	Rs/Cr		38.71	33.09	
Working Capital					
Cost of gas	1	Rs/Cr	5.02	5.34	
O&M Expenses	1	Rs/Cr	1.83	1.32	
Maintenance Spares		Rs/Cr	6.58	4.74	
Receivables	2	Rs/Cr	15.55	15.96	
Total Working Capital		Rs/Cr	28.98	27.36	
Interest on Working Capital		Rs/Cr	3.71	3.43	
PERIODS					
Details of Capital Cost			2018-19		
Opening Cap cost		Rs/Cr	151.24	169.33	
Add Cap during the period			13.20	1.43	
Closing Cap Cost			164.44	170.76	


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Avg Cap cost to be considered		157.84	170.05	
AVG NET LOAN				
Gross Loan		110.49	119.03	
Cummulative Repayment upto prev yr		110.49	119.03	As per Regulation, Cumm repayment= actual depreciation, But PPCL have no loan in actual
Net Loan opening				Net loan opening taken as Zero
Addition		0.00	0.00	
Repayment for the year				
Net Loan closing		0.00	0.00	
Average Net Loan				
Interest		0.00	0.00	
			%	
Depreciation				
Capital cost		164.44	170.76	
Less cost of Freehold Land		7.93	7.93	
Capital cost excl FH Land		156.51	162.83	
Cumml dep + AAD upto prev year		126.17	130.37	As per actual depreciation recovered
				Weighted average dep. for 19-20 is Rs.2.70 crores i.e. (146.55-130.37=16.18) and Rs.16.18 crores shared equal for the remaining life of the asset i.e. 6 years.
Depreciation for the year @		2.10	2.70	
Cap on dep		140.86	146.55	
Depreciation for the year		2.10	2.70	


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Annexure - II

(Supply order for procurement of Major
Inspection Spares for GE Frame V Gas
Turbine)

300

PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAİKAL.

Phone: 04368 - 233060, 233988, Email : ppcl.kkl@nic.in Tele fax: 04368 - 233287.

Supply Order No: P-157/MMC/2017-18/ 157/ Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017.

SUPPLY ORDER

To
M/s. BHEL-GE Gas Turbine Services Pvt. Ltd.,
Cyber Towers, Quadrant 1,
7th Floor, Hi Tech City,
Madhapur, Hyderabad - 500 081.
Telangana.
Ph: 040 -40640118

KIND ATTN: "Mr. Rajiv Khare, Senior GM (Commercial)

**Sub: Procurement of Major Inspection Spares for GE Frame V Gas Turbine -
Order issued-Reg.**

Ref: 1. E-Tender ID: 2017_PPCL_2415_1 Dt.10.03.2017

2. Name of the tender: Procurement of GT Spares.

3. Specification No. P157/PPCL/GT-Spares/2016-17/SPEC-R1

4. Your offer: QPS16/0555/FIRM dt.23.03.2017

5. Our mail: 13.04.2017,

6. Your mail: 17.04.2017, 05.05.2017, 28.09.2017

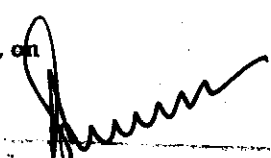
7. Negotiation Meeting held on 10.05.2017 & 03.08.2017 at Puducherry

* * * * *

With reference to the above, it is informed that approval of the competent authority has been accorded to procure the spares for Frame V Gas Turbine for carrying out the Major Inspection for an amount of ₹ 18, 56, 77,365/- (Rupees Eighteen Crore Fifty Six Lakhs Seventy Seven Thousand Three Hundred and Sixty Five Only), which is inclusive of GST @ 18%, packing & forwarding charges, freight and Transit insurance charges to our site and as per our terms & conditions mentioned therein. The break up details & Specification of the items for the above said amount is enclosed in a separate ANNEXURES (I & II.)

General Terms & Conditions:

1. **RATE:** Rate is inclusive of all taxes and duties (GST @ 18%), packing & forwarding charges, freight and Transit Insurance charges to our site and other charges as admissible and it should not be altered at any cost.
2. **PAYMENT:** Payment will be made against despatch of documents through Bank. 100% Payment will be made within 07 days after the receipt of materials to our site in good condition, along with your invoice.
3. **The bill in triplicate along with stamped receipt should be sent to the undersigned for effecting the payment.**
4. **Partial shipment and Partial payment are allowed.**
5. **DELIVERY PERIOD:** The Materials should be delivered within 180 days from the date of receipt of this Supply Order. However IMMEDIATE delivery Preferred ON MOST URGENT BASIS.
6. **The materials should be directly supplied to the PPCL site, T. R. Pattinam, Karaikal - 609 606, on door delivery -on freight Paid basis.**
7. **TERMS OF DELIVERY: F.O.R. PPCL Site at T. R. Pattinam, Karaikal**


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

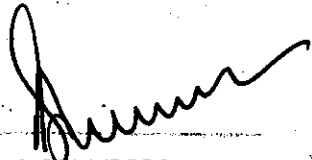
301

PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAİKAL.

Phone: 04368 - 233060, 233988, Email: ppcl.kkl@nic.in, Tele fax: 04368 - 233287.
Supply Order No: P-157/MMC/2017-18/ Our GSTIN NO: 34AAACP6507E1ZS
Date: 09/10/2017.

SUPPLY ORDER PAGE NO 2

8. **Liquidity Damage Clause:** If the supplier fails to supply the materials within the delivery period (180 DAYS), then supplier shall pay LD @ 0.5% for each day delay in supply and the total LD % will be subject to the maximum of 10% of the quoted rate.
9. **Dispatch Instruction:** The materials should be delivered to the PPCL, T.R. Pattinam, Karaikal, preferably through your own Transporter or ABT/ARC/TCI/on PAID Basis.
10. **CONSIGNEE:** THE SUPERINTENDING ENGINEER, PPCL, T.R. Pattinam, Karaikal.
11. **The Make and Specification/ Part number of the materials mentioned in the ANNEXURE should be strictly adhered to.**
12. **DISPOSAL OF L.R.:** To be forwarded along with dispatch documents.
13. **TRANSIT INSURANCE CHARGES:** Transit Insurance charges should be borne by M/s. BGGTS, Hyderabad.
14. **Any loss or damage during transit to site should be made good by the supplier free of charge provided the same is reported within 15 days of the arrival of material at site.**
15. **WARRANTY:** Spares (as per the Annexure) should be warranted for a satisfactory performance for the period of 12 months from the date of commissioning or 18 months from the date of dispatch whichever is earlier.
16. **SAFE DELIVERY:** The Supplier holds the full responsibility for safe delivery of material to the PPCL site.
17. **Our Tax payment identification GSTIN NO: 34AAACP6507E1ZS has been registered with commercial taxes department, Puducherry.**
18. **Payment will be subject to the statutory taxes at the time of payment.**
19. **Necessary Inter Changeability Certificate should be submitted for all the items (as per the Annexure) along with the supply of materials.**
20. **New Rotor should be un-Bucketed unit Rotor, Necessary quality plan, Test reports & NDT Reports on compressor wheels/Blades (Dynamic balancing report) shall be submitted along with supply.**
21. **Our Banker: M/s. Indian Bank, # 96-98, Bharathiar Road, Karaikal-609 602.**
22. **Pre - Inspection:** Pre- despatch inspection would be done by the Authorized person. Hence, when the SPARES are ready for dispatch, the Supplier has to intimate the readiness of the material to the Purchaser. The Purchaser will depute our Authorized person within 15 days to inspect the GT Spares.


ARJUN SHARMA, I.A.S
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(A Government of Puducherry Undertaking)
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**PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAİKAL.**

Phone: 04368 - 233060, 233988, Email: ppcl:kkk@nic.in Tele fax: 04368 - 233287.
Supply Order No: P-157/MMC/2017-18/ Our GSTIN NO: 34AAACP6507E1ZS
Date: 09/10/2017.

SUPPLY ORDER PAGE NO 3.

23. A duplicate copy of this Supply Order may please be signed and returned to us Within 5 days of its receipt in token of acceptance of the same.

The monogram of the supplier shall be visibly embossed/ etched/ stamped/ stitched on all the items. Kindly acknowledge receipt of this supply order.



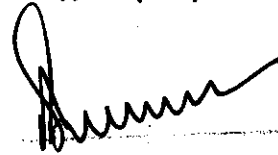
SUPERINTENDING ENGINEER

Copy submitted to:
The Managing Director,
PPCL - Puducherry.

Power: Lieutenant Governor, Puducherry
Head: Spares - through E-Tender
Purpose: Spares for Gas Turbine for
Major Inspection. (As per G.O Ms No: 35
dt.05.10.2017)

Copy to:

1. Bill Section 2. Stores 3. Indenters -JE(M)-AE(M)-TO(M)-EE (Elec.), 4.JE(I)-AEE(I)-EE (Elec.)
5. PA to SE 6. SO File



ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

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PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAİKAL.

Phone: 04368 - 233060, 233988, Email : ppcl.kkd@nic.in Tele fax: 04368 - 233287.

Supply Order No: P-157/MMC/2017-18/ Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017.

ANNEXURE - I Page No.1

Sl.No.	1	Mechanical GT Spares	Unit Nos/set	Unit price after negotiation	Total price
1	1.01	RETAINER CROSS FIRE TUBE Part No: 35108001	1	2480.14	2480.14
2	1.02	TUBE ASSEMBLY CROSS FIRE COMBUSTION Part No: 35108010	5	98010.72	490053.59
3	1.03	SEAL END Part No: 35115007	10	12381.77	123817.73
4	1.04	LOCK PLATE Part No: 35115005	10	4745.64	47456.40
5	1.05	SEAL STATIONARY OIL BEARING #1 Part No: 35101030	1	79860.58	79860.58
6	1.06	SEAL STATIONARY OIL BEARING #1 Part No: 35101050	1	68947.96	68947.96
7	1.07	SEAL AIR Part No: 35101020	1	71182.79	71182.79
8	1.08	BAFFLE AIR Part No: 35904061	1	40584.15	40584.15
9	1.09	BAFFLE AIR Part No: 35904119	1	76658.95	76658.95
10	1.10	STRIP PKG (BR.INCONAL)3.2X3.2 Part No: 3535115001	1	26641.24	26641.24
11	1.11	DRIVE PIN FOR VANE ARRANGT COMPRESSOR Part No: 372A4654	128	2254.67	288598.39
12	1.12	COUPLING SUP JOINT 4" Part No: 35504140	1	5071.21	5071.21
13	1.13	COUPLING SUP JOINT 4" Part No: 35504143	1	5071.21	5071.21
14	1.14	SHIM BEARING Part No: 35204001	1	36074.80	36074.80
15	1.15	BOLT HEAD M33X300 Part No: 35104015	2	1352.80	2705.61
16	1.16	COMPLETE SET OF NEW ROTOR	1	84150000	84150000
17	1.17	STATOR VANE KIT WITH HARDWARE Part No: 35117000	1	18470915.65	18470915.65
18	1.18	LINER BEARING NO # 2 Part No: 35201100	1	247627.34	247627.34
19	1.19	SEAL STATIONARY OIL BEARING #2(2-35201-51006-05) Part No: 35201030	1	381941.93	381941.93
20	1.20	INLET GUIDE VANE ARRANGEMENT COMPLEX WITH HARDWARE (item 35106061-64 Nos. to be excluded- store stock available at PPCL plant site) Part No: 35106000 (Enclosed Annexure II)	1 set	9199073.56	9199073.56
21	1.21	NOZZLE ARRANGEMENT FOR SECOND STAGE ALONG WITH HARDWARE Part No: 112E6849G001	1	17940000	17940000
22	1.22	BUCKET TURBINE STAGE #2 ALONG WITH HARD WARES Part No: 35306100	1 set	12103094.82	12103094.82
23	1.23	SHROUD AND SEALS STAGE #1 WITH HARDWARES Part No: 329A3441G002	1 set	3607479.83	3607479.83
24	1.24	SHROUD AND SEALS STAGE #2 UPRATED (HONEY COMB TYPE) WITH HARDWARES Part No: 361A2656G002(35113018)	1 set	3652573.33	3652573.33

ARJUN SHARMA, I.A.S

Managing Director

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Phone: 04368 - 233060, 233988,

Email: ppcl.kkl@nic.in

Tele fax: 04368 - 233287.

Supply Order No: P-157/MMC/2017-18/

Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017.

ANNEXURE -I Page No.2

2		Instrumentation GT Spares			
25	2.01	Flame Detector for GT part no : 261A1812P01	1	671893.12	671893.12
26	2.02	Vibration Sensor (Kit vib sensor) Model no : 344A932G001	2	112733.74	225467.49
27	2.03	Vibration Sensor Cable (Kit vib, sensor cable) Model no : 344A932G005	2	56366.87	112733.74
28	2.04	Spark Plug Assembly tag no : 95-SP-1, 10	1	175864.64	175864.64
29	2.05	Spark plug flexible ignition Lead cable	1	88834.19	88834.19
30	2.06	Ignition Exciter for 95 SP-1,10 Tag No: 95-TR-1,10	1	1307711.44	1307711.44
31	2.07	Servo Valve part no. 312A6077P001 Make: Moog, Model: 771K200	1	207430.09	207430.09
32	2.08	Actuator Arr- Assy for IGV	1		
33	2.09	GT Bleed valve control solenoid Valve	1	798154.91	798154.91
34	2.10	Bleed valve	1	608762.22	608762.22
35	2.11	Limit switch for Bleed valve	1	55915.94	55915.94
36	2.12	Solenoid valve with coil for self sequencing Ratchet- PARKER Make	1	121752.44	121752.44
37	2.13	Limit switch for self-sequencing valve	1	55915.94	55915.94
38	2.14	NRV for Ratchet line	1	103715.05	103715.05
39	2.15	Filter for ratchet line	2	8071.74	16143.47
40	2.16	Transducer Linear Positioning - IGV (LVDT Coil with Core - 1 Set) 96TV-1,2	2	58621.55	117243.09
41	2.17	Wheel Space thermocouple 1 st STG forward outer TT-WS1FO-2,3 (CR-AL T/C as per ISA C96 1)	2	22679.32	45358.65
42	2.18	Wheel Space thermocouple 1 st STG AFT outer TT-WS1AO-2,3 (CR-AL T/C as per ISA C96 1)	2	22997.68	45995.37
43	2.19	Wheel Space thermocouple 2 nd STG AFT outer TT-WS2AO-1,2 (CR-AL T/C as per ISA C96 1)	2	22679.32	45358.65
44	2.20	Wheel Space thermocouple 2 st STG forward outer TT-WS2FO-2,3 (CR-AL T/C as per ISA C96 1)	2	22997.68	45995.37
45	2.21	CPD thermocouple	1	2254.67	2254.67
46	2.22	Exhaust Thermocouple (TT XD - 1 to 13) (CR-AL T/C as per ISA C96 1)	13	13528.05	175864.64
47	2.23	GLAND PACKING TUBE For Bearing No 1	1	49151.91	49151.91
48	2.24	GLAND PACKING TUBE For Bearing No 2	1	39231.34	39231.34
49	2.25	Bearing Metal Temp Load Gear Bull (BT-RGB 1-1,2(A,B)) (CR-AL T/C as per ISA C96 1)	1	354637.81	354637.81

Arjun Sharma
 SUPERINTENDING ENGINEER

ARJUN SHARMA, I.A.S.
 Managing Director
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 Puducherry.

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PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL.

Phone: 04368 - 233060, 233988, Email : ppcl.kkl@nic.in Tele fax: 04368 - 233287.

Supply Order No: P-157/MMC/2017-18/ Our GSTIN NO: 34AAACP6507E1ZS
 Date: 09/10/2017.

ANNEXURE -I Page No.3

50	2.26	Bearing Metal Temp Load Gear Pinon (BT-RGB 2-1,2(A,B)) (CR-AL T/C as per ISA C96 1)	1	354637.81	354637.81
51	2.27	LO thermocouple #1 Brg Drain LT-B1DA,B (CR-AL T/C as per ISA C96 1)	1	4509.35	4509.35
52	2.28	LO thermocouple #2 Brg Drain LT-B2DA,B (CR-AL T/C as per ISA C96 1)	1	3607.48	3607.48
53	2.29	LO thermocouple #1 Brg Thrust Drain LT- BT1D-A,B (CR-AL T/C as per ISA C96 1)	1	6764.02	6764.02
54	2.30	LO Thermocouple Turbine Header LT-TH- 1A,B (CR-AL T/C as per ISA C96 1)	1	2480.14	2480.14
Total Price					15,69,61,296.19
Freight @ 0.25%					3,92,403.24
Total					15,73,53,699.43
GST @18%					2,83,23,665.89
Grand Total					18,56,77,365.33
Rounded to					18,56,77,365.00
Rupees Eighteen Crore Fifty Six Lakhs Seventy Seven Thousand Three Hundred and Sixty Five Only					

Arjun Sharma
 SUPERINTENDING ENGINEER

Arjun Sharma
ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PROJECT OFFICE, T.R. PATTINAM - 609 606, KARAIKAL.

Phone: 04368 - 233060, 233988.

Email: ppcl.kkl@nic.in

Tele fax: 04368 - 233287.

Supply Order No: P-157/MMC/2017-18/

Our GSTIN NO: 34AAACP6507E1ZS

Date: 09/10/2017.

ANNEXURE - II

As per Serial No 20

INLET GUIDE VANE ARRANGEMENT COMPLEX WITH HARDWARE DETAILS

35106000	INLET GUIDE VANE ARR	
35106001	SCREW CAP SOC HEAD	64
35106032	GEAR RACK	1SET
35106033	PIN STRAIGHT HEADLESS	8
35106035	GEAR I G V	64
35106036	SPRING LEAF	64
35106037	BUSHING DU	128
35106038	BUSHING	64
35106056	TUBING SPACER	64
35106058	SHIM VARIABLE	192
35106061	PIN CYLINDRICAL HEADLESS	-
35106069	WASHER PLAIN	64
35106071	THRUST WASHER	64

Arjun Sharma
 SUPERINTENDING ENGINEER

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Annexure - III

(Annual Accounts for the financial year
2019-20 (Unaudited))

PUDUCHERRY POWER CORPORATION LIMITED
BALANCE SHEET AS AT 31st MARCH 2020

(₹)

Particulars	Note No.	As at	
		31.03.2020	31.03.2019
I EQUITY AND LIABILITIES			
1 Shareholders' Funds			
(a) Share Capital	1	9978,41,800	9978,41,800
(b) Reserves and Surplus	2	7538,12,861	6917,80,880
		17516,54,661	16896,22,680
2 Non-Current Liabilities			
(a) Deferred Tax Liabilities (Net)	3	-	-
(b) Long Term Provisions	6	454,05,178	306,57,000
		454,05,178	306,57,000
3 Current Liabilities			
(a) Trade Payables	4	421,02,426	359,98,331
(b) Other Liabilities	5	2802,89,307	2678,93,461
(b) Short-term Provisions	6	599,02,675	462,03,753
		3822,94,408	3500,95,545
Total		21793,54,247	20703,75,225
II ASSETS			
1 Non-Current Assets			
(a) Fixed Assets			
i) Tangible Assets	7	3671,97,950	3898,83,016
ii) Capital Work in Progress	8	102,63,176	102,63,176
(b) Long-term Loans and Advances	9	2,96,161	2,96,161
(c) Deferred Tax Asset (Net)	3	120,28,968	632,77,741
		3897,86,255	4637,20,094
2 Current Assets			
(a) Inventories	10	499,04,183	418,71,874
(b) Trade Receivables	11	6370,46,757	9531,80,413
(c) Cash and Cash Equivalents	12	5946,35,649	1411,41,883
(d) Short-term Loans and Advances	9	5022,74,595	4683,61,887
(e) Other Current Assets	13	57,06,808	20,99,074
		17895,67,992	16066,55,131
Total		21793,54,247	20703,75,225

for and on behalf of the Board of Directors
of Puducherry Power Corporation Limited



ARJUN SHARMA, I.A.S
Managing Director
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Puducherry.



Managing Director

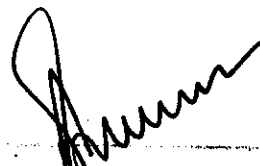
Place : Pondicherry
Date : 07-11-2020

PUDUCHERRY POWER CORPORATION LIMITED
STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31st MARCH 2020

(₹)

Particulars		Note No.	Year ended 31.03.2020	Year ended 31.03.2019
I.	Revenue from Operations	14	10821,48,742	9319,95,321
II.	Other Income	15	243,65,749	149,17,902
III.	Total Revenue		11065,14,491	9469,13,223
	EXPENSES			
	Consumption of Gas	16	7230,94,481	6219,77,099
	Employee Benefit Expense	17	1450,28,270	1023,91,826
	Depreciation and Amortisation	7	227,97,023	198,10,425
	Other Expenses	18	561,02,097	1638,47,650
IV.	Total Expenses		9470,21,871	9080,27,000
V.	Profit before Prior Period, Exceptional and extraordinary items and tax (III-IV)		1594,92,620	388,86,223
VI.	Prior Period Income / (Expenses)	19	(5,540)	(28,820)
VII.	Profit before Exceptional and extraordinary items and tax (V+VI)		1594,87,080	388,57,403
VIII.	Exceptional items (Net)		-	-
IX.	Profit (Loss) before tax		1594,87,080	388,57,403
X.	Less : Tax Expense :			
	1. Current Tax		279,02,747	80,26,695
	2. MAT Credit Entitlement		(230,51,075)	(30,84,941)
	3. Deferred Tax (Net)		512,48,773	77,49,161
XI.	Profit (Loss) for the period from continuing operations (IX - X)		1033,86,635	261,66,488
XII.	Earnings per equity share :			
	1. Basic		10.36	2.62
	2. Diluted		10.36	2.62
	3. No. of shares		99,78,418	99,78,418

for and on behalf of the Board of Directors
of Puducherry Power Corporation Limited



ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.



Managing Director

Place : Pondicherry
Date : 07-11-2020

	As at 31.03.2020	As at 31.03.2019
1 Share Capital		
a) Authorised		
1,35,00,000 Equity Shares of Rupees 100/- each	<u>13500,00,000</u>	<u>13500,00,000</u>
b) Issued		
99,78,418 Equity Shares of Rupees 100/- each	<u>9978,41,800</u>	<u>9978,41,800</u>
c) Subscribed and Paid-up		
99,78,418 Equity Shares of Rupees 100/- each	<u>9978,41,800</u>	<u>9978,41,800</u>

d) Reconciliation of number of Equity Shares :

Particulars	As at 31.03.2020		As at 31.03.2019	
	No. of Shares	Value	No. of Shares	Value
1. Balance at the beginning of the year	99,78,418	9978,41,800	99,78,418	9978,41,800
2. Add: Shares issued during the year	-	-	-	-
3. Balance at the end of the year	99,78,418	9978,41,800	99,78,418	9978,41,800

e) Terms / rights attached to shares :

The Company has only one class of equity shares having a par value of Re.100/- per share. Each holder of equity share is entitled to one vote per share. The Company declares and pays dividends in Indian Rupees.

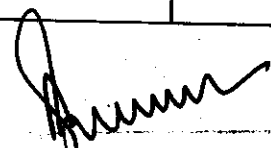
In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferred amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

f) Details of shares held by shareholders holding more than 5% of the aggregate shares in the Company

Name of the Shareholder	As at 31.03.2020		As at 31.03.2019	
	No. of Shares	Shares as % of Total No. of Shares	No. of Shares	Shares as % of Total No. of Shares
President of India	99,78,418	100	99,78,418	100
Total	99,78,418	100	99,78,418	100

g) Other particulars

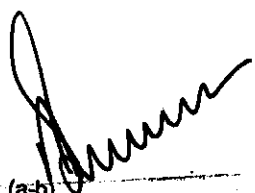
	Aggregate No. of Shares	
	As at 31.03.2020	As at 31.03.2019
(a). Shares allotted as fully paid up pursuant to contract(s) without payment being received in cash for the period of 5 years immediately preceding the Balance Sheet date - Equity Shares of Rupees 100/- each	-	-
(b). Shares bought Back for the period of 5 years immediately preceding the Balance Sheet date - Equity Shares of Rupees 100/- each	-	-



ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

	As at 31.03.2020	As at 31.03.2019
2 Reserves and Surplus		
a) Capital Redemption Reserve		
1. Balance as at the beginning of the year	3326,00,000	3326,00,000
2. Additions / (Deletions) during the Year	-	-
3. Balance as at the end of the year	<u>3326,00,000</u>	<u>3326,00,000</u>
b) Special Maintenance Reserve		
1. Balance as at the beginning of the year	52,33,298	203,41,881
2. Add : Transfer from Profit and Loss Account	206,77,327	52,33,298
3. Less : Withdrawals during the year	-	(203,41,881)
4. Balance as at the end of the year	<u>259,10,625</u>	<u>52,33,298</u>
c). Balance of Profit & Loss A/c as per last Balance Sheet		
1. Balance as at the beginning of the year	3539,47,582	3429,56,226
2. Add / (Less) : Profit / (Loss) for the Year	1033,86,635	261,66,488
3. Less : Add / (Less) Transfer to Special Maintenance Reserve	(206,77,327)	(52,33,298)
4. Less : Proposed Dividend	(413,54,654)	(104,66,595)
5. Less : Tax on Proposed Dividend	-	5,24,761
6. Balance as at the end of the year	<u>3953,02,236</u>	<u>3539,47,582</u>
Total Reserve and Surplus (a+b+c)	<u>7538,12,861</u>	<u>6917,80,880</u>
3 Deferred Tax Liability / Assets		
a) Deferred Tax Liability		
(i) Depreciation on Fixed Assets		
Balance at the beginning of the year	430,90,806	440,61,259
Provided / (Reversed) for the year	(14,12,657)	(9,70,453)
Balance at the end of the year	<u>416,78,149</u>	<u>430,90,806</u>
(ii) On Prepaid Gratuity		
Balance at the beginning of the year	-	-
Provided / (Reversed) for the year	(9,96,570)	-
Balance at the end of the year	<u>(9,96,570)</u>	<u>-</u>
Total - Deferred Tax Liability (i + ii)	<u>406,81,579</u>	<u>430,90,806</u>
b) Deferred Tax Assets		
(i). Provision for Leave Encashment		
Balance at the beginning of the year	89,89,167	95,50,430
Provided / (Reversed) for the year	41,49,123	(5,61,263)
Balance at the end of the year	<u>131,38,290</u>	<u>89,89,167</u>
(ii) On Provision for Gratuity		
Balance at the beginning of the year	13,25,748	13,25,748
Provided / (Reversed) for the year	-	-
Balance at the end of the year	<u>13,25,748</u>	<u>13,25,748</u>
(iii). On Provision for unrealized interest on Loans		
Balance at the beginning of the year	222,48,427	222,48,427
Provided / (Reversed) for the year	-	-
Balance at the end of the year	<u>222,48,427</u>	<u>222,48,427</u>
(iv). On account of Business Loss		
Balance at the beginning of the year	738,05,205	819,63,556
Provided / (Reversed) for the year	(578,07,123)	(81,58,351)
Balance at the end of the year	<u>159,98,082</u>	<u>738,05,205</u>
Total - Deferred Tax Assets (i + ii + iii+iv)	<u>527,10,547</u>	<u>1063,68,547</u>
Net Deferred Tax (Asset) / Liability	<u>(120,28,968)</u>	<u>(632,77,741)</u>

(a-b)



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Long-term / Non-current		Short-term / Current	
As at	As at	As at	As at
31.03.2020	31.03.2019	31.03.2020	31.03.2019

4 Trade Payables

Sundry Creditors for Goods Purchased /	-	-	421,02,426	359,98,331
	-	-	421,02,426	359,98,331

Trade Payables includes:

a) Total outstanding Dues of Micro, Small and Medium Enterprises (MSMEs) **	-	-	-	-
b) Total outstanding Dues of creditors other than MSMEs	-	-	421,02,426	359,98,331
	-	-	421,02,426	359,98,331

** Based on the information available with the Company in respect of Micro, Small and Medium Enterprises (as defined in 'The Micro, Small and Medium Enterprises Development Act, 2006'). The Company is generally regular in making payments of dues to such enterprises, if any. Hence the question of payments of interest or provision therefore towards belated payment does not arise.

Long-term / Non-current		Short-term / Current	
As at	As at	As at	As at
31.03.2020	31.03.2019	31.03.2020	31.03.2019

5 Other Liabilities

Deferred Claims Payable	-	-	27,54,364	27,54,364
EMD and Security Deposits Payable	-	-	10,75,894	11,34,314
Employee Related Payables	-	-	252,48,935	94,29,348
Expenses Payable	-	-	70,75,689	97,79,233
Other Payables	-	-	43,43,245	50,05,022
Amount Payable to Puducherry Electricity Department Govt. of Puducherry - Share of Credit note from M/s. GAIL for excess transmission cost charged in earlier years [Note 21(18)]	-	-	2397,91,180	2397,91,180
	-	-	2802,89,307	2678,93,461

6 Provisions

Proposed Dividend	-	-	543,73,587	390,68,331
Corporate Dividend Tax	-	-	-	53,54,530
Provision for Leave Encashment	454,05,178	306,57,000	18,20,881	16,54,887
Provision for Loss on sale of asset	-	-	1,26,005	1,26,005
Provision for Group Gratuity	-	-	35,82,202	-
Provision for Income Tax	-	-	-	-
	454,05,178	306,57,000	599,02,675	462,03,753

7 Fixed Assets (Schedule Enclosed)

	3671,97,950	3898,83,016	-	-
	3671,97,950	3898,83,016	-	-

8 Capital Work in Progress

Consultancy Charges for Other Works	17,78,254	17,78,254	-	-
Expenditure on New / Expansion Projects	84,84,922	84,84,922	-	-
	102,63,176	102,63,176	-	-

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	Long-term / Non-current		Short-term / Current	
	As at 31.03.2020	As at 31.03.2019	As at 31.03.2020	As at 31.03.2019
9 Loans and Advances (Unsecured)				
Loans / Advances to Employees	-	-	84,649	94,949
Advance to Suppliers	-	-	75,86,600	25,13,605
Advance Tax and Tax Deducted at Source	-	-	-	-
Income Tax Refund Due	-	-	536,82,556	478,45,746
MAT Credit Entitlement	-	-	261,36,016	30,84,941
Prepaid Expenses	-	-	23,96,351	30,09,575
Prepaid Gratuity	-	-	-	24,45,700
Security Deposits	2,96,161	2,96,161	-	-
Advances Recoverable in Cash or Kind	-	-	123,88,423	93,67,371
Term Loan to Pondicherry AFT	-	-	1000,00,000	1000,00,000
Term Loan to Pondicherry Amudasurabi	-	-	3000,00,000	3000,00,000
(Unsecured, considered doubtful)				
Term Loan to Pondicherry Co-op Sugar Mills [Including Interest Accrued and Due]	-	-	654,55,801	654,55,801
Less : Provision for Doubtful Advance and Interest thereon	-	-	(654,55,801)	(654,55,801)
	<u>2,96,161</u>	<u>2,96,161</u>	<u>5022,74,595</u>	<u>4683,61,887</u>

10 Inventories (valued at lower of cost and net realizable value)#

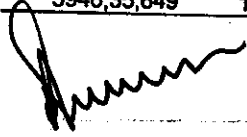
a) Spares			388,33,019	367,93,115
b) Spares / Stores in Transit			60,41,422	8,46,427
c) Chemicals, Consumables & Miscellaneous			50,29,742	42,32,332
			<u>499,04,183</u>	<u>418,71,874</u>

11 Trade Receivables (unsecured)#

Considered Good				
a) Outstanding for a period exceeding 6 months from the date they are due for payment			4716,93,728	4723,96,547
b) Other Receivables			1653,53,029	4807,83,866
			<u>6370,46,757</u>	<u>9531,80,413</u>

12 Cash and Bank Balances #

Cash and Cash equivalents				
a) Cash on hand			35,000	35,000
b) Balance with Scheduled Banks				
- In Current Accounts			172,98,981	141,08,691
- In Deposit Accounts			4387,36,191	645,71,387
c) Balance with Scheduled Banks				
- In Deposit Accounts - Held as Security for Guarantees issued			1385,65,477	624,26,805
			<u>5946,35,649</u>	<u>1411,41,883</u>


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13 Other Assets	Long-term / Non-current		Short-term / Current	
	As at 31.03.2020	As at 31.03.2019	As at 31.03.2020	As at 31.03.2019
Interest Accrued on Deposits and Other Advances			57,06,808	20,99,074
Interest Accrued on Loans			524,06,204	524,06,204
Less: Provision for Interest Accrued on Loans			(524,06,204)	(524,06,204)
			<u>57,06,808</u>	<u>20,99,074</u>

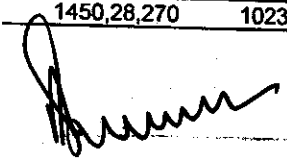
The details furnished above are current items and there are no non-current items.

14 Revenue from Operation	Year Ended	Year Ended
	31.03.2020	31.03.2019
Operating Revenue		
Sale of Power	10849,94,878	9333,70,321
Less : Rebate on Sale of Power	(28,46,136)	(13,75,000)
	<u>10821,48,742</u>	<u>9319,95,321</u>

15 Other Income	Year Ended	Year Ended
	31.03.2020	31.03.2019
Interest on Bank Deposits(Gross)	202,50,169	147,21,290
Insurance	40,37,234	-
Miscellaneous Income	78,346	1,68,612
Profit on Sale of Assets	-	28,000
	<u>243,65,749</u>	<u>149,17,902</u>

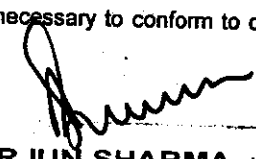
16 Consumption of Gas	Year Ended	Year Ended
	31.03.2020	31.03.2019
Cost of Gas Consumed	7230,94,481	6219,77,099
	<u>7230,94,481</u>	<u>6219,77,099</u>

17 Employee Benefit Expenses	Year Ended	Year Ended
	31.03.2020	31.03.2019
Salaries, Wages, Bonus and Contribution to EPF / ESI	1291,00,439	959,67,405
Generation Incentives	50,58,867	33,72,214
Contribution to Gratuity	94,62,177	19,42,513
Staff Welfare	14,06,787	11,09,694
	<u>1450,28,270</u>	<u>1023,91,826</u>


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	Year Ended 31.03.2020	Year Ended 31.03.2019
18 Other Expenses		
Advertisement & Business Promotion	9,43,782	7,92,674
Annual Maintenance Charges	2,39,790	22,080
Audit Fees	2,79,070	2,64,320
Bank Charges	5,36,352	4,80,609
Books and Periodicals	16,909	7,435
Canteen Expenses	18,80,000	18,99,794
Consultancy Charges	2,05,467	22,10,077
CSR Expenditure	10,00,000	-
Electricity Charges	34,85,281	31,16,468
Green Belt Maintenance	3,40,782	14,020
Insurance - Others	1,55,083	69,437
Insurance - Power Plant	99,13,873	101,87,529
Licences and Taxes	15,33,391	11,58,067
Miscellaneous Expenses	8,91,513	12,40,773
Office Expenses	2,94,520	3,09,658
Postage and Telephone	3,10,796	3,30,067
Printing and Stationery	2,89,835	1,86,335
Professional Charges	5,73,099	3,93,094
Rent	5,63,496	5,27,496
Repairs and Maintenance (Building)	16,87,876	42,28,518
Repairs and Maintenance (Plant)	163,71,559	1247,67,492
Repairs and Maintenance (Quarters)	40,78,751	40,306
Security Charges	44,50,965	53,87,823
Stipend	33,88,028	38,49,005
Training Expenses	70,800	69,930
Travelling Expenses	9,54,641	4,88,211
Vehicle Maintenance	16,46,438	18,06,432
	561,02,097	1638,47,650
Auditors Fee Consist of :		
Remuneration to Auditor for		
- For Statutory Auditor	70,800	70,800
- For Taxation Matters	29,500	20,650
- For Other Services	20,650	14,750
Remuneration to Internal Auditors	99,120	99,120
Remuneration to Cost Auditors	59,000	59,000
	2,79,070	2,64,320
19 Prior Period (Income) / Expenses		
Prior Period Expenses	5,540	28,820
	5,540	28,820

20 Figures for the previous year have been re-classified / re-arranged / re-grouped, wherever necessary to conform to current year classification.


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PUDUCHERRY POWER CORPORATION LIMITED
NOTE 7 - FIXED ASSETS

Particulars	GROSS BLOCK					DEPRECIATION				NET BLOCK	
	As at 01.04.2019	Additions	Deletions	As at 31.03.2020	Upto 31.03.2019	For the Year	Adjustment During the Year	Upto 31.03.2020	As on 31.03.2020	As on 31.03.2019	
Tangible Assets:											
Land	793,28,778	-	-	793,28,778	-	-	-	-	793,28,778	793,28,778	
Building	186,88,894	-	-	186,88,894	120,12,055	6,48,505	-	126,60,560	60,28,334	66,76,839	
Furniture and Fittings	37,61,695	91,567	-	38,53,262	32,02,872	1,86,896	-	33,89,768	4,63,494	5,58,823	
Office Equipment	45,44,536	20,390	-	45,64,926	40,32,408	58,335	-	40,90,743	4,74,183	5,12,128	
Vehicle	71,48,858	-	-	71,48,858	63,75,066	58,906	-	64,33,972	7,14,886	7,73,792	
Borewell	14,27,021	-	-	14,27,021	12,84,319	0	-	12,84,319	1,42,702	1,42,702	
Computer	28,36,600	-	-	28,36,600	25,52,940	0	-	25,52,940	2,83,660	2,83,660	
Plant and Machinery	39,00,485	-	-	39,00,485	5,11,039	88,151	-	5,99,190	33,01,295	33,89,446	
Factory Building (Internal Road)	56,77,885	-	-	56,77,885	35,34,658	1,89,641	-	37,24,299	19,53,586	21,43,227	
Plant and Machinery - BHEL	12430,72,811	-	-	12430,72,811	10144,76,698	181,37,184	-	10326,13,882	2104,58,929	2285,96,113	
Plant and Machinery Sub-Station - ABB	648,78,918	-	-	648,78,918	583,91,026	0	-	583,91,026	64,87,892	64,87,892	
High Mast Lighting	82,75,065	-	-	82,75,065	45,50,627	4,27,821	-	49,78,448	32,96,617	37,24,438	
Building-Mark IV and others BHEL	1313,93,597	-	-	1313,93,597	1182,54,237	0	-	1182,54,237	131,39,360	131,39,360	
Building - Sub-Station - ABB	115,68,190	-	-	115,68,190	104,11,371	0	-	104,11,371	11,56,819	11,56,819	
Building - II (Qts.)	185,26,021	-	-	185,26,021	94,95,265	6,42,853	-	101,38,118	83,87,903	90,30,756	
Pipeline - PWD	160,74,919	-	-	160,74,919	144,67,427	0	-	144,67,427	16,07,492	16,07,492	
Pipeline - Horticulture	57,000	-	-	57,000	51,300	0	-	51,300	5,700	5,700	
Pipe- water supply line	1,93,613	-	-	1,93,613	1,74,252	0	-	1,74,252	19,361	19,361	
Tools	80,181	-	-	80,181	72,163	0	-	72,163	8,018	8,018	
Reverse Osmosis Plant	446,72,932	-	-	446,72,932	123,75,260	23,58,731	-	147,33,991	299,38,941	322,97,672	
Total	16661,07,999	1,11,957	-	16662,19,956	12762,24,983	227,97,023	0	12990,22,006	3671,97,950	3898,83,016	
Previous Year Figures	15344,69,976	1322,27,086	5,89,063	16661,07,999	12570,03,621	198,10,425	5,89,063	12762,24,983	3698,83,016	2774,66,365	

ARJUN SHARMA, IAS
Managing Director
Puducherry Power Corporation Limited

21. Notes to financial statements for the year ended March 31, 2020**1. Background**

Puducherry Power Corporation Limited was incorporated on 30.03.1993 and is a wholly owned undertaking of the Government of Puducherry. The Corporation is engaged in the business of generation of Power. The Corporation has set up a 32.5 MW Combined Gas Cycle Power generation station at T.R. Pattinam, Karaikal, Puducherry.

2. Basis of preparation, presentation and disclosure of financial statements

The financial statements of the Corporation have been prepared in accordance with Generally Accepted Accounting Principles in India (Indian GAAP). The Corporation has prepared these financial statements to comply all material aspects with the Accounting Standards notified under the Companies (Accounts) Rules, 2014, as amended and the relevant provisions of the Companies Act, 2013. The accounting policies adopted in the preparation of financial statements are consistent with those of previous year except as expressly stated otherwise.

3. Summary of significant accounting policies**a) Use of estimates**

The preparation of financial statements in conformity with Indian GAAP requires the management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities, at the end of the reporting period. Although these estimates are based on the management's best knowledge of current events and actions, uncertainty about these assumptions and estimates could result in the outcomes requiring a material adjustment to the carrying amounts of assets or liabilities in future periods.

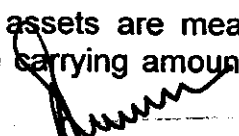
b) Fixed assets

Fixed assets are stated at cost of acquisition less accumulated depreciation and impairment losses, if any. Cost comprises the purchase price and any attributable cost of bringing the asset to its working condition for its intended use and includes freight, duties and taxes and other incidental expenses related to the acquisition.

(i) Expenses which cannot be directly allocated to any asset or class of assets have been apportioned amongst all the assets existing before the declaration of commercial production in the proportion of their values after allocation of the expenses directly allocated to that asset or class of assets.

(ii) The expenditure incurred upto date of commencement of commercial production after deducting the income accrued by the way of sale of power during the trial run period has been apportioned to the existing assets.

Gains or losses arising from de-recognition of fixed assets are measured as the difference between the net disposal proceeds and the carrying amount of the asset


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21. Notes to financial statements for the year ended March 31, 2020

and are recognized in the statement of profit and loss when the asset is derecognized.

c) Depreciation

Until the financial year ended 31.03.2011, depreciation in respect of assets had been provided as per the straight line method in terms of the Electricity (Supply) Act, 1948 on the basis of the Central Government notification No.S.O.266(E) dated 29.3.1994.

The Ministry of Corporate Affairs (MCA) vide its circular dated 31st May, 2011, has clarified that companies engaged in the generation and supply of electricity can distribute dividend after providing for depreciation at rates/methodology notified by Central Regulatory Electricity Commission (CERC). CERC, while notifying regulation vide notification dated 19.01.2009, in exercise of power conferred under section 178 of the Electricity Act, 2003, has notified the rates of depreciation as well as methodology for computing such depreciation and Depreciation is to be provided up to 90% of the cost of asset. The MCA Circular has also clarified that such rates prescribed would be applicable for purposes of tariff determination and accounting as well, in terms of the provisions of National Tariff Policy notified by Government of India. Accordingly, for the purposes of charging depreciation, the Corporation w.e.f 01.04.2011, has adopted the rates / methodology, as prescribed by the JERC / CERC Regulations.

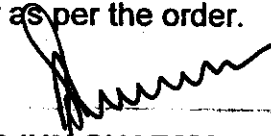
Depreciation on addition or sale of assets has been calculated on pro-rata basis based on the number of days the asset has been put in to use and the rate of depreciation as specified in Schedule II of the Companies Act has been adopted in the case of assets for which the rate of depreciation has not been prescribed in the CERC/JERC Regulations.

d) Inventories

Inventories comprise of oil, stores / spare parts and consumable supplies which are valued at Cost, net of provision for diminution in their value, if any. Cost is determined on the basis of FIFO method.

e) Revenues**Sale of Power**

Revenue from Power Generation is accounted for on the basis of billing to the Electricity Department, Puducherry being the only purchaser of the entire power generated by the Corporation based on tariff rates fixed by the Joint Electricity Regulatory Commission ('JERC') and as modified by the Orders of the Appellate Tribunal. Further, any adjustments that may arise on annual performance review/Truing up by JERC under the aforesaid Tariff Regulations will be made after the completion of such review / Truing up and accounted for as per the order.


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21. Notes to financial statements for the year ended March 31, 2020Insurance Claim

Insurance claims are recognized in the year of lodgment of the claim when the amount thereof can be measured reliably and to an extent where collection of the amount claimed is reasonably certain. Other insurance receipts are accounted for in the year of their settlement.

Interest

Interest income is recognized on a time proportion basis taking into account the amount outstanding and the applicable interest rate. Interest income is included under the head "other income" in the statement of profit and loss.

f) Retirement benefits

Retirement benefit in the form of provident fund is a defined contribution scheme. The contributions to the provident fund are charged to the statement of profit and loss for the year when the contributions are due. The Corporation has no obligation, other than the contribution payable to the provident fund.

Gratuity liability is a defined benefit obligation. The Corporation has set up a Group Gratuity Scheme which is managed by Life Insurance Corporation of India. Company's liability towards gratuity and compensated absence are actuarially determined at each balance sheet date using the projected unit credit method. Actuarial gains and losses are recognized in the Statement of Profit and Loss in the period of occurrence.

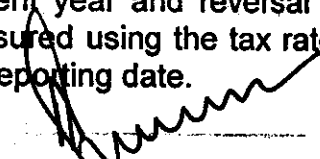
Accumulated leave, which is expected to be utilized within the next 12 months, is treated as short-term employee benefit. The Corporation measures the expected cost of such absences as the additional amount that it expects to pay as a result of the unused entitlement that has accumulated at the reporting date.

The Corporation treats accumulated leave expected to be carried forward beyond twelve months, as long-term employee benefit for measurement purposes. Such long-term compensated absences are provided for based on the actuarial valuation using the projected unit credit method at the year-end. Actuarial gains/losses are immediately taken to the statement of profit and loss and are not deferred.

g) Income Tax

Tax expense comprises of current and deferred tax. Current income-tax is measured at the amount expected to be paid to the tax authorities in accordance with the Income-tax Act, 1961.

Deferred income taxes reflect the impact of timing differences between taxable income and accounting income originating during the current year and reversal of timing differences for the earlier years. Deferred tax is measured using the tax rates and the tax laws enacted or substantively enacted as at the reporting date.


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21. Notes to financial statements for the year ended March 31, 2020

Deferred tax liabilities are recognized for all taxable timing differences. Deferred tax assets are recognized for deductible timing differences only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realized.

h) Earnings per share

Basic earnings per share are calculated by dividing the net profit or loss for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the year.

For the purpose of calculating diluted earnings per share, the net profit or loss for the year attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

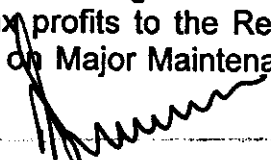
i) Provisions

A provision is recognized when the Corporation has a present obligation as a result of past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Provisions are not discounted to their present value and are determined based on the best estimate required to settle the obligation at the reporting date. These estimates are reviewed at each reporting date and adjusted to reflect the current best estimates.

j) Contingent liabilities

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Corporation or a present obligation that is not recognized because it is not probable that an outflow of resources will be required to settle the obligation. A contingent liability also arises in extremely rare cases where there is a liability that cannot be recognized because it cannot be measured reliably. The Corporation does not recognize a contingent liability but discloses its existence in the financial statements.

4. Since the Main Plant Package and Sub-Station was awarded to M/s. BHEL and M/s. ABB respectively on total turnkey basis, depreciation has been provided for at a flat rate of 5.28% for Plant and Machinery as specified in the JERC/CERC Regulations. Further the entire Plant and Machinery has been taken as a lot instead of separate classification as the project is on turnkey basis.
5. The Corporation has created a "Special Maintenance Reserve" during financial year 2004-05, and has since then transferred 20% of its post-tax profits to the Reserve each year. Also, amounts equal to the expenditure incurred on Major Maintenance /


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

21. Notes to financial statements for the year ended March 31, 2020

Overhauling during a year is charged to the Reserve in the year in which such expenses were incurred.

In line with this policy, during the Financial Year 2019-20, a sum of ₹ 2,06,77,327/-, constituting 20% of the post-tax profits of the Corporation for the year, is transferred to the "Special Maintenance Reserve" Account.

6. An amount of ₹ 1,02,63,176/- upto 2019-20 (PY ₹ 1,02,63,176/- upto 2018-19) has been incurred towards Expenditure on New / Expansion Projects, Consultancy charges for other works, which are shown in Note – 8, under the head of Capital Work in Progress. All the amount to be incurred until the commencement of operation is debited under the head "Capital Work In Progress".
7. During the financial year 2008-09, the Government of Puducherry had issued orders vide G.O.Ms. No.1 dated 19.1.2009 for the buy-back of 25% of paid-up equity Share Capital amounting to ₹ 33.26 crores for the year 2008-09 and another 25% of total paid-up Share Capital amounting to ₹ 33.26 crores for the year 2009-10, totalling to ₹ 66.52 crores subject to the provision of Section 77A of the Companies Act, 1956. The first buy-back of ₹ 33.26 crores was completed during the year 2009-10 Accordingly an amount of ₹ 33.26 crores pertaining to the first buy-back has been transferred from the Profit and Loss Account to Capital Redemption Reserve Account. The second buy-back pertaining to the financial year 2009-10 has been kept in abeyance by the Corporation, pending receipt of further directions from the Government, vide Letter No.373/ID(P)D/2011/P1, dt.10.03.2011 received from the Govt. of Puducherry.
8. The Corporation has not received any title deed for the land transferred by the Government of Puducherry vide Order No.G.O.583 dt.11.10.93 to the Corporation.
9. In July 2011, the Corporation had granted a sum of ₹ 5.00 crores as Short Term Loan to the Puducherry Co-operative Sugar Mills Limited, Puducherry. The Corporation has also accounted for the Interest Income accrued on the said loan at the contracted interest rate upto 31.03.2014. However, in view of the deteriorating financial condition of the Puducherry Co-operative Sugar Mills Limited and continued non-service of the principal and interest obligations as per the terms of the loan, the recovery of the 'overdue' loan and accrued interest has become doubtful. In line with prudential revenue recognition norms and real income theory, the Corporation has made a 'Provision for Doubtful Loans' for the entire Principal outstanding and accumulated accrued interest remaining unserviced as at 31.03.2014 aggregating to ₹ 6,54,55,801/- and no interest is accounted in the subsequent financial year, considering prudential revenue recognition norms.
10. In October 2015, the Corporation had granted a sum of ₹ 10.00 crores as Short Term Loan to the Pondicherry Textile Corporation Limited, Puducherry. Similarly, in February 2016, the Corporation had granted a Short Term Loan of sum ₹ 30.00 crores to Pondicherry Co-operative Wholesale Stores Ltd, Puducherry. The Corporation has accounted for the Interest accrued on the above said loans at the contracted interest rate upto 31.03.2017. During the financial year 2017-18,

21. Notes to financial statements for the year ended March 31, 2020

considering the non-payment of such interest on loan, the Corporation has made a 'Provision on Interest on loan' given to Puducherry Textile Corporation Ltd. and Puducherry Co-operative Wholesale Stores Ltd., accumulated upto 31.03.2017 amounting to ₹ 5,24,06,204/-. Further, no interest has been recognized on the said loan amounts from the financial year 2017-18 onwards considering prudential revenue recognition norms:

11. In terms of the directions received from the Govt. of Puducherry vide Note No.1-281/Secy./POW/PA/2015, dt.30.11.2015, the Board of Directors of the Corporation have waived the Surcharge of ₹ 66.77 crores upto 31st July, 2015 and the subsequent period on Belated Payment on the outstanding dues of ₹ 65,65,39,531/- recoverable from the Electricity Department, Govt. of Puducherry. Further, in June 2020, the Board of Directors of the Corporation waived the surcharge of ₹ 6,73,89,923/- on the belated payments made by Electricity Department, Govt. of Puducherry for the period from February 2018 to January 2020.
12. The Corporation has made a provision for sum of Rs.1.70 crores (approximately) under the head Provision for Seventh Central Pay Commission towards arrears payable to the employees of the Corporation for the period from 01.04.2019 to 31.03.2020 as per G.O.Ms.No.16, dt.07.08.2020.

13. Other Information:

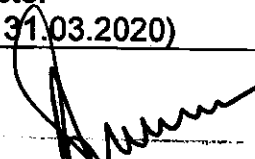
Particulars	31.03.2020	31.03.2019
(a) Earnings in Foreign Currency	Nil	Nil
(b) Expenditure in Foreign Currency	Nil	Nil

14. Related Party Information:

Disclosure as required by Accounting Standard 18 (AS-18) - "Related Party Disclosures" are as follows:

Names of the related parties and description of relationship:

Promoters holding together with its Subsidiary more than 20%	Govt. of Puducherry
Key Management Personnel	Thiru D. Ravi, Managing Director (01.04.2019 to 31.05.2019)
	Thiru A. Vikranth Raja, IAS, Managing Director (03.06.2019 to 16.02.2020)
	Thiru Arjun Sharma, IAS, Managing Director (17.02.2020 to 31.03.2020)


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

21. Notes to financial statements for the year ended March 31, 2020

Details of transactions with Related Parties:

Particulars	Promoters	Key Management Personnel
Sale of Power including Unbilled Revenue (Electricity Department, Puducherry)	240.23 Million Units (214.17 Million Units) ₹ 108.50 crores (₹ 93.34 crores)	Thiru D. Ravi, Managing Director (01.04.2019 to 31.05.2019) Thiru A. Vikranth Raja, IAS, Managing Director (03.06.2019 to 16.02.2020) Thiru Arjun Sharma, IAS, Managing Director (17.02.2020 to 31.03.2020)
Dividend Paid during the Financial Year 2019-20	₹.2,60,49,398/- (For the FY 2016-17)	NA

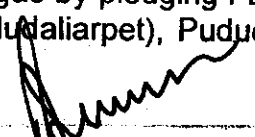
Balances Outstanding:		
Receivables from the Electricity Department, Puducherry including Filing fees and Advertisement charges.	₹.63,70,46,757/- (₹.95,31,80,413/-)	NA

15. Break up of Remuneration to Managing Director(s) and Directors.

Sl.No.	Particulars	Current Year	Previous Year
a.	Tmt. A. Geetha, MLA, Chairperson, PPCL, Puducherry	Rs. NIL (01.04.2019 to 31.03.2020)	Rs. NIL (01.04.2018 to 31.03.2019)
b.	Thiru D. Ravi, Managing Director (01.04.2019 to 31.05.2019)	Rs. NIL (01.04.2019 to 31.05.2019)	Rs. NIL (12.03.2019 to 31.03.2019)
	Thiru A. Vikranth Raja, IAS, Managing Director (03.06.2019 to 16.02.2020)	Rs. NIL (03.06.2019 to 16.02.2020)	Rs. NIL (15.02.2019 to 12.03.2019)
	Thiru Arjun Sharma, IAS, Managing Director (17.02.2020 to 31.03.2020)	Rs. NIL (17.02.2020 to 31.03.2020)	--

16. Contingent Liabilities:

- a. Guarantee given to Third party - M/s. GAIL for supply of gas by pledging FDR for ₹ 13.86 crores (PY ₹ 6.24 crores) with Indian Bank (Mudaliarpet), Puducherry ₹ 6.86 crores (PY ₹ 6.10 crores).


ARJUN SHARMA, I.A.S.
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21. Notes to financial statements for the year ended March 31, 2020

b. Estimated Amount of contracts remaining to be executed on Capital Account and not provided for ₹ 21.45 crores (PY ₹ 21.45 crores).

17. The Joint Electricity Regulatory Commission has admitted the billing of additional claim of ₹ 3.79 crores from Electricity Department, Puducherry in connection with True-up of FY 2016-17 filed with the Hon'ble Commission and the amount has been accounted during the financial year 2019-20 as per the Tariff Order dt.20.05.2019 for the tariff period 2019-20.

18. GAIL had issued a provisional credit notes and debit notes pertaining to the period 2008-09 to 2013-14 for a sum of ₹ 25,60,89,760/- (net) due to revision of transmission charges of supply of gas and refund of Service Tax collected on supply of gas in view of PNGRB Order TO/06/2011 dated 11.07.2014 after considering of ST/CST on transmission charges and Interest on CST, which has been since adjusted the cost of gas payable by the Corporation. The said credit note issued is subject to any appeal / revision to be preferred by GAIL in further appellate forums.

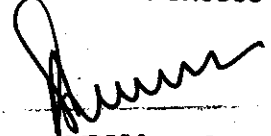
The Credit note amount has been apportioned between the Corporation and Puducherry Electricity Department ('PED') in line with the principles / guidelines / orders laid down from time to time for fixation of tariff by the Govt. of Puducherry or the Tariff Regulatory Authority, as the case may be. In line with the above, the Corporation has 'provisionally' determined that a sum of ₹ 23,97,91,180/- is payable to PED and the amount payable to PED has been shown under "Other Liabilities". The balance amount of ₹ 1,62,98,580/- has been accounted for under "Exceptional Items" during the FY 2014-15.

19. (a) The Corporation had lodged a claim with M/s. United India Insurance Company Ltd, Puducherry for ₹ 1,394.40 lakhs towards Machinery Breakdown (MBD) and ₹ 5,142.00 lakhs towards Loss of Profit (LOP) under the IAR policy in connection with major breakdown of Gas Turbine Generator during the period from 01.10.2014 to 01.05.2015 and the Corporation has furnished the details as required by the Insurance Company. M/s. United India Insurance Company Ltd, Puducherry vide Letter No.011700/IAR/2016-2017, dt.05.04.2016 has repudiated the claim filed by the Corporation. As a result of which, the Corporation filed a petition to the National Consumer Redressal Forum against the repudiation of the claim by the M/s. United India Insurance Company Ltd, Puducherry for a total claim of ₹ 43,69,25,711/- and now the matter is pending before the Forum. In view of uncertainty in the receipt of claim and without prejudice to the proceedings for recovery of the claim amount, the Corporation has not recognized any amount receivable in respect of the said claim. Such claims shall be accounted for as and when realized.

(b) The Corporation also filed the claim against M/s. New India Assurance Co. Ltd., Karaikal on the breakdown of Steam Turbine Gearbox and Machinery loss of profit with the Insurance Company to the extent of ₹ 4.51 crores during the financial year 2017-18. Whereas, the Insurance company admitted the claim of ₹ 40,37,234/- on machinery breakdown and loss of profit of ₹ 98,22,264/- which has been admitted during the financial year 2019-20 and 2020-21 respectively and the same has been accounted accordingly.

21. Notes to financial statements for the year ended March 31, 2020

20. In the opinion of the Management, the Current Assets, Loans and Advances are of the value stated, if realized, in the ordinary course of business. The provisions for all known liabilities, according to the Management is adequate and not in excess of the amount reasonably necessary.



ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

Puducherry Power Corporation Limited

21. Notes to financial statements for the year ended March 31, 2020

21. Disclosures in respect of Gratuity and Leave Encashment

(A). GRATUITY

(₹)

	2019-2020	2018-2019
1) Statement of Profit and Loss		
Net employee benefit expenses (Recognised in Employee Cost)		
Current Service cost	28,03,786	27,60,882
Interest cost on benefit obligation	36,92,617	34,79,172
Expected Return on Plan Assets	-42,82,727	-36,35,610
Net actuarial Gain / loss recognised in the year	72,48,501	-10,82,764
Net benefit expense	94,62,177	15,21,680
2) Balance sheet		
Details of Provision for Gratuity		
Defined benefit obligation	611,66,992	499,84,192
Fair value of plan assets	575,84,790	524,29,893
Surplus Funded Position	-35,82,202	24,45,700
3) Changes in present value of the defined benefit obligation are as follows:		
Defined benefit obligation as at April 1 , 2019	499,84,192	451,84,050
Interest cost	36,92,617	34,79,172
Current service cost	28,03,786	27,60,882
Benefits paid	-18,90,910	-
Actuarial loss on obligation	65,77,307	-14,39,912
Defined benefit obligation as at March 31 , 2020	611,66,992	499,84,192
4) Changes in the fair value of plan assets are as follows:		
Fair value of plan assets as at April 1 , 2019	524,29,893	411,74,288
Expected return	42,82,727	36,35,610
Contribution by employer	34,34,275	79,77,142
Benefits paid	-18,90,910	-
Actuarial gain / (Loss)	-6,71,194	-3,57,147
Fair value of plan assets as at March 31 , 2020	575,84,790	524,29,893

The major categories of plan assets as a percentage of the fair value of total plan assets are as follows:

% of Investment with insurer	100	100
% of Investment in Government Bonds	-	-
% of Balance with Bank	-	-
Total	100	100

The principal plan assets consists of a scheme of insurance taken by the Trust, which is a qualifying policy. Break-down of individual investments that comprise the total plan assets is not supplied by the insurer.


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (Puducherry Undertaking)

Puducherry Power Corporation Limited

21. Notes to financial statements for the year ended March 31, 2020

(B) Leave Salary - Compensated Absences

Employee benefits towards Compensated absences recognised in the Profit and Loss Account as follows:

	(₹)	
	2019-2020	2018-2019
(a) Current service cost	0	0
(b) Interest cost	24,01,139	21,77,956
(c) Net actuarial Gain / (loss)	131,06,442	24,49,190
(d) Total	155,07,581	46,27,146

Actuarial Assumption

The Principal assumptions used in determining gratuity benefit obligation and determining companys liability towards employee benefits under Compensated absences are furnished below:

Discount rate - Gratuity - %	6.59	7.53
Discount rate - Leave Salary - %	6.59	7.50

The estimates of future salary increase, considered in actuarial valuation tating into account of inflation, seniority, promotion, attrition and relevant factors, such as supply and demand in the employment market.

for and on behalf of the Board of Directors
of Puducherry Power Corporation Limited

Managing Director

Place : Pondicherry
Date : 07-11-2020

ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

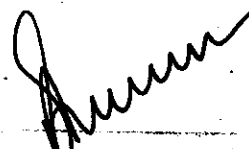
PUDUCHERRY POWER CORPORATION LIMITED
CASH FLOW STATEMENT FOR THE YEAR ENDED 31ST MARCH 2020

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(₹)

Particulars	For the year ended 31.03.2020		For the year ended 31.03.2019	
	Rs.	Rs.	Rs.	Rs.
A. Cash flow from operating activities				
Net Profit / (Loss) before extraordinary items and tax		1594,87,080		388,57,403
Adjustments for:				
Depreciation and amortisation	227,97,023		198,10,425	
Adjustment from Special Maintenance reserve	-		-203,41,881	
Interest Income	(202,50,169)		(147,21,290)	
Operating profit / (loss) before working capital changes		25,46,854		(152,52,746)
Changes in working capital:		1620,33,934		236,04,657
Adjustments for (increase) / decrease in operating assets:				
Inventories	(80,32,309)		1915,44,633	
Trade receivables	3161,33,656		(4029,57,594)	
Loans and Advances	(339,12,708)		458,20,762	
Other assets	(36,07,734)		101,99,347	
Adjustments for increase / (decrease) in operating liabilities:				
Trade payables	61,04,095		(881,30,403)	
Other Liabilities	123,95,846		36,39,304	
Provisions	184,96,375		(61,86,396)	
		3076,77,221		(2460,70,347)
Cash flow from extraordinary items		4696,11,155		(2224,65,690)
Cash generated from operations		4696,11,155		(2224,65,690)
Net income tax (paid) / refunds		(48,51,672)		(49,41,754)
Net cash flow from / (used in) operating activities (A)		4647,59,483		(2274,07,444)
B. Cash flow from investing activities				
Capital expenditure on fixed assets, including capital advances	(1,11,957)		(1301,09,230)	
Interest Income	202,50,169		147,21,290	
Net cash flow from / (used in) investing activities (B)		201,38,212		-1153,87,940
C. Cash flow from financing activities				
Dividends paid	-260,49,399		(0)	
Tax on dividend	-53,54,530		0	
Net cash flow from / (used in) financing activities (C)		-314,03,929		(0)
Net increase / (decrease) in Cash and cash equivalents (A+B+C)		4534,93,766		(3427,95,384)
Cash and cash equivalents at the beginning of the year		1411,41,883		4839,37,267
Cash and cash equivalents at the end of the year		5946,35,649		1411,41,883
Net Change in Cash and Cash Equivalents		4534,93,766		(3427,95,384)

Notes: Cash and Cash equivalents consists of Cash in Hand and Balance with Banks. Previous period's figures have been regrouped / rearranged wherever necessary.

for and on behalf of the Board of Directors
of Puducherry Power Corporation Limited




ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Place : Pondicherry
 Date : 07-11-2020

Annexure - IV

(Details of payment made to Insurance
Company for the FY 2017-18 and FY 2019-20)

PUDUCHERRY POWER CORPORATION LTD.,
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
PUDUCHERRY

Bill for Payment

Head of Account:
Debit

Power plant IAR
 INSURANCE A/C

 Bill No. /PPCL/MD/DDO/16-17
 Date: 27 .03.2017

 Description
 Payment to be made to M/s. New India Assurance Co. Ltd, Karaikal
 towards Insurance premium for a period of one year
 from 01.04.2017 to 31.03.2018
 Ref No. Etender opened on 21.03.2017 Bid ID 9561

 Amount
 Rs. P.

2557538

Service Tax @15%

383631


 TOTAL 2941169

 2941169.00 (Rupees Twenty nine lakhs forty one thousand one hundred and sixty nine only)
 (Details in the Annexure)

 Payable to **NEW INDIA ASSURANCE CO. LTD, KARAİKAL**
 By Cheque/DD

Passed for Rs. 2941169

DRAWING & DISBURSING OFFICER
 PUDUCHERRY POWER CORPORATION LTD.,
 (Rupees Twenty nine lakhs forty one thousand one hundred and sixty nine only)


 MANAGING DIRECTOR
 PUDUCHERRY POWER CORPORATION LTD.,

Name of Bank

A/c. no.

Drawal of Advance

Cheque No.

Dt.

Register adjusted of
advance vide

Date of Issue:

Vol.No.

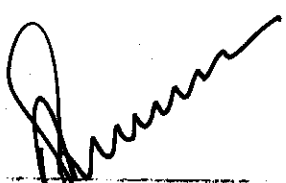
Page No. R.No.

Encashed on.

CR.Vol. No.

Sl.No.

Paid in full and proper
Acquittance obtained


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

Under Rs.2941170/- (Rupees Twenty nine lakhs forty one thousand one hundred and seventy on

PUDUCHERRY POWER CORPORATION LIMITED
 (A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
 Puducherry

Tel.: (0413) 2204688, 2202971
 Fax : (0413) 2204043
 E-mail : ppclpdy@gmail.com

No. 10, Second Cross,
 Jawahar Nagar, Boomianpet,
 Puducherry - 605 005.

No. 1316/PPCL/MD/CS/2016-17

Dt. 30.03.2017

To
 The Branch Manager,
 New India Assurance Co. Ltd,
 149, Bharathiar Road,
 Karaikal 609 602.

Sir.

Sub: PPCL - Coverage of IAR Insurance Policy with MLOP and Suppliers'
 Extension for the Karaikal Gas Power Plant for the year 2017-18 -
 Forwarding of cheque towards premium - Reg.

- Ref: 1. Our e-Tender for Plant Insurance floated on 23-02-2017.
 2. Your e-Bid No.9561 submitted on 20-03-2017.
 3. This office mail dt 28/3/2017.
 4. Your reply mail dt 28/3/2017.

With reference to the above, we hereby convey our acceptance to your offer for IAR Insurance Policy for our power plant at Karaikal and enclose herewith a cheque bearing no. 613272 dated, 29.03.2017 drawn on State Bank of India, Puducherry for ₹.29,41,169/- (Rupees Twenty Nine lakhs Forty one thousand one hundred and sixty nine only) towards premium for Industrial All Risk Insurance policy with MLOP(6 months indemnity period with 14 days excess) for a period of one year from 0:00 hrs of 01.04.2017 to the midnight of 31.03.2018.

It may please be noted that the existing IAR policy taken with United India Insurance Co. Ltd, Karaikal expires on the midnight of 31.03.2017.

The receipt of the cheque may be acknowledged and IAR policy alongwith all applicable clauses be submitted to this office at the earliest.

Yours faithfully,



(P. PARTHIBAN, IAS)
 MANAGING DIRECTOR -CUM-
 COLLECTOR, KARAICAL.

Encl.: As above.

Copy to:
 The Superintending Engineer, PPCL, Karaikal.
 The Manager (Accts), PPCL, Puducherry.

*Received The Cheque
 of Rupees
 29,41,169/-
 (Twenty Nine Lakhs Forty One Thousand One Hundred and Sixty Nine Only)
 Karikal*

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.



भारतीय स्टेट बैंक
State Bank of India

(00900)-PONDICHERRY
NO.5,RUE SUFFREN,
POST BAG NO 101, NO. 15,PONDICHERRY 605001
Tel : 413 2336151 Fax : 2336151 IFS Code : SBIN000900 SWIFT :

केवल 3 महीने के लिए वैध / VALID FOR 3 MONTHS ONLY
30 MAR 2017
D D M M Y Y Y Y

IF New India Assurance Co. Ltd, Karaikal को या उनके आदेश पर OR ORDER

रुपये RUPEES Twenty nine Lakhs Forty one thousand one -

- hundred and Sixty nine only. अदा करें ₹ 29,41,169/-

खा. सं. / A/c No. 10831170111

VALID UPTO ₹ 50 LACS AT NON-HOME BRANCH

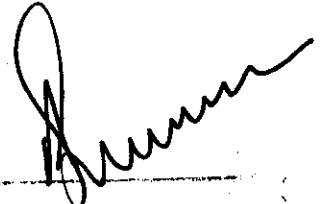
CURRENT A/C
PREFIX :
0523600002

FOR PUDUCHERRY POWER CORPORATION LTD


MANAGING DIRECTOR
Please sign above

MULTI-CITY CHEQUE Payable at Par at All Branches of SBI

⑆ 6 1 3 2 7 2 ⑆ 6 0 5 0 0 2 0 0 2 ⑆ 0 0 0 1 8 5 ⑆ 2 9


ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

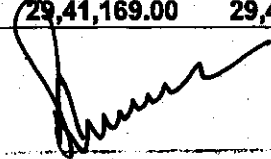
PUDUCHERRY POWER CORPN. LTD

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Insurance -Power PLant
Ledger Account

1-Apr-2017 to 31-Mar-2018

Date	Particulars	Vch Type	Vch No.	Debit	Page 1 Credit
1-4-2017	Cr Pre Paid Insurance - Plant <i>Being the pre-paid insurance for Power plant for the period 1.4.17 to 31.3.18 transferred to Insurance - Power Plant A/c.</i>	Journal	PPC/1007-08	29,41,169.00	
				29,41,169.00	
Dr	Closing Balance				29,41,169.00
				29,41,169.00	29,41,169.00


ARJUN SHARMA, I.A.S
Managing Director
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Puducherry.

PUDUCHERRY POWER CORPORATION LTD.,
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
KARAIKAL.

334

Bill for Payment

Bill No. 1078/PPCL/TRP/SE/DDO/18-19
 Date: 29.03.2019

Head of Account:

Power plant IAR
INSURANCE A/C

Debit

Amount
 Rs. P.

Description

Payment to be made to M/s. New India Assurance Co. Ltd, Karaikal
 towards extension of existing IAR policy (expiring on 31st March 2019)
 for a period of three months from 01.04.2019 to 30.06.2019
 (Email dated 28.03.2019 & Note approval copy enclosed.)

2475330

GST @18%

445560

TOTAL

2920890

2920890.00 (Rupees Twenty Nine lakhs Twenty thousand eight hundred and ninety only)
 (Details in the Annexure)

Payable to **NEW INDIA ASSURANCE CO. LTD, KARAIKAL**

By Demand Draft

Certificate

Certified that the bill was not drawn before.

S. S. Srinivasan
DRAWING & DISBURSING OFFICER

PUDUCHERRY POWER CORPORATION LTD.,

Passed for Rs. **2920890**

(Rupees Twenty Nine lakhs Twenty thousand eight hundred and ninety)

R. Srinivasan 29/3/19
SUPERINTENDING ENGINEER

PUDUCHERRY POWER CORPORATION LTD.,

Name of Bank

A/c. no.

Drawal of Advance

Cheque No.

Dt.

Register adjusted of
 advance vide

Date of Issue:

Vol.No.

Page No. R.No.

Encashed on.

CR.Vol. No.

Sl.No.

Paid in full and proper

Acquittance obtained

S. S. Srinivasan
DRAWING & DISBURSING OFFICER
PUDUCHERRY POWER CORPN. LTD

R. Srinivasan 29/3/19
SUPERINTENDING ENGINEER
PUDUCHERRY POWER CORPN. LTD
SUPERINTENDING ENGINEER
PUDUCHERRY POWER CORPN. LTD
 KARAIKAL

Arjun Sharma
ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

PUDUCHERRY POWER CORPORATION LIMITED
 (A GOVT OF PUDUCHERRY UNDERTAKING)
 Project Office, T.R.Pattinam.

No. 3353 /PPCL/TRP/SE/2018-19/

Dt. 29.03.2019

TO

The Branch Manager,
 New India Assurance Co. Ltd.,
 149, Bharathiar Road,
 Karaikal - 609 602.

Sir,

Sub: PPCL-Coverage of IAR Insurance Policy with MLOP and Suppliers
 Extension for the Karaikal Gas Power Plant for the year 2019-20 -
 Forwarding of Demand Draft towards premium - Reg.

Ref: 1. Our E-mail dated 26.03.2019.

2. Your Bid submitted by mail dt. 28.03.2019.

With reference to the above, we hereby convey our acceptance to your offer for IAR Insurance Policy for our Power Plant at Karaikal and enclose herewith a Demand Draft bearing No. 952477 dated 29.03.2019 drawn on Indian Bank, Karaikal for Rs 29,20,890/- (Rupees twenty nine lakhs twenty thousand eight hundred and ninety only) towards premium for extension of existing Industrial All Risk Insurance Policy with MLOP (6 months indemnity period with 14 days excess) for a period of three months from 0:00 hrs of 01.04.2019 to the midnight of 30.06.2019 on the same terms and conditions of the existing policy with you.

The receipt of the Demand Draft may be acknowledged and endorsement towards extension of policy duly signed be submitted to this office at the earliest.

Yours faithfully

[Signature]
 S. SURESHKANTH ENGINEER
 29/3/19

Encl: as Above

Copy submitted to:

1. The Chairperson, PPCL, Puducherry,
2. The Managing Director, PPCL, Puducherry

Copy to:

1. The Manager (Accts), PPCL, Puducherry
2. The PA to Company Secretary, PPCL, Puducherry

Copy received

[Signature]
 29/03/19

ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

PUDUCHERRY POWER CORPORATION LTD.,
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
Project office, T.R. Pattinam, KARAIKAL

Bill for Payment

Head of Account:
Debit

Power plant IAR
INSURANCE A/C

Bill No. PPCL/TRP/SE/DDO/19/20
Date: 06.2019

Description
Payment to be made to M/s. New India Assurance Co. Ltd, Karaikal towards premium for Industrial All Risk Policy (expiring on 30th June 2019) for a period of one year from 01/07/2019 to 30/06/2020 (Note approval enclosed)

Amount
Rs. P.
7887308

GST @18%

1419716

9307024.00 (Rupees Ninety three lakhs seven thousand and twenty four only)
(Details in the Annexure)

TOTAL 9307024

Payable to **NEW INDIA ASSURANCE CO. LTD, KARAIKAL**

By Demand Draft

Certificate

Certified that the bill was not drawn before.

IFSC Code: CORP0000621

PTGS to A/c No
510101001788298
A/c Name: New India Ass Co. Ltd
Bank Name: Corporation Bank Karaikal

S. Ramnagesh
DRAWING & DISBURSING OFFICER

PUDUCHERRY POWER CORPORATION LTD.,
(Rupees Ninety three lakhs seven thousand and twenty four only)

Passed for Rs. 9307024

Rambhadrachari
SUPERINTENDING ENGINEER
PUDUCHERRY POWER CORPORATION LTD.,

Name of Bank *Indians*

A/c. no.

Drawal of Advance

Cheque No. 99105

DL 29/6/19

Register adjusted of advance vide

Date of Issue: 29-6-19

Vol.No.

Page No. R.No.

Encashed on.

CR.Vol. No.

Sl.No.

Paid in full and proper Acquittance obtained

S. Ramnagesh 29/6/19
DRAWING & DISBURSING OFFICER
PUDUCHERRY POWER CORPN. LTD

Rambhadrachari 29/6/19
SUPERINTENDING ENGINEER
ARJUN SHARMA, I.A.S
Managing Director
Puducherry Power Corporation Limited
(A Government of Puducherry Undertaking)
Puducherry.

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Number Rs. 9307024/- (Rupees Ninety Three lakhs seven thousand and twenty four only)

PUDUCHERRY POWER CORPORATION LIMITED
(A GOVERNMENT OF PUDUCHERRY UNDERTAKING)
 Project office, T.R. Pattinam, KARAIKAL

No. 663/PPCL/TRP/SE/2019-20

Dt. 29.06.2019

To
 The Branch Manager,
 New India Assurance Co. Ltd,
 149, Bharathiar Road,
 Karaikal 609 602.

Sir,

- Sub: PPCL – Coverage of IAR Insurance Policy with MLOP and Suppliers'
 Extension for the Karaikal Gas Power Plant for the year 2019-20 –
 Payment of Insurance premium – Reg.
- Ref: 1. E-Tender floated on 19/02/2019
 2. Your E-Bid submitted on 15/03/2019 and opened on 16/03/2019.
 3. Your email dated 30/04/2019.

With reference to the above, we hereby convey our acceptance to your offer for Industrial All Risk(IAR) Insurance Policy for our power plant at Karaikal and an amount of ₹.93,07,024/- (Rupees Ninety three lakhs seven thousand and twenty four only) towards premium for Industrial All Risk Insurance policy with MLOP (6 months indemnity period with 14 days excess) for a period of one year from 0:00 hrs of 01.07.2019 to the midnight of 30.06.2020, as per the terms and conditions of the tender document, has been paid through RTGS to your following Bank Account vide RTGS Ref No. 18636877.

A/C Number : 510101001788298
 A/c. Name : The New India Assurance Company Ltd.,
 Bank Name : Corporation Bank, Karaikal.
 IFSC Code : CORP0000621

The receipt of the above premium may be acknowledged and the IAR policy document duly signed be submitted to this office at the earliest.

Yours faithfully,

olc 
 SUPERINTENDING ENGINEER

Encl.: As above.

Copy submitted to:

1. The Chairperson, PPCL, Puducherry.
2. The Managing Director, PPCL, Puducherry.

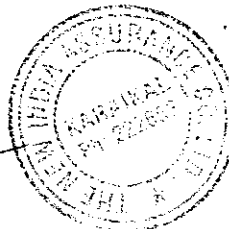
Copy to:

1. The Manager (Accts), PPCL, Puducherry.
2. The Drawing and Disbursing officer, PPCL, Karaikal.
3. The PA to Company Secretary, PPCL, Puducherry.

Received the letter

29/6/19

9003527622



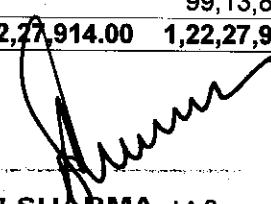
ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.

PUDUCHERRY POWER CORPN. LTD

Insurance -Power PLant
Ledger Account

1-Apr-2019 to 31-Mar-2020

Date	Particulars	Vch Type	Vch No.	Debit	Page 1 Credit
1-4-2019	Cr Pre Paid Insurance - Plant <i>Being the pre-paid insurance for Power plant for the period 01.04.2019 to 30.06.2019 transferred to Insurance - Power Plant A/c.</i>	Journal	PPC/1007-08	29,20,890.00	
29-6-2019	Cr Indian Bank Karaikal 759620657 Cheque 991057 <i>POyment made to M/s. New India Assurance Co., Ltd., Karaikal towards premium for industrial all risk policy for the period from 01 -07-2019 to 30-06-2020.</i>	Payment 29-6-2019	K0230	93,07,024.00	93,07,024.00 Cr
31-3-2020	Dr Pre Paid Insurance - Plant <i>Being the expenditure for Insurance - Power Plant after 31.03.2020 i.e. from 01.04.2020 to 30.06.2020 transferred to pre-paid insurance - Plant.</i>	Journal	PPC/29307-08		23,14,041.00
	Dr Closing Balance			1,22,27,914.00	23,14,041.00 99,13,873.00
				1,22,27,914.00	1,22,27,914.00


ARJUN SHARMA, I.A.S
 Managing Director
 Puducherry Power Corporation Limited
 (A Government of Puducherry Undertaking)
 Puducherry.